

**Table 13. PAD District 3--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2007**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>87,294</b>	-	<b>179,823</b>	<b>-47,171</b>	<b>9,667</b>	<b>9,861</b>	<b>219,752</b>	<b>0</b>	<b>0</b>	<b>888,078</b>
Commercial	87,294	-	179,823	-	9,667	9,861	219,752	0	-	197,808
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	0	-	-	-	690,270
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>35,508</b>	<b>14,286</b>	<b>6,358</b>	<b>4,721</b>	-	<b>5,638</b>	<b>7,865</b>	<b>422</b>	<b>46,948</b>	<b>66,027</b>
Pentanes Plus	5,201	-	914	-389	-	-447	3,196	0	2,977	7,807
Liquefied Petroleum Gases	30,307	14,286	5,444	5,110	-	6,085	4,669	422	43,971	58,220
Ethane/Ethylene	14,616	641	0	4,925	-	-451	0	0	20,633	14,901
Propane/Propylene	9,873	10,333	2,442	-436	-	3,322	0	410	18,480	21,846
Normal Butane/Butylene	2,244	3,353	2,240	538	-	3,277	1,401	12	3,685	16,613
Isobutane/Isobutylene	3,574	-41	762	83	-	-63	3,268	0	1,173	4,860
<b>Other Liquids</b>	-	-	<b>16,681</b>	<b>-12,931</b>	<b>5,778</b>	<b>345</b>	<b>9,728</b>	<b>1,691</b>	<b>-2,236</b>	<b>73,483</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	4,407	-90	3,143	1,354	0	2,100
Unfinished Oils	-	-	14,055	-448	-	-929	16,772	0	-2,236	44,258
Motor Gasoline Blend. Comp. (MGBC)	-	-	2,626	-12,483	1,371	1,366	-10,189	337	0	27,120
Reformulated	-	-	0	-9,981	190	444	-10,235	0	0	7,720
Conventional	-	-	2,626	-2,502	1,181	922	46	337	0	19,400
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-2	2	0	0	5
<b>Finished Petroleum Products</b>	-	<b>238,857</b>	<b>10,867</b>	<b>-111,716</b>	<b>-1,343</b>	<b>-1,842</b>	-	<b>21,838</b>	<b>116,669</b>	<b>124,943</b>
Finished Motor Gasoline	-	102,173	1,038	-60,084	-1,343	-2,509	-	1,474	42,819	38,156
Reformulated	-	11,591	0	-1,936	-190	20	-	1	9,444	639
Conventional	-	90,582	1,038	-58,148	-1,153	-2,529	-	1,473	33,376	37,517
Finished Aviation Gasoline	-	390	0	-92	-	21	-	0	277	457
Kerosene-Type Jet Fuel	-	22,813	145	-19,127	-	862	-	265	2,704	14,363
Kerosene	-	787	0	0	-	26	-	439	322	381
Distillate Fuel Oil	-	58,706	693	-28,376	0	-1,024	-	3,989	28,058	33,514
15 ppm sulfur and under	-	37,008	0	-18,449	-623	-1,056	-	0	18,992	18,565
Greater than 15 ppm to 500 ppm sulfur	-	14,405	0	-6,158	623	613	-	2,590	5,667	8,881
Greater than 500 ppm sulfur	-	7,293	693	-3,769	-	-581	-	1,399	3,399	6,068
Residual Fuel Oil <sup>e</sup>	-	9,225	2,531	-1,778	-	913	-	5,018	4,047	14,461
Less than 0.31 percent sulfur	-	898	65	0	-	116	-	-	-	1,379
0.31 to 1.00 percent sulfur	-	736	690	-637	-	-180	-	-	-	3,808
Greater than 1.00 percent sulfur	-	7,591	1,776	-1,141	-	977	-	-	-	9,274
Petrochemical Feedstocks	-	10,429	5,295	-399	-	22	-	-	15,303	2,504
Naphtha for Petro. Feed. Use	-	5,258	2,131	-321	-	16	-	-	7,052	1,256
Other Oils for Petro. Feed. Use	-	5,171	3,164	-78	-	6	-	-	8,251	1,248
Special Naphthas	-	1,021	496	-92	-	-134	-	439	1,120	1,010
Lubricants	-	4,430	298	-904	-	371	-	1,427	2,026	6,457
Waxes	-	268	46	0	-	59	-	96	159	417
Petroleum Coke	-	13,759	278	-	-	-171	-	8,501	5,707	6,633
Marketable	-	10,367	278	-	-	-171	-	8,501	2,315	6,633
Catalyst	-	3,392	-	-	-	-	-	-	3,392	-
Asphalt and Road Oil	-	3,465	0	-842	-	-192	-	175	2,640	6,213
Still Gas	-	10,246	-	-	-	-	-	-	10,246	-
Miscellaneous Products	-	1,145	47	-22	-	-86	-	14	1,242	377
<b>Total</b>	<b>122,802</b>	<b>253,143</b>	<b>213,729</b>	<b>-167,097</b>	<b>14,101</b>	<b>14,002</b>	<b>237,345</b>	<b>23,951</b>	<b>161,381</b>	<b>1,152,531</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."