

**Table 22. PAD District 5--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2007**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>300,803</b>	-	<b>229,528</b>	<b>0</b>	<b>7,592</b>	<b>5,672</b>	<b>532,251</b>	<b>0</b>	<b>0</b>	<b>55,149</b>
<b>Natural Gas Liquids and LRGs</b>	<b>13,170</b>	<b>16,790</b>	<b>568</b>	<b>0</b>	-	<b>838</b>	<b>13,394</b>	3,108	<b>13,188</b>	<b>5,151</b>
Pentanes Plus	5,926	-	0	0	-	45	4,082	31	1,768	186
Liquefied Petroleum Gases	7,244	16,790	568	0	-	793	9,312	3,077	11,420	4,965
Ethane/Ethylene	42	0	0	0	-	0	0	0	42	0
Propane/Propylene	2,629	11,126	376	0	-	-275	0	1,635	12,771	1,691
Normal Butane/Butylene	1,001	5,790	181	0	-	947	4,493	1,443	89	2,693
Isobutane/Isobutylene	3,572	-126	11	0	-	121	4,819	0	-1,483	581
<b>Other Liquids</b>	-	-	<b>35,094</b>	<b>7,027</b>	<b>17,666</b>	<b>-210</b>	<b>50,366</b>	<b>1,490</b>	<b>8,141</b>	<b>44,338</b>
Other Hydrocarbons/Oxygenates	-	-	1,597	0	22,079	188	22,123	1,365	0	1,793
Unfinished Oils	-	-	15,551	-395	-	765	6,250	0	8,141	20,353
Motor Gasoline Blend. Comp. (MGBC)	-	-	17,946	7,422	-4,412	-1,163	21,993	126	0	22,192
Reformulated	-	-	2,302	6,844	11,550	-182	20,877	1	0	11,545
Conventional	-	-	15,644	578	-15,962	-981	1,116	125	0	10,647
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	-	<b>613,728</b>	<b>57,331</b>	<b>30,716</b>	<b>5,937</b>	<b>2,775</b>	-	<b>38,354</b>	<b>666,583</b>	<b>42,766</b>
Finished Motor Gasoline	-	310,822	8,944	22,552	5,937	2,122	-	598	345,535	8,974
Reformulated	-	232,494	0	7,704	-11,550	541	-	78	228,030	1,529
Conventional	-	78,328	8,944	14,848	17,487	1,581	-	520	117,506	7,445
Finished Aviation Gasoline	-	352	0	84	-	26	-	0	410	342
Kerosene-Type Jet Fuel	-	82,025	27,913	1,283	-	1,108	-	2,946	107,167	9,685
Kerosene	-	-189	165	0	-	-5	-	46	-65	85
Distillate Fuel Oil	-	110,490	9,131	6,390	0	-34	-	4,938	121,107	12,139
15 ppm sulfur and under	-	86,034	7,730	6,390	-351	332	-	0	99,471	8,615
Greater than 15 ppm to 500 ppm sulfur	-	7,639	982	0	351	235	-	2,974	5,763	1,869
Greater than 500 ppm sulfur	-	16,817	419	0	-	-601	-	1,965	15,872	1,655
Residual Fuel Oil <sup>e</sup>	-	31,241	9,091	-21	-	-396	-	8,608	32,099	5,462
Less than 0.31 percent sulfur	-	1,403	487	0	-	72	-	-	-	266
0.31 to 1.00 percent sulfur	-	10,087	1,274	0	-	516	-	-	-	1,525
Greater than 1.00 percent sulfur	-	19,751	7,330	-21	-	-941	-	-	-	3,630
Petrochemical Feedstocks	-	1,623	326	0	-	52	-	-	1,897	145
Naphtha for Petro. Feed. Use	-	72	309	0	-	-3	-	-	384	1
Other Oils for Petro. Feed. Use	-	1,551	17	0	-	55	-	-	1,513	144
Special Naphthas	-	214	164	0	-	23	-	996	-641	37
Lubricants	-	3,043	220	428	-	-104	-	909	2,886	1,595
Waxes	-	0	191	0	-	0	-	43	148	0
Petroleum Coke	-	33,196	188	-	-	-471	-	18,799	15,056	1,580
Marketable	-	24,459	188	-	-	-471	-	18,799	6,319	1,580
Catalyst	-	8,737	-	-	-	-	-	0	8,737	-
Asphalt and Road Oil	-	9,762	998	0	-	328	-	452	9,980	2,389
Still Gas	-	28,593	-	-	-	-	-	0	28,593	-
Miscellaneous Products	-	2,556	0	0	-	126	-	20	2,410	333
<b>Total</b>	<b>313,973</b>	<b>630,518</b>	<b>322,521</b>	<b>37,743</b>	<b>31,196</b>	<b>9,075</b>	<b>596,011</b>	<b>42,953</b>	<b>687,912</b>	<b>147,404</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."