

Table 21. PAD District 5--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	43,009	-	32,364	0	5,299	-1,555	82,227	0	0	55,149
Natural Gas Liquids and LRGs	1,781	3,062	124	0	-	716	1,646	719	1,886	5,151
Pentanes Plus	791	-	0	0	-	71	475	12	233	186
Liquefied Petroleum Gases	990	3,062	124	0	-	645	1,171	708	1,652	4,965
Ethane/Ethylene	6	0	0	0	-	0	0	0	6	0
Propane/Propylene	416	1,693	41	0	-	382	0	195	1,573	1,691
Normal Butane/Butylene	31	1,356	83	0	-	300	424	513	233	2,693
Isobutane/Isobutylene	537	13	0	0	-	-37	747	0	-160	581
Other Liquids	-	-	4,565	376	2,033	1,247	5,077	303	347	44,338
Other Hydrocarbons/Oxygenates	-	-	410	0	3,230	272	3,099	269	0	1,793
Unfinished Oils	-	-	2,769	130	-	-451	3,003	0	347	20,353
Motor Gasoline Blend. Comp. (MGBC)	-	-	1,386	246	-1,196	1,426	-1,025	35	0	22,192
Reformulated	-	-	358	196	541	965	129	1	0	11,545
Conventional	-	-	1,028	50	-1,737	461	-1,154	34	0	10,647
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	91,952	9,202	4,887	1,498	-214	-	6,235	101,518	42,766
Finished Motor Gasoline	-	44,624	623	3,851	1,498	-744	-	142	51,198	8,974
Reformulated	-	33,345	0	1,986	-541	-14	-	0	34,804	1,529
Conventional	-	11,279	623	1,865	2,039	-730	-	142	16,393	7,445
Finished Aviation Gasoline	-	32	0	34	-	73	-	0	-7	342
Kerosene-Type Jet Fuel	-	12,709	5,068	188	-	249	-	987	16,729	9,685
Kerosene	-	-20	0	0	-	-1	-	4	-23	85
Distillate Fuel Oil	-	16,874	1,602	808	0	265	-	895	18,124	12,139
15 ppm sulfur and under	-	13,726	1,524	808	-61	252	-	0	15,745	8,615
Greater than 15 ppm to 500 ppm sulfur	-	1,446	0	0	61	53	-	810	644	1,869
Greater than 500 ppm sulfur	-	1,702	78	0	-	-40	-	85	1,735	1,655
Residual Fuel Oil ^e	-	5,033	1,184	-21	-	176	-	927	5,093	5,462
Less than 0.31 percent sulfur	-	227	0	0	-	82	-	-	-	266
0.31 to 1.00 percent sulfur	-	1,719	210	0	-	316	-	-	-	1,525
Greater than 1.00 percent sulfur	-	3,087	974	-21	-	-260	-	-	-	3,630
Petrochemical Feedstocks	-	244	72	0	-	79	-	-	237	145
Naphtha for Petro. Feed. Use	-	0	72	0	-	0	-	-	72	1
Other Oils for Petro. Feed. Use	-	244	0	0	-	79	-	-	165	144
Special Naphthas	-	33	0	0	-	10	-	2	21	37
Lubricants	-	721	32	27	-	151	-	115	514	1,595
Waxes	-	0	74	0	-	0	-	7	67	0
Petroleum Coke	-	5,140	14	-	-	-140	-	3,081	2,213	1,580
Marketable	-	3,764	14	-	-	-140	-	3,081	837	1,580
Catalyst	-	1,376	-	-	-	-	-	0	1,376	-
Asphalt and Road Oil	-	1,621	533	0	-	-374	-	70	2,458	2,389
Still Gas	-	4,525	-	-	-	-	-	0	4,525	-
Miscellaneous Products	-	416	0	0	-	42	-	5	369	333
Total	44,790	95,014	46,255	5,263	8,830	194	88,950	7,258	103,750	147,404

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."