

Table 5. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	643	-	45,874	-1,634	2,575	-1,024	48,094	388	0	14,460
Natural Gas Liquids and LRGs	585	2,579	1,375	1,567	-	1,231	570	144	4,161	7,410
Pentanes Plus	127	-	0	0	-	11	0	12	104	37
Liquefied Petroleum Gases	458	2,579	1,375	1,567	-	1,220	570	132	4,057	7,373
Ethane/Ethylene	7	7	0	0	-	-1	0	0	15	1
Propane/Propylene	286	1,531	1,042	1,567	-	489	0	21	3,916	4,154
Normal Butane/Butylene	113	774	53	0	-	622	0	111	207	2,817
Isobutane/Isobutylene	52	267	280	0	-	110	570	0	-81	401
Other Liquids	-	-	28,949	9,186	-3,160	1,558	33,773	168	-524	36,213
Other Hydrocarbons/Oxygenates	-	-	1,227	0	2,702	72	3,722	135	0	3,413
Unfinished Oils	-	-	5,013	145	-	170	5,512	0	-524	8,383
Motor Gasoline Blend. Comp. (MGBC)	-	-	22,709	9,041	-5,863	1,316	24,539	32	0	24,417
Reformulated	-	-	12,118	8,723	-4,928	653	15,260	0	0	15,176
Conventional	-	-	10,591	318	-935	663	9,279	32	0	9,241
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	82,432	30,127	75,548	6,336	6,109	-	5,032	183,303	118,814
Finished Motor Gasoline	-	51,867	12,175	38,397	6,336	-813	-	100	109,488	29,205
Reformulated	-	35,489	0	0	5,332	63	-	15	40,742	148
Conventional	-	16,378	12,175	38,397	1,004	-876	-	85	68,746	29,057
Finished Aviation Gasoline	-	0	3	84	-	-36	-	0	123	53
Kerosene-Type Jet Fuel	-	2,761	2,944	15,192	-	1,403	-	57	19,437	11,492
Kerosene	-	193	19	0	-	190	-	319	-297	1,661
Distillate Fuel Oil ^e	-	15,758	7,238	18,761	0	6,022	-	1,507	34,228	50,870
15 ppm sulfur and under	-	9,006	4,192	9,347	-49	37	-	0	22,459	16,423
Greater than 15 ppm to 500 ppm sulfur	-	937	18	4,529	49	836	-	1,423	3,274	8,003
Greater than 500 ppm sulfur	-	5,815	3,028	4,885	-	5,149	-	84	8,495	26,444
Residual Fuel Oil ^f	-	3,805	5,385	1,631	-	-431	-	2,434	8,818	14,382
Less than 0.31 percent sulfur	-	1,062	0	0	-	-128	-	-	-	3,298
0.31 to 1.00 percent sulfur	-	1,862	1,659	395	-	-163	-	-	-	5,972
Greater than 1.00 percent sulfur	-	881	3,726	1,236	-	-140	-	-	-	5,112
Petrochemical Feedstocks	-	649	287	116	-	34	-	-	1,018	521
Naphtha for Petro. Feed. Use	-	649	281	159	-	34	-	-	1,055	521
Other Oils for Petro. Feed. Use	-	0	6	-43	-	0	-	-	-37	0
Special Naphthas	-	27	131	26	-	-6	-	3	187	53
Lubricants	-	574	170	517	-	97	-	176	988	1,963
Waxes	-	22	29	0	-	-30	-	52	29	113
Petroleum Coke	-	1,587	884	-	-	30	-	232	2,209	106
Marketable	-	625	884	-	-	30	-	232	1,247	106
Catalyst	-	962	-	-	-	-	-	-	962	-
Asphalt and Road Oil	-	2,908	861	822	-	-362	-	135	4,818	8,297
Still Gas	-	2,176	-	-	-	-	-	-	2,176	-
Miscellaneous Products	-	105	1	2	-	11	-	16	81	98
Total	1,228	85,011	106,325	84,667	5,750	7,874	82,437	5,730	186,940	176,897

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."