

Table 18. PAD District 4--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	75,632	-	67,961	-26,633	-788	332	115,669	171	0	13,972
Natural Gas Liquids and LRGs	43,850	1,992	2,015	-35,710	-	45	4,304	608	7,190	1,594
Pentanes Plus	6,611	-	30	-4,533	-	-41	1,775	518	-144	162
Liquefied Petroleum Gases	37,239	1,992	1,985	-31,177	-	86	2,529	90	7,334	1,432
Ethane/Ethylene	18,079	0	0	-17,415	-	-7	0	0	671	416
Propane/Propylene	12,050	1,648	1,838	-7,699	-	-95	0	17	7,915	365
Normal Butane/Butylene	5,280	424	142	-3,506	-	152	1,107	74	1,007	479
Isobutane/Isobutylene	1,830	-80	5	-2,557	-	36	1,422	0	-2,260	172
Other Liquids	-	-	10	166	3,377	-438	2,699	2	1,290	5,170
Other Hydrocarbons/Oxygenates	-	-	10	0	2,364	-12	2,384	2	0	108
Unfinished Oils	-	-	0	0	-	-178	-1,112	0	1,290	3,053
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	166	1,013	-248	1,427	0	0	2,009
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	166	1,013	-248	1,427	0	0	2,009
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	124,468	2,563	7,659	-684	-93	-	139	133,960	11,360
Finished Motor Gasoline	-	61,934	19	568	-684	-390	-	0	62,226	4,484
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	61,934	19	568	-684	-390	-	0	62,226	4,484
Finished Aviation Gasoline	-	89	2	0	-	-5	-	0	96	25
Kerosene-Type Jet Fuel	-	6,222	99	4,808	-	-82	-	0	11,211	479
Kerosene	-	66	0	-88	-	-49	-	0	27	9
Distillate Fuel Oil	-	34,111	1,918	2,371	0	-47	-	0	38,447	3,187
15 ppm sulfur and under	-	29,868	1,254	2,371	-90	84	-	0	33,319	2,513
Greater than 15 ppm to 500 ppm sulfur	-	2,630	525	0	90	-91	-	0	3,336	447
Greater than 500 ppm sulfur	-	1,613	139	0	-	-40	-	0	1,792	227
Residual Fuel Oil ^e	-	2,899	0	0	-	-44	-	13	2,930	347
Less than 0.31 percent sulfur	-	388	0	0	-	-4	-	-	-	10
0.31 to 1.00 percent sulfur	-	778	0	0	-	-27	-	-	-	126
Greater than 1.00 percent sulfur	-	1,733	0	0	-	-13	-	-	-	211
Petrochemical Feedstocks	-	94	0	0	-	0	-	-	94	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	94	0	0	-	0	-	-	94	0
Special Naphthas	-	0	0	0	-	0	-	0	0	2
Lubricants	-	0	4	0	-	0	-	70	-66	0
Waxes	-	54	0	0	-	-17	-	2	69	2
Petroleum Coke	-	3,796	0	-	-	138	-	24	3,634	172
Marketable	-	2,290	0	-	-	138	-	24	2,128	172
Catalyst	-	1,506	-	-	-	-	-	-	1,506	-
Asphalt and Road Oil	-	10,133	520	0	-	402	-	30	10,221	2,642
Still Gas	-	4,767	-	-	-	-	-	-	4,767	-
Miscellaneous Products	-	303	1	0	-	1	-	0	303	11
Total	119,482	126,460	72,549	-54,518	1,904	-154	122,672	920	142,440	32,096

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."