

**Table 17. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2007**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>10,716</b>	<b>-</b>	<b>10,314</b>	<b>-4,367</b>	<b>780</b>	<b>251</b>	<b>17,161</b>	<b>30</b>	<b>0</b>	<b>14,331</b>
<b>Natural Gas Liquids and LRGs</b>	<b>6,351</b>	<b>346</b>	<b>171</b>	<b>-5,471</b>	<b>-</b>	<b>-18</b>	<b>655</b>	<b>93</b>	<b>667</b>	<b>1,573</b>
Pentanes Plus	967	-	30	-703	-	7	321	82	-116	158
Liquefied Petroleum Gases	5,384	346	141	-4,768	-	-25	334	11	783	1,415
Ethane/Ethylene	2,658	0	0	-2,549	-	3	0	0	106	418
Propane/Propylene	1,726	240	138	-1,313	-	13	0	0	778	383
Normal Butane/Butylene	746	139	3	-519	-	-29	112	11	275	467
Isobutane/Isobutylene	254	-33	0	-387	-	-12	222	0	-376	147
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>0</b>	<b>861</b>	<b>418</b>	<b>146</b>	<b>0</b>	<b>297</b>	<b>5,146</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	365	2	363	0	0	128
Unfinished Oils	-	-	0	0	-	149	-446	0	297	3,091
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	496	267	229	0	0	1,927
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	496	267	229	0	0	1,927
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>18,149</b>	<b>310</b>	<b>1,387</b>	<b>-456</b>	<b>-13</b>	<b>-</b>	<b>17</b>	<b>19,386</b>	<b>11,426</b>
Finished Motor Gasoline	-	9,029	0	547	-456	192	-	0	8,928	4,350
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	9,029	0	547	-456	192	-	0	8,928	4,350
Finished Aviation Gasoline	-	16	1	0	-	-4	-	0	21	23
Kerosene-Type Jet Fuel	-	890	0	684	-	-39	-	0	1,613	532
Kerosene	-	-114	0	0	-	-42	-	0	-72	38
Distillate Fuel Oil	-	5,089	275	156	0	-11	-	0	5,531	3,146
15 ppm sulfur and under	-	4,306	217	156	-18	-132	-	0	4,793	2,402
Greater than 15 ppm to 500 ppm sulfur	-	584	54	0	18	138	-	0	518	469
Greater than 500 ppm sulfur	-	199	4	0	-	-17	-	0	220	275
Residual Fuel Oil <sup>e</sup>	-	405	0	0	-	1	-	1	403	320
Less than 0.31 percent sulfur	-	52	0	0	-	1	-	-	-	7
0.31 to 1.00 percent sulfur	-	120	0	0	-	-3	-	-	-	106
Greater than 1.00 percent sulfur	-	233	0	0	-	3	-	-	-	207
Petrochemical Feedstocks	-	9	0	0	-	0	-	-	9	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	9	0	0	-	0	-	-	9	0
Special Naphthas	-	0	0	0	-	0	-	0	0	2
Lubricants	-	0	0	0	-	0	-	9	-9	0
Waxes	-	0	0	0	-	0	-	0	0	2
Petroleum Coke	-	466	0	-	-	45	-	4	417	111
Marketable	-	266	0	-	-	45	-	4	217	111
Catalyst	-	200	-	-	-	-	-	-	200	-
Asphalt and Road Oil	-	1,674	34	0	-	-156	-	2	1,862	2,891
Still Gas	-	644	-	-	-	-	-	-	644	-
Miscellaneous Products	-	41	0	0	-	1	-	0	40	11
<b>Total</b>	<b>17,067</b>	<b>18,495</b>	<b>10,795</b>	<b>-8,451</b>	<b>1,184</b>	<b>638</b>	<b>17,962</b>	<b>141</b>	<b>20,350</b>	<b>32,476</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."