

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2007**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments <sup>a</sup>	Stock Change <sup>b</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b>	<b>5,120</b>	<b>-</b>	<b>9,902</b>	<b>142</b>	<b>-525</b>	<b>15,662</b>	<b>27</b>	<b>0</b>
Commercial	5,120	-	9,902	142	-525	-	27	-
Alaskan	716	-	-	-	-	-	-	-
Lower 48 States	4,404	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	0	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,778</b>	<b>828</b>	<b>272</b>	<b>-</b>	<b>351</b>	<b>459</b>	<b>86</b>	<b>1,982</b>
Pentanes Plus	276	-	53	-	29	187	15	97
Liquefied Petroleum Gases	1,503	828	219	-	322	272	71	1,885
Ethane/Ethylene	698	21	0	-	-16	0	0	736
Propane/Propylene	504	562	132	-	191	0	38	969
Normal Butane/Butylene	126	239	63	-	147	65	33	182
Isobutane/Isobutylene	175	6	25	-	1	207	0	-2
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>1,678</b>	<b>-112</b>	<b>129</b>	<b>1,392</b>	<b>83</b>	<b>-38</b>
Other Hydrocarbons/Oxygenates	-	-	55	515	25	478	69	0
Unfinished Oils	-	-	743	-	33	748	0	-38
Motor Gasoline Blend. Comp. (MGBC)	-	-	879	-627	71	166	14	0
Reformulated	-	-	402	-197	49	157	0	0
Conventional	-	-	477	-430	22	10	14	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>17,714</b>	<b>1,826</b>	<b>711</b>	<b>245</b>	<b>-</b>	<b>1,309</b>	<b>18,698</b>
Finished Motor Gasoline	-	8,493	434	711	-74	-	89	9,622
Reformulated	-	2,959	0	216	-1	-	1	3,175
Conventional	-	5,534	434	495	-73	-	88	6,447
Finished Aviation Gasoline	-	18	0	-	1	-	0	17
Kerosene-Type Jet Fuel	-	1,484	263	-	26	-	53	1,668
Kerosene	-	33	1	-	6	-	21	7
Distillate Fuel Oil <sup>d</sup>	-	4,143	318	0	230	-	243	3,988
15 ppm sulfur and under	-	2,858	193	-28	1	-	0	3,022
Greater than 15 ppm to 500 ppm sulfur	-	685	4	28	61	-	190	466
Greater than 500 ppm sulfur	-	600	121	-	169	-	52	500
Residual Fuel Oil <sup>e</sup>	-	707	400	-	114	-	337	656
Less than 0.31 percent sulfur	-	76	44	-	28	-	-	-
0.31 to 1.00 percent sulfur	-	148	117	-	63	-	-	-
Greater than 1.00 percent sulfur	-	483	239	-	23	-	-	-
Petrochemical Feedstocks	-	406	276	-	12	-	-	671
Naphtha for Petro. Feed. Use	-	197	106	-	2	-	-	301
Other Oils for Petro. Feed. Use	-	209	170	-	10	-	-	369
Special Naphthas	-	35	15	-	8	-	6	35
Lubricants	-	185	23	-	1	-	61	146
Waxes	-	12	5	-	-1	-	4	15
Petroleum Coke	-	850	39	-	7	-	458	423
Marketable	-	603	39	-	7	-	458	176
Catalyst	-	247	-	-	-	-	-	247
Asphalt and Road Oil	-	531	52	-	-89	-	25	647
Still Gas	-	745	-	-	-	-	-	745
Miscellaneous Products	-	72	0	-	3	-	12	57
<b>Total</b>	<b>6,898</b>	<b>18,542</b>	<b>13,677</b>	<b>741</b>	<b>201</b>	<b>17,513</b>	<b>1,504</b>	<b>20,641</b>

<sup>a</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>d</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."