

Table 7. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	21	-	1,480	-53	83	-33	1,551	13	0
Natural Gas Liquids and LRGs	19	83	44	51	-	40	18	5	134
Pentanes Plus	4	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	15	83	44	51	-	39	18	4	131
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	9	49	34	51	-	16	0	1	126
Normal Butane/Butylene	4	25	2	0	-	20	0	4	7
Isobutane/Isobutylene	2	9	9	0	-	4	18	0	-3
Other Liquids	-	-	934	296	-102	50	1,089	5	-17
Other Hydrocarbons/Oxygenates	-	-	40	0	87	2	120	4	0
Unfinished Oils	-	-	162	5	-	5	178	0	-17
Motor Gasoline Blend. Comp. (MGBC)	-	-	733	292	-189	42	792	1	0
Reformulated	-	-	391	281	-159	21	492	0	0
Conventional	-	-	342	10	-30	21	299	1	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,659	972	2,437	204	197	-	162	5,913
Finished Motor Gasoline	-	1,673	393	1,239	204	-26	-	3	3,532
Reformulated	-	1,145	0	0	172	2	-	0	1,314
Conventional	-	528	393	1,239	32	-28	-	3	2,218
Finished Aviation Gasoline	-	0	0	3	-	-1	-	0	4
Kerosene-Type Jet Fuel	-	89	95	490	-	45	-	2	627
Kerosene	-	6	1	0	-	6	-	10	-10
Distillate Fuel Oil ^e	-	508	233	605	0	194	-	49	1,104
15 ppm sulfur and under	-	291	135	302	-2	1	-	0	724
Greater than 15 ppm to 500 ppm	-	30	1	146	2	27	-	46	106
Greater than 500 ppm sulfur	-	188	98	158	-	166	-	3	274
Residual Fuel Oil ^f	-	123	174	53	-	-14	-	79	284
Less than 0.31 percent sulfur	-	34	0	0	-	-4	-	-	-
0.31 to 1.00 percent sulfur	-	60	54	13	-	-5	-	-	-
Greater than 1.00 percent sulfur	-	28	120	40	-	-5	-	-	-
Petrochemical Feedstocks	-	21	9	4	-	1	-	-	33
Naphtha for Petro. Feed. Use	-	21	9	5	-	1	-	-	34
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	1	4	1	-	0	-	0	6
Lubricants	-	19	5	17	-	3	-	6	32
Waxes	-	1	1	0	-	-1	-	2	1
Petroleum Coke	-	51	29	-	-	1	-	7	71
Marketable	-	20	29	-	-	1	-	7	40
Catalyst	-	31	-	-	-	-	-	-	31
Asphalt and Road Oil	-	94	28	27	-	-12	-	4	155
Still Gas	-	70	-	-	-	-	-	-	70
Miscellaneous Products	-	3	0	0	-	0	-	1	3
Total	40	2,742	3,430	2,731	185	254	2,659	185	6,030

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."