

Table 22. PAD District 5--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	257,794	-	197,164	0	2,294	7,227	450,024	0	0	56,704
Natural Gas Liquids and LRGs	11,389	13,728	444	0	-	122	11,748	2,389	11,302	4,435
Pentanes Plus	5,135	-	0	0	-	-26	3,607	19	1,535	115
Liquefied Petroleum Gases	6,254	13,728	444	0	-	148	8,141	2,369	9,768	4,320
Ethane/Ethylene	36	0	0	0	-	0	0	0	36	0
Propane/Propylene	2,213	9,433	335	0	-	-657	0	1,440	11,198	1,309
Normal Butane/Butylene	970	4,434	98	0	-	647	4,069	930	-144	2,393
Isobutane/Isobutylene	3,035	-139	11	0	-	158	4,072	0	-1,323	618
Other Liquids	-	-	30,529	6,651	15,633	-1,457	45,289	1,187	7,794	43,091
Other Hydrocarbons/Oxygenates	-	-	1,187	0	18,849	-84	19,024	1,096	0	1,521
Unfinished Oils	-	-	12,782	-525	-	1,216	3,247	0	7,794	20,804
Motor Gasoline Blend. Comp. (MGBC)	-	-	16,560	7,176	-3,216	-2,589	23,018	91	0	20,766
Reformulated	-	-	1,944	6,648	11,009	-1,147	20,748	0	0	10,580
Conventional	-	-	14,616	528	-14,225	-1,442	2,270	91	0	10,186
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	521,776	48,129	25,829	4,408	2,989	-	32,119	565,034	42,980
Finished Motor Gasoline	-	266,198	8,321	18,701	4,408	2,866	-	456	294,306	9,718
Reformulated	-	199,149	0	5,718	-11,009	555	-	78	193,225	1,543
Conventional	-	67,049	8,321	12,983	15,417	2,311	-	378	101,081	8,175
Finished Aviation Gasoline	-	320	0	50	-	-47	-	0	417	269
Kerosene-Type Jet Fuel	-	69,316	22,845	1,095	-	859	-	1,959	90,438	9,436
Kerosene	-	-169	165	0	-	-4	-	42	-42	86
Distillate Fuel Oil	-	93,616	7,529	5,582	0	-299	-	4,043	102,983	11,874
15 ppm sulfur and under	-	72,308	6,206	5,582	-290	80	-	0	83,726	8,363
Greater than 15 ppm to 500 ppm sulfur	-	6,193	982	0	290	182	-	2,164	5,119	1,816
Greater than 500 ppm sulfur	-	15,115	341	0	-	-561	-	1,879	14,138	1,695
Residual Fuel Oil ^e	-	26,208	7,907	0	-	-572	-	7,681	27,006	5,286
Less than 0.31 percent sulfur	-	1,176	487	0	-	-10	-	-	-	184
0.31 to 1.00 percent sulfur	-	8,368	1,064	0	-	200	-	-	-	1,209
Greater than 1.00 percent sulfur	-	16,664	6,356	0	-	-681	-	-	-	3,890
Petrochemical Feedstocks	-	1,379	254	0	-	-27	-	-	1,660	66
Naphtha for Petro. Feed. Use	-	72	237	0	-	-3	-	-	312	1
Other Oils for Petro. Feed. Use	-	1,307	17	0	-	-24	-	-	1,348	65
Special Naphthas	-	181	164	0	-	13	-	993	-661	27
Lubricants	-	2,322	188	401	-	-255	-	794	2,372	1,444
Waxes	-	0	117	0	-	0	-	36	81	0
Petroleum Coke	-	28,056	174	-	-	-331	-	15,718	12,843	1,720
Marketable	-	20,695	174	-	-	-331	-	15,718	5,482	1,720
Catalyst	-	7,361	-	-	-	-	-	0	7,361	-
Asphalt and Road Oil	-	8,141	465	0	-	702	-	382	7,522	2,763
Still Gas	-	24,068	-	-	-	-	-	0	24,068	-
Miscellaneous Products	-	2,140	0	0	-	84	-	15	2,041	291
Total	269,183	535,504	276,266	32,480	22,334	8,881	507,061	35,695	584,130	147,210

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."