

Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2007
(Thousand Barrels)

Commodity	Supply				Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c	
Crude Oil	154,266	-	318,808	559	-13,710	486,036	1,307	0	1,015,087
Commercial	154,266	-	318,808	559	-13,877	-	1,307	-	324,650
Alaskan	18,797	-	-	-	-	-	-	-	-
Lower 48 States	135,469	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	167	-	-	-	690,437
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	54,401	25,014	8,763	-	11,286	13,810	1,563	61,519	135,451
Pentanes Plus	8,630	-	1,392	-	2,366	5,426	377	1,853	14,187
Liquefied Petroleum Gases	45,771	25,014	7,371	-	8,920	8,384	1,185	59,667	121,264
Ethane/Ethylene	21,016	602	11	-	-1,851	0	0	23,480	16,121
Propane/Propylene	15,416	16,785	5,207	-	5,071	0	768	31,569	54,784
Normal Butane/Butylene	4,015	7,645	1,482	-	5,988	2,113	418	4,623	41,947
Isobutane/Isobutylene	5,324	-18	671	-	-288	6,271	0	-6	8,412
Other Liquids	-	-	42,410	-1,022	-6,709	46,554	3,445	-1,902	184,880
Other Hydrocarbons/Oxygenates	-	-	1,532	16,112	514	14,942	2,188	0	11,773
Unfinished Oils	-	-	19,178	-	327	20,752	0	-1,901	90,210
Motor Gasoline Blend. Comp. (MGBC)	-	-	21,700	-17,134	-7,544	10,853	1,257	0	82,871
Reformulated	-	-	11,187	-5,870	-3,023	8,339	1	0	37,255
Conventional	-	-	10,513	-11,264	-4,521	2,514	1,256	0	45,616
Aviation Gasoline Blend. Comp.	-	-	0	-	-6	7	0	-1	26
Finished Petroleum Products	-	552,817	51,584	20,082	-8,027	-	39,559	592,951	382,655
Finished Motor Gasoline	-	264,597	12,244	20,082	-3,738	-	3,321	297,340	110,671
Reformulated	-	91,975	0	6,340	-104	-	1,311	97,107	2,140
Conventional	-	172,622	12,244	13,743	-3,634	-	2,010	200,233	108,531
Finished Aviation Gasoline	-	577	6	-	-70	-	0	653	961
Kerosene-Type Jet Fuel	-	45,585	7,021	-	-1,050	-	826	52,830	40,955
Kerosene	-	891	17	-	-56	-	90	874	2,168
Distillate Fuel Oil ^d	-	131,664	10,729	0	2,897	-	9,655	129,841	133,481
15 ppm sulfur and under	-	93,042	6,296	-713	1,724	-	0	96,901	68,652
Greater than 15 ppm to 500 ppm sulfur	-	22,601	543	713	-2,321	-	8,368	17,810	24,091
Greater than 500 ppm sulfur	-	16,021	3,890	-	3,494	-	1,286	15,131	40,738
Residual Fuel Oil ^e	-	21,594	10,870	-	-3,212	-	12,013	23,663	36,448
Less than 0.31 percent sulfur	-	2,454	937	-	-748	-	-	-	5,137
0.31 to 1.00 percent sulfur	-	4,049	3,724	-	-1,748	-	-	-	11,624
Greater than 1.00 percent sulfur	-	15,091	6,209	-	-678	-	-	-	19,684
Petrochemical Feedstocks	-	12,451	7,778	-	-61	-	-	20,290	3,829
Naphtha for Petro. Feed. Use	-	6,227	1,555	-	175	-	-	7,607	2,333
Other Oils for Petro. Feed. Use	-	6,224	6,223	-	-236	-	-	12,683	1,496
Special Naphthas	-	1,173	330	-	33	-	666	804	1,550
Lubricants	-	5,888	486	-	323	-	1,722	4,329	11,300
Waxes	-	453	62	-	-97	-	185	427	487
Petroleum Coke	-	26,316	828	-	238	-	10,137	16,769	9,494
Marketable	-	18,843	828	-	238	-	10,137	9,296	9,494
Catalyst	-	7,473	-	-	-	-	-	7,473	-
Asphalt and Road Oil	-	16,328	1,205	-	-3,176	-	840	19,869	30,323
Still Gas	-	23,098	-	-	-	-	-	23,098	-
Miscellaneous Products	-	2,202	8	-	-58	-	105	2,163	988
Total	208,667	577,831	421,565	19,619	-17,160	546,400	45,874	652,568	1,718,073

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."