

Table 5. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	622	-	43,893	377	1,118	-396	46,406	0	0	15,484
Natural Gas Liquids and LRGs	586	2,450	979	1,671	-	918	404	142	4,222	6,179
Pentanes Plus	108	-	0	0	-	3	0	5	100	26
Liquefied Petroleum Gases	478	2,450	979	1,671	-	915	404	137	4,122	6,153
Ethane/Ethylene	12	14	0	0	-	1	0	0	25	2
Propane/Propylene	308	1,592	722	1,671	-	329	0	62	3,902	3,665
Normal Butane/Butylene	107	846	110	0	-	672	0	74	317	2,195
Isobutane/Isobutylene	51	-2	147	0	-	-87	404	0	-121	291
Other Liquids	-	-	27,161	7,473	-2,226	-416	33,047	164	-387	34,655
Other Hydrocarbons/Oxygenates	-	-	757	0	2,938	43	3,548	104	0	3,341
Unfinished Oils	-	-	4,842	104	-	161	5,172	0	-387	8,213
Motor Gasoline Blend. Comp. (MGBC)	-	-	21,562	7,369	-5,164	-620	24,327	60	0	23,101
Reformulated	-	-	10,946	6,990	-4,979	-613	13,570	0	0	14,523
Conventional	-	-	10,616	379	-185	-7	10,757	60	0	8,578
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	79,752	28,153	72,632	5,708	-348	-	4,585	182,008	112,705
Finished Motor Gasoline	-	51,103	10,566	37,490	5,708	818	-	299	103,750	30,018
Reformulated	-	34,689	0	0	5,427	-3	-	13	40,106	85
Conventional	-	16,414	10,566	37,490	281	821	-	286	63,644	29,933
Finished Aviation Gasoline	-	0	3	85	-	-16	-	0	104	89
Kerosene-Type Jet Fuel	-	2,689	2,597	14,639	-	-505	-	42	20,388	10,089
Kerosene	-	225	20	0	-	164	-	1	80	1,471
Distillate Fuel Oil ^e	-	14,597	6,159	16,939	0	1,118	-	1,898	34,679	44,848
15 ppm sulfur and under	-	7,795	3,910	9,494	-52	422	-	0	20,725	16,386
Greater than 15 ppm to 500 ppm sulfur	-	1,093	33	4,397	52	390	-	1,153	4,032	7,167
Greater than 500 ppm sulfur	-	5,709	2,216	3,048	-	306	-	745	9,922	21,295
Residual Fuel Oil ^f	-	3,263	6,973	2,015	-	-672	-	1,646	11,277	14,813
Less than 0.31 percent sulfur	-	956	1,252	0	-	-678	-	-	-	3,426
0.31 to 1.00 percent sulfur	-	1,471	927	637	-	-479	-	-	-	6,135
Greater than 1.00 percent sulfur	-	836	4,794	1,378	-	485	-	-	-	5,252
Petrochemical Feedstocks	-	602	96	121	-	-23	-	-	842	487
Naphtha for Petro. Feed. Use	-	602	94	139	-	-23	-	-	858	487
Other Oils for Petro. Feed. Use	-	0	2	-18	-	0	-	-	-16	0
Special Naphthas	-	28	411	15	-	3	-	2	449	59
Lubricants	-	521	60	485	-	-81	-	182	965	1,866
Waxes	-	19	68	9	-	-6	-	60	42	143
Petroleum Coke	-	1,578	296	-	-	13	-	368	1,493	76
Marketable	-	569	296	-	-	13	-	368	484	76
Catalyst	-	1,009	-	-	-	-	-	-	1,009	-
Asphalt and Road Oil	-	3,012	903	832	-	-1,175	-	75	5,847	8,659
Still Gas	-	2,020	-	-	-	-	-	-	2,020	-
Miscellaneous Products	-	95	1	2	-	14	-	12	72	87
Total	1,208	82,202	100,186	82,153	4,600	-242	79,857	4,891	185,843	169,023

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."