

**Table 15. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2007**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>2,910</b>	<b>-</b>	<b>5,994</b>	<b>-1,572</b>	<b>322</b>	<b>329</b>	<b>7,325</b>	<b>0</b>	<b>0</b>
Commercial	2,910	-	5,994	-	322	329	7,325	0	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	0	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,184</b>	<b>476</b>	<b>212</b>	<b>157</b>	<b>-</b>	<b>188</b>	<b>262</b>	<b>14</b>	<b>1,565</b>
Pentanes Plus	173	-	30	-13	-	-15	107	0	99
Liquefied Petroleum Gases	1,010	476	181	170	-	203	156	14	1,466
Ethane/Ethylene	487	21	0	164	-	-15	0	0	688
Propane/Propylene	329	344	81	-15	-	111	0	14	616
Normal Butane/Butylene	75	112	75	18	-	109	47	0	123
Isobutane/Isobutylene	119	-1	25	3	-	-2	109	0	39
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>556</b>	<b>-431</b>	<b>193</b>	<b>12</b>	<b>324</b>	<b>56</b>	<b>-75</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	147	-3	105	45	0
Unfinished Oils	-	-	469	-15	-	-31	559	0	-75
Motor Gasoline Blend. Comp. (MGBC)	-	-	88	-416	46	46	-340	11	0
Reformulated	-	-	0	-333	6	15	-341	0	0
Conventional	-	-	88	-83	39	31	2	11	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>7,962</b>	<b>362</b>	<b>-3,724</b>	<b>-45</b>	<b>-61</b>	<b>-</b>	<b>728</b>	<b>3,889</b>
Finished Motor Gasoline	-	3,406	35	-2,003	-45	-84	-	49	1,427
Reformulated	-	386	0	-65	-6	1	-	0	315
Conventional	-	3,019	35	-1,938	-38	-84	-	49	1,113
Finished Aviation Gasoline	-	13	0	-3	-	1	-	0	9
Kerosene-Type Jet Fuel	-	760	5	-638	-	29	-	9	90
Kerosene	-	26	0	0	-	1	-	15	11
Distillate Fuel Oil	-	1,957	23	-946	0	-34	-	133	935
15 ppm sulfur and under	-	1,234	0	-615	-21	-35	-	0	633
Greater than 15 ppm to 500 ppm sulfur	-	480	0	-205	21	20	-	86	189
Greater than 500 ppm sulfur	-	243	23	-126	-	-19	-	47	113
Residual Fuel Oil <sup>e</sup>	-	308	84	-59	-	30	-	167	135
Less than 0.31 percent sulfur	-	30	2	0	-	4	-	-	-
0.31 to 1.00 percent sulfur	-	25	23	-21	-	-6	-	-	-
Greater than 1.00 percent sulfur	-	253	59	-38	-	33	-	-	-
Petrochemical Feedstocks	-	348	177	-13	-	1	-	-	510
Naphtha for Petro. Feed. Use	-	175	71	-11	-	1	-	-	235
Other Oils for Petro. Feed. Use	-	172	105	-3	-	0	-	-	275
Special Naphthas	-	34	17	-3	-	-4	-	15	37
Lubricants	-	148	10	-30	-	12	-	48	68
Waxes	-	9	2	0	-	2	-	3	5
Petroleum Coke	-	459	9	-	-	-6	-	283	190
Marketable	-	346	9	-	-	-6	-	283	77
Catalyst	-	113	-	-	-	-	-	-	113
Asphalt and Road Oil	-	116	0	-28	-	-6	-	6	88
Still Gas	-	342	-	-	-	-	-	-	342
Miscellaneous Products	-	38	2	-1	-	-3	-	0	41
<b>Total</b>	<b>4,093</b>	<b>8,438</b>	<b>7,124</b>	<b>-5,570</b>	<b>470</b>	<b>467</b>	<b>7,912</b>	<b>798</b>	<b>5,379</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."