

Table 14. PAD District 3--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	528,889	-	1,096,002	-281,176	1,164	36,594	1,308,285	0	0	888,078
Commercial	528,889	-	1,095,456	-	1,164	34,929	1,308,285	0	-	197,808
Strategic Petroleum Reserve (SPR)	-	-	546	-	-	1,665	-	-	-	690,270
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	546	-	-	-	-	-	-	-
Natural Gas Liquids and LRGs	208,210	75,219	19,225	12,310	-	-5,720	45,743	6,323	268,618	66,027
Pentanes Plus	28,518	-	4,995	-2,125	-	-460	17,093	0	14,755	7,807
Liquefied Petroleum Gases	179,692	75,219	14,230	14,435	-	-5,260	28,650	6,323	253,863	58,220
Ethane/Ethylene	86,899	3,636	0	26,492	-	-1,301	0	0	118,328	14,901
Propane/Propylene	58,699	61,650	5,196	-14,839	-	-9,361	0	5,950	114,117	21,846
Normal Butane/Butylene	10,892	9,251	6,548	3,196	-	3,748	10,160	373	15,606	16,613
Isobutane/Isobutylene	23,202	682	2,486	-414	-	1,654	18,490	0	5,812	4,860
Other Liquids	-	-	105,262	-76,567	24,283	2,109	27,459	12,086	11,324	73,483
Other Hydrocarbons/Oxygenates	-	-	541	0	27,615	-412	17,660	10,908	0	2,100
Unfinished Oils	-	-	91,800	-774	-	4,030	75,669	0	11,327	44,258
Motor Gasoline Blend. Comp. (MGBC)	-	-	12,921	-75,793	-3,331	-1,506	-65,876	1,179	0	27,120
Reformulated	-	-	449	-65,533	1,373	-938	-62,773	0	0	7,720
Conventional	-	-	12,472	-10,260	-4,704	-568	-3,103	1,179	0	19,400
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-3	6	0	-3	5
Finished Petroleum Products	-	1,400,467	72,436	-653,821	3,945	-1,426	-	150,636	673,817	124,943
Finished Motor Gasoline	-	590,134	5,402	-339,558	3,945	-1,013	-	18,028	242,909	38,156
Reformulated	-	62,996	0	-5,718	-1,126	486	-	639	55,027	639
Conventional	-	527,138	5,402	-333,840	5,072	-1,499	-	17,388	187,882	37,517
Finished Aviation Gasoline	-	1,751	0	-805	-	-115	-	0	1,061	457
Kerosene-Type Jet Fuel	-	134,135	443	-108,840	-	687	-	2,042	23,009	14,363
Kerosene	-	4,349	0	0	-	19	-	1,677	2,653	381
Distillate Fuel Oil	-	352,397	5,266	-187,258	0	989	-	26,541	142,875	33,514
15 ppm sulfur and under	-	199,727	2,246	-95,459	-4,034	3,423	-	0	99,057	18,565
Greater than 15 ppm to 500 ppm sulfur	-	76,233	61	-40,441	4,034	-501	-	10,639	29,749	8,881
Greater than 500 ppm sulfur	-	76,437	2,959	-51,358	-	-1,933	-	15,903	14,068	6,068
Residual Fuel Oil ^e	-	57,915	16,162	-5,796	-	-1,576	-	39,050	30,807	14,461
Less than 0.31 percent sulfur	-	6,118	2,050	-562	-	-148	-	-	-	1,379
0.31 to 1.00 percent sulfur	-	4,123	4,666	-1,577	-	-535	-	-	-	3,808
Greater than 1.00 percent sulfur	-	47,674	9,446	-3,657	-	-893	-	-	-	9,274
Petrochemical Feedstocks	-	59,509	38,782	-1,501	-	94	-	-	96,696	2,504
Naphtha for Petro. Feed. Use	-	27,941	13,806	-1,281	-	87	-	-	40,379	1,256
Other Oils for Petro. Feed. Use	-	31,568	24,976	-220	-	7	-	-	56,317	1,248
Special Naphthas	-	6,163	2,433	-360	-	-298	-	2,512	6,022	1,010
Lubricants	-	24,554	1,669	-4,971	-	-961	-	10,052	12,161	6,457
Waxes	-	1,737	173	0	-	127	-	464	1,319	417
Petroleum Coke	-	82,420	1,988	-	-	447	-	48,303	35,658	6,633
Marketable	-	61,471	1,988	-	-	447	-	48,303	14,709	6,633
Catalyst	-	20,949	-	-	-	-	-	-	20,949	-
Asphalt and Road Oil	-	19,118	71	-4,696	-	627	-	669	13,197	6,213
Still Gas	-	59,249	-	-	-	-	-	-	59,249	-
Miscellaneous Products	-	7,036	47	-36	-	-453	-	1,299	6,201	377
Total	737,099	1,475,686	1,292,925	-999,254	29,393	31,557	1,381,487	169,045	953,760	1,152,531

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."