

Table 9. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	13,903	-	30,664	51,161	-1,843	-4,570	96,920	1,535	0	70,464
Cushing, Oklahoma	-	-	-	-	-	-2,883	-	-	-	23,441
Natural Gas Liquids and LRGs	9,029	5,821	1,820	-921	-	3,941	3,094	701	8,013	35,056
Pentanes Plus	1,025	-	51	1,092	-	152	1,734	242	40	2,811
Liquefied Petroleum Gases	8,004	5,821	1,769	-2,013	-	3,789	1,360	460	7,972	32,245
Ethane/Ethylene	3,622	0	11	-2,376	-	-544	0	0	1,801	3,159
Propane/Propylene	2,719	3,178	1,286	78	-	3,057	0	75	4,129	16,598
Normal Butane/Butylene	926	2,509	284	-19	-	1,048	54	385	2,213	9,723
Isobutane/Isobutylene	737	134	188	304	-	228	1,306	0	-171	2,765
Other Liquids	-	-	41	5,709	-5,879	-1,597	2,867	24	-1,423	31,207
Other Hydrocarbons/Oxygenates	-	-	1	0	4,639	138	4,478	24	0	3,408
Unfinished Oils	-	-	30	595	-	-889	2,937	0	-1,423	12,484
Motor Gasoline Blend. Comp. (MGBC)	-	-	10	5,114	-10,518	-859	-4,535	0	0	15,297
Reformulated	-	-	0	2,991	-747	-741	2,985	0	0	5,945
Conventional	-	-	10	2,123	-9,771	-118	-7,520	0	0	9,352
Aviation Gasoline Blend. Comp.	-	-	0	0	-	13	-13	0	0	18
Finished Petroleum Products	-	103,492	948	32,596	11,811	-1,406	-	1,695	148,558	91,037
Finished Motor Gasoline	-	53,089	30	17,963	11,811	1,940	-	643	80,310	34,460
Reformulated	-	11,849	0	0	824	-3	-	0	12,676	4
Conventional	-	41,240	30	17,963	10,987	1,943	-	643	67,634	34,456
Finished Aviation Gasoline	-	90	6	7	-	-78	-	0	181	174
Kerosene-Type Jet Fuel	-	5,355	1	3,630	-	-391	-	264	9,113	6,765
Kerosene	-	-1	0	0	-	-34	-	0	33	53
Distillate Fuel Oil	-	27,399	174	10,364	0	-16	-	2	37,951	30,067
15 ppm sulfur and under	-	24,387	91	7,882	-237	817	-	0	31,306	21,188
Greater than 15 ppm to 500 ppm sulfur	-	2,464	53	1,761	237	72	-	2	4,441	6,192
Greater than 500 ppm sulfur	-	548	30	721	-	-905	-	0	2,204	2,687
Residual Fuel Oil ^e	-	1,791	212	-237	-	-56	-	29	1,793	1,238
Less than 0.31 percent sulfur	-	1	0	0	-	-7	-	-	-	31
0.31 to 1.00 percent sulfur	-	124	100	0	-	6	-	-	-	169
Greater than 1.00 percent sulfur	-	1,666	112	-237	-	-55	-	-	-	1,038
Petrochemical Feedstocks	-	1,261	162	278	-	-59	-	-	1,760	469
Naphtha for Petro. Feed. Use	-	952	103	182	-	-55	-	-	1,292	354
Other Oils for Petro. Feed. Use	-	309	59	96	-	-4	-	-	468	115
Special Naphthas	-	119	53	77	-	0	-	1	248	180
Lubricants	-	277	120	493	-	-107	-	251	746	1,169
Waxes	-	58	3	-9	-	-22	-	14	60	62
Petroleum Coke	-	4,335	34	-	-	-666	-	260	4,775	504
Marketable	-	2,997	34	-	-	-666	-	260	3,437	504
Catalyst	-	1,338	-	-	-	-	-	-	1,338	-
Asphalt and Road Oil	-	4,996	145	10	-	-1,912	-	230	6,833	15,721
Still Gas	-	4,347	-	-	-	-	-	-	4,347	-
Miscellaneous Products	-	376	8	20	-	-5	-	0	409	175
Total	22,932	109,313	33,473	88,545	4,089	-3,632	102,881	3,955	155,148	227,764

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."