

Table 6. PAD District 1--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	4,007	-	261,933	-76	2,743	1,089	266,663	855	0	15,484
Natural Gas Liquids and LRGs	3,808	9,288	13,269	16,759	-	-1,168	1,644	361	42,287	6,179
Pentanes Plus	700	-	0	0	-	3	0	63	634	26
Liquefied Petroleum Gases	3,108	9,288	13,269	16,759	-	-1,171	1,644	298	41,653	6,153
Ethane/Ethylene	102	102	0	0	-	1	0	0	203	2
Propane/Propylene	1,979	9,364	11,198	16,554	-	-1,654	0	185	40,564	3,665
Normal Butane/Butylene	682	610	1,201	205	-	473	546	113	1,566	2,195
Isobutane/Isobutylene	345	-788	870	0	-	9	1,098	0	-680	291
Other Liquids	-	-	145,595	44,135	-14,693	-2,322	174,596	1,456	1,307	34,655
Other Hydrocarbons/Oxygenates	-	-	3,889	0	17,905	361	20,340	1,093	0	3,341
Unfinished Oils	-	-	33,759	431	-	545	32,607	0	1,038	8,213
Motor Gasoline Blend. Comp. (MGBC)	-	-	107,947	43,704	-32,598	-3,129	121,819	363	0	23,101
Reformulated	-	-	49,061	42,478	-26,647	-2,407	67,298	1	0	14,523
Conventional	-	-	58,886	1,226	-5,950	-722	54,521	363	0	8,578
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-99	-170	0	269	0
Finished Petroleum Products	-	449,406	181,651	454,174	35,473	-25,485	-	21,691	1,124,498	112,705
Finished Motor Gasoline	-	281,331	64,356	230,927	35,473	433	-	3,778	607,876	30,018
Reformulated	-	198,941	0	0	29,271	-296	-	166	228,343	85
Conventional	-	82,390	64,356	230,927	6,201	729	-	3,612	379,533	29,933
Finished Aviation Gasoline	-	0	55	632	-	-19	-	0	706	89
Kerosene-Type Jet Fuel	-	15,167	19,059	83,346	-	1,475	-	1,050	115,047	10,089
Kerosene	-	1,066	396	0	-	-1,117	-	247	2,332	1,471
Distillate Fuel Oil	-	87,659	42,333	123,016	0	-23,838	-	6,325	270,521	44,848
15 ppm sulfur and under	-	45,687	23,655	51,545	-400	2,106	-	0	118,381	16,386
Greater than 15 ppm to 500 ppm sulfur	-	5,585	788	26,050	400	-1,530	-	3,102	31,251	7,167
Greater than 500 ppm sulfur	-	36,387	17,890	45,421	-	-24,414	-	3,223	120,889	21,295
Residual Fuel Oil ^e	-	21,067	44,853	7,874	-	-3,866	-	6,316	71,344	14,813
Less than 0.31 percent sulfur	-	6,282	7,870	562	-	-1,169	-	-	-	3,426
0.31 to 1.00 percent sulfur	-	10,552	8,808	1,577	-	-2,648	-	-	-	6,135
Greater than 1.00 percent sulfur	-	4,233	28,175	5,735	-	-49	-	-	-	5,252
Petrochemical Feedstocks	-	3,287	771	647	-	109	-	-	4,596	487
Naphtha for Petro. Feed. Use	-	3,287	728	833	-	109	-	-	4,739	487
Other Oils for Petro. Feed. Use	-	0	43	-186	-	0	-	-	-143	0
Special Naphthas	-	97	822	158	-	-7	-	211	873	59
Lubricants	-	3,134	390	2,638	-	-213	-	858	5,517	1,866
Waxes	-	80	206	9	-	-58	-	297	56	143
Petroleum Coke	-	9,383	3,265	-	-	-14	-	2,045	10,617	76
Marketable	-	3,597	3,265	-	-	-14	-	2,045	4,831	76
Catalyst	-	5,786	-	-	-	-	-	-	5,786	-
Asphalt and Road Oil	-	14,728	5,143	4,905	-	1,665	-	492	22,619	8,659
Still Gas	-	11,826	-	-	-	-	-	-	11,826	-
Miscellaneous Products	-	581	2	22	-	-35	-	72	568	87
Total	7,815	458,694	602,448	514,992	23,523	-27,886	442,903	24,363	1,168,092	169,023

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."