

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
January-July 2007**
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,177	-	10,005	78	143	15,088	29	0
Commercial	5,177	-	10,002	78	135	-	29	-
Alaskan	745	-	-	-	-	-	-	-
Lower 48 States	4,433	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	3	-	8	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	3	-	-	-	-	-
Natural Gas Liquids and LRGs	1,748	715	274	-	-5	462	74	2,207
Pentanes Plus	256	-	32	-	-1	176	12	102
Liquefied Petroleum Gases	1,492	715	242	-	-4	286	62	2,106
Ethane/Ethylene	694	21	0	-	-11	0	0	726
Propane/Propylene	500	563	165	-	-56	0	43	1,241
Normal Butane/Butylene	122	131	53	-	52	103	19	133
Isobutane/Isobutylene	176	0	23	-	11	183	0	6
Other Liquids	-	-	1,574	-60	2	1,365	83	64
Other Hydrocarbons/Oxygenates	-	-	35	507	4	466	72	0
Unfinished Oils	-	-	762	-	29	670	0	63
Motor Gasoline Blend. Comp. (MGBC)	-	-	778	-568	-31	230	10	0
Reformulated	-	-	302	-119	-15	197	0	0
Conventional	-	-	476	-449	-16	33	10	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	-1	0	1
Finished Petroleum Products	-	17,187	1,725	635	-72	-	1,191	18,429
Finished Motor Gasoline	-	8,309	434	635	-18	-	124	9,272
Reformulated	-	2,925	0	138	3	-	4	3,056
Conventional	-	5,383	434	498	-21	-	119	6,216
Finished Aviation Gasoline	-	15	0	-	-2	-	0	17
Kerosene-Type Jet Fuel	-	1,439	239	-	14	-	36	1,628
Kerosene	-	30	3	-	-5	-	12	26
Distillate Fuel Oil	-	4,054	319	0	-62	-	213	4,222
15 ppm sulfur and under	-	2,685	187	-33	47	-	0	2,791
Greater than 15 ppm to 500 ppm sulfur	-	625	13	33	-4	-	104	571
Greater than 500 ppm sulfur	-	744	119	-	-106	-	108	860
Residual Fuel Oil ^d	-	658	389	-	-13	-	304	757
Less than 0.31 percent sulfur	-	77	56	-	-2	-	-	-
0.31 to 1.00 percent sulfur	-	137	89	-	-5	-	-	-
Greater than 1.00 percent sulfur	-	445	244	-	-5	-	-	-
Petrochemical Feedstocks	-	397	232	-	3	-	-	626
Naphtha for Petro. Feed. Use	-	203	88	-	1	-	-	289
Other Oils for Petro. Feed. Use	-	194	144	-	1	-	-	337
Special Naphthas	-	40	19	-	0	-	18	41
Lubricants	-	180	17	-	-7	-	70	134
Waxes	-	13	3	-	0	-	5	11
Petroleum Coke	-	827	32	-	-1	-	385	475
Marketable	-	586	32	-	-1	-	385	234
Catalyst	-	241	-	-	-	-	-	241
Asphalt and Road Oil	-	462	38	-	22	-	16	462
Still Gas	-	695	-	-	-	-	-	695
Miscellaneous Products	-	69	0	-	-2	-	8	62
Total	6,926	17,903	13,579	653	68	16,915	1,376	20,700

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."