

Table 16. PAD District 3--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-June 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,922	-	6,055	-1,553	6	202	7,228	0	0
Commercial	2,922	-	6,052	-	6	193	7,228	0	-
Strategic Petroleum Reserve (SPR)	-	-	3	-	-	9	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	3	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,150	416	106	68	-	-32	253	35	1,484
Pentanes Plus	158	-	28	-12	-	-3	94	0	82
Liquefied Petroleum Gases	993	416	79	80	-	-29	158	35	1,403
Ethane/Ethylene	480	20	0	146	-	-7	0	0	654
Propane/Propylene	324	341	29	-82	-	-52	0	33	630
Normal Butane/Butylene	60	51	36	18	-	21	56	2	86
Isobutane/Isobutylene	128	4	14	-2	-	9	102	0	32
Other Liquids	-	-	582	-423	134	12	152	67	63
Other Hydrocarbons/Oxygenates	-	-	3	0	153	-2	98	60	0
Unfinished Oils	-	-	507	-4	-	22	418	0	63
Motor Gasoline Blend. Comp. (MGBC)	-	-	71	-419	-18	-8	-364	7	0
Reformulated	-	-	2	-362	8	-5	-347	0	0
Conventional	-	-	69	-57	-26	-3	-17	7	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	7,737	400	-3,612	22	-8	-	832	3,723
Finished Motor Gasoline	-	3,260	30	-1,876	22	-6	-	100	1,342
Reformulated	-	348	0	-32	-6	3	-	4	304
Conventional	-	2,912	30	-1,844	28	-8	-	96	1,038
Finished Aviation Gasoline	-	10	0	-4	-	-1	-	0	6
Kerosene-Type Jet Fuel	-	741	2	-601	-	4	-	11	127
Kerosene	-	24	0	0	-	0	-	9	15
Distillate Fuel Oil	-	1,947	29	-1,035	0	5	-	147	789
15 ppm sulfur and under	-	1,103	12	-527	-22	19	-	0	547
Greater than 15 ppm to 500 ppm sulfur	-	421	0	-223	22	-3	-	59	164
Greater than 500 ppm sulfur	-	422	16	-284	-	-11	-	88	78
Residual Fuel Oil ^e	-	320	89	-32	-	-9	-	216	170
Less than 0.31 percent sulfur	-	34	11	-3	-	-1	-	-	-
0.31 to 1.00 percent sulfur	-	23	26	-9	-	-3	-	-	-
Greater than 1.00 percent sulfur	-	263	52	-20	-	-5	-	-	-
Petrochemical Feedstocks	-	329	214	-8	-	1	-	-	534
Naphtha for Petro. Feed. Use	-	154	76	-7	-	0	-	-	223
Other Oils for Petro. Feed. Use	-	174	138	-1	-	0	-	-	311
Special Naphthas	-	34	13	-2	-	-2	-	14	33
Lubricants	-	136	9	-27	-	-5	-	56	67
Waxes	-	10	1	0	-	1	-	3	7
Petroleum Coke	-	455	11	-	-	2	-	267	197
Marketable	-	340	11	-	-	2	-	267	81
Catalyst	-	116	-	-	-	-	-	-	116
Asphalt and Road Oil	-	106	0	-26	-	3	-	4	73
Still Gas	-	327	-	-	-	-	-	-	327
Miscellaneous Products	-	39	0	0	-	-3	-	7	34
Total	4,072	8,153	7,143	-5,521	162	174	7,633	934	5,269

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."