

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products,  
January-June 2007**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments <sup>a</sup>	Stock Change <sup>b</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b>	<b>5,187</b>	<b>-</b>	<b>10,023</b>	<b>66</b>	<b>258</b>	<b>14,989</b>	<b>29</b>	<b>0</b>
Commercial	5,187	-	10,020	66	248	-	29	-
Alaskan	749	-	-	-	-	-	-	-
Lower 48 States	4,438	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	3	-	9	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	3	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,743</b>	<b>696</b>	<b>275</b>	<b>-</b>	<b>-66</b>	<b>462</b>	<b>72</b>	<b>2,246</b>
Pentanes Plus	252	-	29	-	-6	174	11	103
Liquefied Petroleum Gases	1,490	696	246	-	-60	288	60	2,143
Ethane/Ethylene	693	21	0	-	-10	0	0	724
Propane/Propylene	499	563	171	-	-98	0	44	1,287
Normal Butane/Butylene	122	113	52	-	36	109	16	125
Isobutane/Isobutylene	177	-1	23	-	13	179	0	7
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>1,556</b>	<b>-52</b>	<b>-21</b>	<b>1,361</b>	<b>83</b>	<b>82</b>
Other Hydrocarbons/Oxygenates	-	-	31	505	0	464	73	0
Unfinished Oils	-	-	765	-	28	656	0	80
Motor Gasoline Blend. Comp. (MGBC)	-	-	760	-557	-48	241	10	0
Reformulated	-	-	284	-105	-25	204	0	0
Conventional	-	-	476	-452	-23	37	10	0
Aviation Gasoline Blend. Comp.	-	-	0	-	-1	-1	0	1
<b>Finished Petroleum Products</b>	<b>-</b>	<b>17,097</b>	<b>1,708</b>	<b>621</b>	<b>-126</b>	<b>-</b>	<b>1,170</b>	<b>18,381</b>
Finished Motor Gasoline	-	8,277	434	621	-9	-	130	9,211
Reformulated	-	2,920	0	124	4	-	5	3,035
Conventional	-	5,358	434	496	-12	-	125	6,175
Finished Aviation Gasoline	-	15	0	-	-2	-	0	17
Kerosene-Type Jet Fuel	-	1,431	235	-	11	-	34	1,621
Kerosene	-	30	3	-	-7	-	11	29
Distillate Fuel Oil	-	4,038	319	0	-112	-	208	4,262
15 ppm sulfur and under	-	2,655	186	-34	55	-	0	2,751
Greater than 15 ppm to 500 ppm sulfur	-	615	15	34	-15	-	89	589
Greater than 500 ppm sulfur	-	768	119	-	-153	-	118	921
Residual Fuel Oil <sup>d</sup>	-	650	387	-	-35	-	298	774
Less than 0.31 percent sulfur	-	77	57	-	-7	-	-	-
0.31 to 1.00 percent sulfur	-	135	84	-	-17	-	-	-
Greater than 1.00 percent sulfur	-	438	245	-	-10	-	-	-
Petrochemical Feedstocks	-	395	225	-	1	-	-	619
Naphtha for Petro. Feed. Use	-	204	85	-	1	-	-	287
Other Oils for Petro. Feed. Use	-	191	140	-	0	-	-	331
Special Naphthas	-	41	20	-	-2	-	21	42
Lubricants	-	180	15	-	-8	-	71	132
Waxes	-	13	3	-	0	-	5	10
Petroleum Coke	-	823	31	-	-2	-	372	484
Marketable	-	583	31	-	-2	-	372	244
Catalyst	-	240	-	-	-	-	-	240
Asphalt and Road Oil	-	450	36	-	41	-	14	430
Still Gas	-	687	-	-	-	-	-	687
Miscellaneous Products	-	68	1	-	-3	-	8	63
<b>Total</b>	<b>6,930</b>	<b>17,793</b>	<b>13,562</b>	<b>635</b>	<b>45</b>	<b>16,812</b>	<b>1,354</b>	<b>20,709</b>

<sup>a</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>d</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."