

Table 6. PAD District 1--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	4,650	-	307,807	-1,710	5,318	65	314,757	1,243	0	14,460
Natural Gas Liquids and LRGs	4,393	11,867	14,644	18,326	-	63	2,214	504	46,449	7,410
Pentanes Plus	827	-	0	0	-	14	0	75	738	37
Liquefied Petroleum Gases	3,566	11,867	14,644	18,326	-	49	2,214	430	45,710	7,373
Ethane/Ethylene	109	109	0	0	-	0	0	0	218	1
Propane/Propylene	2,265	10,895	12,240	18,121	-	-1,165	0	206	44,480	4,154
Normal Butane/Butylene	795	1,384	1,254	205	-	1,095	546	223	1,774	2,817
Isobutane/Isobutylene	397	-521	1,150	0	-	119	1,668	0	-761	401
Other Liquids	-	-	174,544	53,321	-17,853	-764	208,369	1,624	783	36,213
Other Hydrocarbons/Oxygenates	-	-	5,116	0	20,607	433	24,062	1,228	0	3,413
Unfinished Oils	-	-	38,772	576	-	715	38,119	0	514	8,383
Motor Gasoline Blend. Comp. (MGBC)	-	-	130,656	52,745	-38,460	-1,813	146,358	396	0	24,417
Reformulated	-	-	61,179	51,201	-31,575	-1,754	82,558	1	0	15,176
Conventional	-	-	69,477	1,544	-6,885	-59	63,800	395	0	9,241
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-99	-170	0	269	0
Finished Petroleum Products	-	531,838	211,778	529,722	41,832	-19,376	-	26,723	1,307,823	118,814
Finished Motor Gasoline	-	333,198	76,531	269,324	41,832	-380	-	3,878	717,387	29,205
Reformulated	-	234,430	0	0	34,603	-233	-	181	269,085	148
Conventional	-	98,768	76,531	269,324	7,229	-147	-	3,697	448,302	29,057
Finished Aviation Gasoline	-	0	58	716	-	-55	-	0	829	53
Kerosene-Type Jet Fuel	-	17,928	22,003	98,538	-	2,878	-	1,108	134,483	11,492
Kerosene	-	1,259	415	0	-	-927	-	566	2,035	1,661
Distillate Fuel Oil	-	103,417	49,571	141,777	0	-17,816	-	7,832	304,749	50,870
15 ppm sulfur and under	-	54,693	27,847	60,892	-449	2,143	-	0	140,840	16,423
Greater than 15 ppm to 500 ppm sulfur	-	6,522	806	30,579	449	-694	-	4,525	34,525	8,003
Greater than 500 ppm sulfur	-	42,202	20,918	50,306	-	-19,265	-	3,307	129,384	26,444
Residual Fuel Oil ^e	-	24,872	50,238	9,505	-	-4,297	-	8,750	80,162	14,382
Less than 0.31 percent sulfur	-	7,344	7,870	562	-	-1,297	-	-	-	3,298
0.31 to 1.00 percent sulfur	-	12,414	10,467	1,972	-	-2,811	-	-	-	5,972
Greater than 1.00 percent sulfur	-	5,114	31,901	6,971	-	-189	-	-	-	5,112
Petrochemical Feedstocks	-	3,936	1,058	763	-	143	-	-	5,614	521
Naphtha for Petro. Feed. Use	-	3,936	1,009	992	-	143	-	-	5,794	521
Other Oils for Petro. Feed. Use	-	0	49	-229	-	0	-	-	-180	0
Special Naphthas	-	124	953	184	-	-13	-	213	1,061	53
Lubricants	-	3,708	560	3,155	-	-116	-	1,034	6,505	1,963
Waxes	-	102	235	9	-	-88	-	348	86	113
Petroleum Coke	-	10,970	4,149	-	-	16	-	2,277	12,826	106
Marketable	-	4,222	4,149	-	-	16	-	2,277	6,078	106
Catalyst	-	6,748	-	-	-	-	-	-	6,748	-
Asphalt and Road Oil	-	17,636	6,004	5,727	-	1,303	-	628	27,436	8,297
Still Gas	-	14,002	-	-	-	-	-	-	14,002	-
Miscellaneous Products	-	686	3	24	-	-24	-	89	648	98
Total	9,043	543,705	708,773	599,659	29,297	-20,012	525,340	30,093	1,355,055	176,897

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."