

Table 10. PAD District 2--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	98,345	-	234,303	352,598	6,863	-2,343	689,746	4,707	0	67,083
Cushing, Oklahoma	-	-	-	-	-	-6,141	-	-	-	19,754
Natural Gas Liquids and LRGs	64,208	31,698	18,374	1,437	-	892	24,303	4,215	86,307	41,128
Pentanes Plus	6,891	-	284	7,188	-	-419	11,193	1,846	1,743	2,966
Liquefied Petroleum Gases	57,317	31,698	18,090	-5,751	-	1,311	13,110	2,369	84,564	38,162
Ethane/Ethylene	26,932	0	75	-13,858	-	-1,075	0	0	14,224	2,595
Propane/Propylene	20,029	23,303	15,056	5,293	-	-2,361	0	503	65,539	20,304
Normal Butane/Butylene	5,900	8,240	1,965	-331	-	4,004	4,099	1,866	5,805	12,233
Isobutane/Isobutylene	4,456	155	994	3,145	-	743	9,011	0	-1,004	3,030
Other Liquids	-	-	309	30,622	-42,891	-1,890	-1,867	405	-8,608	30,859
Other Hydrocarbons/Oxygenates	-	-	23	0	30,007	338	29,521	171	0	3,553
Unfinished Oils	-	-	61	1,427	-	-868	10,964	0	-8,608	12,199
Motor Gasoline Blend. Comp. (MGBC)	-	-	225	29,195	-72,897	-1,366	-42,346	235	0	15,080
Reformulated	-	-	1	19,200	-5,065	-222	14,358	0	0	5,839
Conventional	-	-	224	9,995	-67,832	-1,144	-56,704	235	0	9,241
Aviation Gasoline Blend. Comp.	-	-	0	0	-	6	-6	0	0	27
Finished Petroleum Products	-	722,073	5,699	199,648	81,190	-1,949	-	8,621	1,001,938	87,915
Finished Motor Gasoline	-	359,985	391	107,170	81,190	-4,882	-	1,183	552,434	32,917
Reformulated	-	79,303	0	0	5,637	-75	-	0	85,015	4
Conventional	-	280,682	391	107,170	75,553	-4,807	-	1,183	467,420	32,913
Finished Aviation Gasoline	-	657	22	191	-	-179	-	0	1,049	186
Kerosene-Type Jet Fuel	-	41,760	3	23,912	-	-397	-	1,133	64,939	7,304
Kerosene	-	87	0	88	-	-151	-	4	322	124
Distillate Fuel Oil	-	195,089	1,117	66,863	0	1,567	-	652	260,850	28,689
15 ppm sulfur and under	-	160,955	516	43,689	-1,530	3,856	-	0	199,774	20,598
Greater than 15 ppm to 500 ppm sulfur	-	23,660	396	16,577	1,530	-1,310	-	293	43,180	5,624
Greater than 500 ppm sulfur	-	10,474	205	6,597	-	-979	-	359	17,896	2,467
Residual Fuel Oil ^e	-	11,748	1,313	-2,333	-	92	-	1,324	9,312	1,536
Less than 0.31 percent sulfur	-	-36	0	0	-	-21	-	-	-	30
0.31 to 1.00 percent sulfur	-	989	825	0	-	-16	-	-	-	166
Greater than 1.00 percent sulfur	-	10,795	488	-2,333	-	129	-	-	-	1,340
Petrochemical Feedstocks	-	8,391	1,007	888	-	51	-	-	10,235	511
Naphtha for Petro. Feed. Use	-	6,494	641	439	-	63	-	-	7,511	393
Other Oils for Petro. Feed. Use	-	1,897	366	449	-	-12	-	-	2,724	118
Special Naphthas	-	1,014	283	305	-	-17	-	5	1,614	202
Lubricants	-	2,818	714	2,552	-	-38	-	1,253	4,869	1,172
Waxes	-	482	25	-9	-	0	-	112	386	60
Petroleum Coke	-	30,194	237	-	-	-136	-	1,626	28,941	960
Marketable	-	20,801	237	-	-	-136	-	1,626	19,548	960
Catalyst	-	9,393	-	-	-	-	-	-	9,393	-
Asphalt and Road Oil	-	37,710	534	4	-	2,184	-	1,328	34,736	14,068
Still Gas	-	29,473	-	-	-	-	-	-	29,473	-
Miscellaneous Products	-	2,665	53	17	-	-43	-	1	2,777	186
Total	162,553	753,771	258,685	584,305	45,162	-5,290	712,182	17,948	1,079,637	226,985

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."