

**Table 7. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2007**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	21	-	1,463	13	37	-13	1,547	0	0
<b>Natural Gas Liquids and LRGs</b>	20	82	33	56	-	31	13	5	141
Pentanes Plus	4	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	16	82	33	56	-	31	13	5	137
Ethane/Ethylene	0	0	0	0	-	0	0	0	1
Propane/Propylene	10	53	24	56	-	11	0	2	130
Normal Butane/Butylene	4	28	4	0	-	22	0	2	11
Isobutane/Isobutylene	2	0	5	0	-	-3	13	0	-4
<b>Other Liquids</b>	-	-	905	249	-74	-14	1,102	5	-13
Other Hydrocarbons/Oxygenates	-	-	25	0	98	1	118	3	0
Unfinished Oils	-	-	161	3	-	5	172	0	-13
Motor Gasoline Blend. Comp. (MGBC)	-	-	719	246	-172	-21	811	2	0
Reformulated	-	-	365	233	-166	-20	452	0	0
Conventional	-	-	354	13	-6	0	359	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	-	2,658	938	2,421	190	-12	-	153	6,067
Finished Motor Gasoline	-	1,703	352	1,250	190	27	-	10	3,458
Reformulated	-	1,156	0	0	181	0	-	0	1,337
Conventional	-	547	352	1,250	9	27	-	10	2,121
Finished Aviation Gasoline	-	0	0	3	-	-1	-	0	3
Kerosene-Type Jet Fuel	-	90	87	488	-	-17	-	1	680
Kerosene	-	8	1	0	-	5	-	0	3
Distillate Fuel Oil <sup>e</sup>	-	487	205	565	0	37	-	63	1,156
15 ppm sulfur and under	-	260	130	316	-2	14	-	0	691
Greater than 15 ppm to 500 ppm	-	36	1	147	2	13	-	38	134
Greater than 500 ppm sulfur	-	190	74	102	-	10	-	25	331
Residual Fuel Oil <sup>f</sup>	-	109	232	67	-	-22	-	55	376
Less than 0.31 percent sulfur	-	32	42	0	-	-23	-	-	-
0.31 to 1.00 percent sulfur	-	49	31	21	-	-16	-	-	-
Greater than 1.00 percent sulfur	-	28	160	46	-	16	-	-	-
Petrochemical Feedstocks	-	20	3	4	-	-1	-	-	28
Naphtha for Petro. Feed. Use	-	20	3	5	-	-1	-	-	29
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	1	14	1	-	0	-	0	15
Lubricants	-	17	2	16	-	-3	-	6	32
Waxes	-	1	2	0	-	0	-	2	1
Petroleum Coke	-	53	10	-	-	0	-	12	50
Marketable	-	19	10	-	-	0	-	12	16
Catalyst	-	34	-	-	-	-	-	-	34
Asphalt and Road Oil	-	100	30	28	-	-39	-	2	195
Still Gas	-	67	-	-	-	-	-	-	67
Miscellaneous Products	-	3	0	0	-	0	-	0	2
<b>Total</b>	<b>40</b>	<b>2,740</b>	<b>3,340</b>	<b>2,738</b>	<b>153</b>	<b>-8</b>	<b>2,662</b>	<b>163</b>	<b>6,195</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."