

Table 13. PAD District 3--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	89,300	-	185,429	-43,079	-3,714	-9,945	237,881	0	0	878,133
Commercial	89,300	-	185,429	-	-3,714	-9,945	237,881	0	-	187,863
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	0	-	-	-	690,270
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-	-
Natural Gas Liquids and LRGs	36,759	14,086	3,356	3,637	-	2,855	7,921	848	46,214	68,882
Pentanes Plus	5,462	-	1,564	-530	-	663	3,115	0	2,718	8,470
Liquefied Petroleum Gases	31,297	14,086	1,792	4,167	-	2,192	4,806	848	43,496	60,412
Ethane/Ethylene	15,027	635	0	4,781	-	59	0	0	20,384	14,960
Propane/Propylene	10,234	10,762	281	-876	-	1,353	0	841	18,207	23,199
Normal Butane/Butylene	2,089	2,749	1,212	436	-	1,124	1,368	7	3,987	17,737
Isobutane/Isobutylene	3,947	-60	299	-174	-	-344	3,438	0	918	4,516
Other Liquids	-	-	18,488	-14,569	2,654	1,526	2,417	1,968	662	75,009
Other Hydrocarbons/Oxygenates	-	-	80	0	4,891	292	2,985	1,694	0	2,392
Unfinished Oils	-	-	15,256	-834	-	1,637	12,122	0	663	45,895
Motor Gasoline Blend. Comp. (MGBC)	-	-	3,152	-13,735	-2,237	-403	-12,691	274	0	26,717
Reformulated	-	-	0	-11,712	-1,477	-2	-13,187	0	0	7,718
Conventional	-	-	3,152	-2,023	-760	-401	496	274	0	18,999
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	1	0	-1	5
Finished Petroleum Products	-	251,126	15,983	-113,924	2,453	4,884	-	27,949	122,805	129,827
Finished Motor Gasoline	-	105,361	627	-60,056	2,453	673	-	2,517	45,196	38,829
Reformulated	-	10,944	0	-1,986	1,641	-76	-	3	10,672	563
Conventional	-	94,417	627	-58,070	812	749	-	2,513	34,524	38,266
Finished Aviation Gasoline	-	364	0	-186	-	-32	-	0	210	425
Kerosene-Type Jet Fuel	-	23,003	154	-19,701	-	-1,318	-	506	4,268	13,045
Kerosene	-	803	0	0	-	-36	-	320	519	345
Distillate Fuel Oil	-	63,867	559	-30,143	0	2,185	-	5,116	26,982	35,699
15 ppm sulfur and under	-	37,866	0	-17,883	-609	214	-	0	19,160	18,779
Greater than 15 ppm to 500 ppm sulfur	-	15,911	0	-6,715	609	1,588	-	3,671	4,546	10,469
Greater than 500 ppm sulfur	-	10,090	559	-5,545	-	383	-	1,445	3,276	6,451
Residual Fuel Oil ^e	-	10,925	5,682	-1,355	-	3,472	-	6,600	5,180	17,933
Less than 0.31 percent sulfur	-	1,020	1,372	0	-	902	-	-	-	2,281
0.31 to 1.00 percent sulfur	-	713	1,676	-395	-	1,775	-	-	-	5,583
Greater than 1.00 percent sulfur	-	9,192	2,634	-960	-	795	-	-	-	10,069
Petrochemical Feedstocks	-	10,560	8,033	-150	-	209	-	-	18,234	2,713
Naphtha for Petro. Feed. Use	-	4,610	2,828	-150	-	-13	-	-	7,301	1,243
Other Oils for Petro. Feed. Use	-	5,950	5,205	0	-	222	-	-	10,933	1,470
Special Naphthas	-	900	278	-129	-	213	-	183	653	1,223
Lubricants	-	4,140	331	-1,164	-	-210	-	1,443	2,074	6,247
Waxes	-	301	52	0	-	-8	-	63	298	409
Petroleum Coke	-	14,705	266	-	-	-195	-	10,603	4,563	6,438
Marketable	-	10,991	266	-	-	-195	-	10,603	849	6,438
Catalyst	-	3,714	-	-	-	-	-	-	3,714	-
Asphalt and Road Oil	-	3,577	0	-1,035	-	-110	-	252	2,400	6,103
Still Gas	-	11,338	-	-	-	-	-	-	11,338	-
Miscellaneous Products	-	1,282	1	-5	-	41	-	347	890	418
Total	126,059	265,212	223,256	-167,935	1,393	-680	248,219	30,765	169,681	1,151,851

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."