

Table 18. PAD District 4--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	64,591	-	56,968	-22,386	-927	691	97,412	143	0	14,331
Natural Gas Liquids and LRGs	37,448	1,574	1,744	-30,466	-	24	3,565	490	6,221	1,573
Pentanes Plus	5,585	-	30	-3,784	-	-45	1,424	425	27	158
Liquefied Petroleum Gases	31,863	1,574	1,714	-26,682	-	69	2,141	65	6,194	1,415
Ethane/Ethylene	15,474	0	0	-15,015	-	-5	0	0	464	418
Propane/Propylene	10,310	1,413	1,600	-6,486	-	-77	0	17	6,897	383
Normal Butane/Butylene	4,511	256	109	-2,970	-	140	981	48	737	467
Isobutane/Isobutylene	1,568	-95	5	-2,211	-	11	1,160	0	-1,904	147
Other Liquids	-	-	10	166	2,660	-462	2,378	2	918	5,146
Other Hydrocarbons/Oxygenates	-	-	10	0	1,984	8	1,984	2	0	128
Unfinished Oils	-	-	0	0	-	-140	-778	0	918	3,091
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	166	676	-330	1,172	0	0	1,927
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	166	676	-330	1,172	0	0	1,927
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	105,050	2,181	6,157	-438	-27	-	118	112,858	11,426
Finished Motor Gasoline	-	52,587	19	23	-438	-524	-	0	52,715	4,350
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	52,587	19	23	-438	-524	-	0	52,715	4,350
Finished Aviation Gasoline	-	61	2	0	-	-7	-	0	70	23
Kerosene-Type Jet Fuel	-	5,332	99	4,185	-	-29	-	0	9,645	532
Kerosene	-	73	0	-88	-	-20	-	0	5	38
Distillate Fuel Oil	-	28,638	1,620	2,037	0	-88	-	0	32,383	3,146
15 ppm sulfur and under	-	25,083	1,060	2,037	-72	-27	-	0	28,135	2,402
Greater than 15 ppm to 500 ppm sulfur	-	2,050	448	0	72	-69	-	0	2,639	469
Greater than 500 ppm sulfur	-	1,505	112	0	-	8	-	0	1,609	275
Residual Fuel Oil ^e	-	2,462	0	0	-	-71	-	13	2,520	320
Less than 0.31 percent sulfur	-	342	0	0	-	-7	-	-	-	7
0.31 to 1.00 percent sulfur	-	654	0	0	-	-47	-	-	-	106
Greater than 1.00 percent sulfur	-	1,466	0	0	-	-17	-	-	-	207
Petrochemical Feedstocks	-	42	0	0	-	0	-	-	42	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	42	0	0	-	0	-	-	42	0
Special Naphthas	-	0	0	0	-	0	-	0	0	2
Lubricants	-	0	0	0	-	0	-	60	-60	0
Waxes	-	54	0	0	-	-17	-	2	69	2
Petroleum Coke	-	3,230	0	-	-	77	-	18	3,135	111
Marketable	-	1,959	0	-	-	77	-	18	1,864	111
Catalyst	-	1,271	-	-	-	-	-	-	1,271	-
Asphalt and Road Oil	-	8,335	441	0	-	651	-	26	8,099	2,891
Still Gas	-	3,988	-	-	-	-	-	-	3,988	-
Miscellaneous Products	-	248	0	0	-	1	-	0	247	11
Total	102,039	106,624	60,903	-46,529	1,295	226	103,355	754	119,997	32,476

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."