

**Table 17. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2007**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>11,041</b>	<b>-</b>	<b>10,993</b>	<b>-4,247</b>	<b>139</b>	<b>-359</b>	<b>18,257</b>	<b>28</b>	<b>0</b>	<b>13,972</b>
<b>Natural Gas Liquids and LRGs</b>	<b>6,402</b>	<b>418</b>	<b>271</b>	<b>-5,244</b>	<b>-</b>	<b>21</b>	<b>739</b>	<b>118</b>	<b>969</b>	<b>1,594</b>
Pentanes Plus	1,026	-	0	-749	-	4	351	93	-171	162
Liquefied Petroleum Gases	5,376	418	271	-4,495	-	17	388	26	1,139	1,432
Ethane/Ethylene	2,605	0	0	-2,400	-	-2	0	0	207	416
Propane/Propylene	1,740	235	238	-1,213	-	-18	0	0	1,018	365
Normal Butane/Butylene	769	168	33	-536	-	12	126	26	270	479
Isobutane/Isobutylene	262	15	0	-346	-	25	262	0	-356	172
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>0</b>	<b>717</b>	<b>24</b>	<b>321</b>	<b>0</b>	<b>372</b>	<b>5,170</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	380	-20	400	0	0	108
Unfinished Oils	-	-	0	0	-	-38	-334	0	372	3,053
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	337	82	255	0	0	2,009
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	337	82	255	0	0	2,009
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>19,418</b>	<b>382</b>	<b>1,502</b>	<b>-264</b>	<b>-66</b>	<b>-</b>	<b>20</b>	<b>21,084</b>	<b>11,360</b>
Finished Motor Gasoline	-	9,347	0	545	-264	134	-	0	9,494	4,484
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	9,347	0	545	-264	134	-	0	9,494	4,484
Finished Aviation Gasoline	-	28	0	0	-	2	-	0	26	25
Kerosene-Type Jet Fuel	-	890	0	623	-	-53	-	0	1,566	479
Kerosene	-	-7	0	0	-	-29	-	0	22	9
Distillate Fuel Oil	-	5,473	298	334	0	41	-	0	6,064	3,187
15 ppm sulfur and under	-	4,785	194	334	-18	111	-	0	5,184	2,513
Greater than 15 ppm to 500 ppm sulfur	-	580	77	0	18	-22	-	0	697	447
Greater than 500 ppm sulfur	-	108	27	0	-	-48	-	0	183	227
Residual Fuel Oil <sup>e</sup>	-	437	0	0	-	27	-	0	410	347
Less than 0.31 percent sulfur	-	46	0	0	-	3	-	-	-	10
0.31 to 1.00 percent sulfur	-	124	0	0	-	20	-	-	-	126
Greater than 1.00 percent sulfur	-	267	0	0	-	4	-	-	-	211
Petrochemical Feedstocks	-	52	0	0	-	0	-	-	52	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	52	0	0	-	0	-	-	52	0
Special Naphthas	-	0	0	0	-	0	-	0	0	2
Lubricants	-	0	4	0	-	0	-	10	-6	0
Waxes	-	0	0	0	-	0	-	0	0	2
Petroleum Coke	-	566	0	-	-	61	-	6	499	172
Marketable	-	331	0	-	-	61	-	6	264	172
Catalyst	-	235	-	-	-	-	-	-	235	-
Asphalt and Road Oil	-	1,798	79	0	-	-249	-	4	2,122	2,642
Still Gas	-	779	-	-	-	-	-	-	779	-
Miscellaneous Products	-	55	1	0	-	0	-	0	56	11
<b>Total</b>	<b>17,443</b>	<b>19,836</b>	<b>11,646</b>	<b>-7,989</b>	<b>592</b>	<b>-380</b>	<b>19,317</b>	<b>166</b>	<b>22,425</b>	<b>32,096</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."