

Table 9. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	14,718	-	32,290	48,960	119	-3,381	99,061	407	0	67,083
Cushing, Oklahoma	-	-	-	-	-	-3,687	-	-	-	19,754
Natural Gas Liquids and LRGs	9,601	5,521	3,291	40	-	6,072	3,345	823	8,213	41,128
Pentanes Plus	1,136	-	64	1,279	-	155	1,863	336	125	2,966
Liquefied Petroleum Gases	8,465	5,521	3,227	-1,239	-	5,917	1,482	486	8,089	38,162
Ethane/Ethylene	3,999	0	10	-2,381	-	-564	0	0	2,192	2,595
Propane/Propylene	2,948	3,200	2,477	522	-	3,706	0	111	5,330	20,304
Normal Butane/Butylene	891	2,371	558	100	-	2,510	97	376	937	12,233
Isobutane/Isobutylene	627	-50	182	520	-	265	1,385	0	-371	3,030
Other Liquids	-	-	6	5,007	-5,718	-348	1,567	120	-2,044	30,859
Other Hydrocarbons/Oxygenates	-	-	2	0	4,775	145	4,605	27	0	3,553
Unfinished Oils	-	-	0	559	-	-285	2,888	0	-2,044	12,199
Motor Gasoline Blend. Comp. (MGBC)	-	-	4	4,448	-10,492	-217	-5,917	94	0	15,080
Reformulated	-	-	0	2,793	-249	-106	2,650	0	0	5,839
Conventional	-	-	4	1,655	-10,243	-111	-8,567	94	0	9,241
Aviation Gasoline Blend. Comp.	-	-	0	0	-	9	-9	0	0	27
Finished Petroleum Products	-	104,212	919	31,987	12,018	-3,122	-	1,345	150,913	87,915
Finished Motor Gasoline	-	52,075	22	17,263	12,018	-1,543	-	0	82,921	32,917
Reformulated	-	11,939	0	0	277	0	-	0	12,216	4
Conventional	-	40,136	22	17,263	11,741	-1,543	-	0	70,705	32,913
Finished Aviation Gasoline	-	120	5	68	-	12	-	0	181	186
Kerosene-Type Jet Fuel	-	6,630	0	3,698	-	539	-	90	9,699	7,304
Kerosene	-	57	0	0	-	71	-	1	-15	124
Distillate Fuel Oil	-	26,472	155	10,240	0	-1,378	-	1	38,244	28,689
15 ppm sulfur and under	-	23,222	67	7,394	-126	-590	-	0	31,147	20,598
Greater than 15 ppm to 500 ppm sulfur	-	2,355	42	2,186	126	-568	-	1	5,276	5,624
Greater than 500 ppm sulfur	-	895	46	660	-	-220	-	0	1,821	2,467
Residual Fuel Oil ^e	-	1,712	159	-255	-	298	-	485	833	1,536
Less than 0.31 percent sulfur	-	3	0	0	-	-1	-	-	-	30
0.31 to 1.00 percent sulfur	-	162	80	0	-	-3	-	-	-	166
Greater than 1.00 percent sulfur	-	1,547	79	-255	-	302	-	-	-	1,340
Petrochemical Feedstocks	-	1,096	159	34	-	42	-	-	1,247	511
Naphtha for Petro. Feed. Use	-	859	104	-9	-	39	-	-	915	393
Other Oils for Petro. Feed. Use	-	237	55	43	-	3	-	-	332	118
Special Naphthas	-	116	44	103	-	22	-	2	239	202
Lubricants	-	304	186	620	-	3	-	153	954	1,172
Waxes	-	59	13	0	-	-2	-	12	62	60
Petroleum Coke	-	4,347	35	-	-	456	-	290	3,636	960
Marketable	-	2,977	35	-	-	456	-	290	2,266	960
Catalyst	-	1,370	-	-	-	-	-	-	1,370	-
Asphalt and Road Oil	-	6,562	138	213	-	-1,653	-	310	8,256	14,068
Still Gas	-	4,277	-	-	-	-	-	-	4,277	-
Miscellaneous Products	-	385	3	3	-	11	-	0	380	186
Total	24,319	109,733	36,506	85,994	6,419	-779	103,973	2,694	157,083	226,985

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."