

**Table 10. PAD District 2--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2007**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>83,627</b>	-	<b>202,013</b>	<b>303,638</b>	<b>6,745</b>	<b>1,038</b>	<b>590,685</b>	<b>4,300</b>	<b>0</b>	<b>70,464</b>
Cushing, Oklahoma	-	-	-	-	-	-2,454	-	-	-	23,441
<b>Natural Gas Liquids and LRGs</b>	<b>54,607</b>	<b>26,177</b>	<b>15,083</b>	<b>1,397</b>	-	<b>-5,180</b>	<b>20,958</b>	<b>3,393</b>	<b>78,093</b>	<b>35,056</b>
Pentanes Plus	5,755	-	220	5,909	-	-574	9,330	1,510	1,618	2,811
Liquefied Petroleum Gases	48,852	26,177	14,863	-4,512	-	-4,606	11,628	1,882	76,476	32,245
Ethane/Ethylene	22,933	0	65	-11,477	-	-511	0	0	12,032	3,159
Propane/Propylene	17,081	20,103	12,579	4,771	-	-6,067	0	393	60,208	16,598
Normal Butane/Butylene	5,009	5,869	1,407	-431	-	1,494	4,002	1,490	4,868	9,723
Isobutane/Isobutylene	3,829	205	812	2,625	-	478	7,626	0	-633	2,765
<b>Other Liquids</b>	-	-	<b>303</b>	<b>25,615</b>	<b>-37,299</b>	<b>-1,668</b>	<b>-3,434</b>	<b>285</b>	<b>-6,564</b>	<b>31,207</b>
Other Hydrocarbons/Oxygenates	-	-	21	0	25,109	70	24,916	144	0	3,408
Unfinished Oils	-	-	61	868	-	-583	8,076	0	-6,564	12,484
Motor Gasoline Blend. Comp. (MGBC)	-	-	221	24,747	-62,408	-1,152	-36,429	141	0	15,297
Reformulated	-	-	1	16,407	-4,816	-116	11,708	0	0	5,945
Conventional	-	-	220	8,340	-57,592	-1,036	-48,137	141	0	9,352
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-3	3	0	0	18
<b>Finished Petroleum Products</b>	-	<b>617,861</b>	<b>4,780</b>	<b>167,661</b>	<b>68,972</b>	<b>1,173</b>	-	<b>7,276</b>	<b>850,825</b>	<b>91,037</b>
Finished Motor Gasoline	-	307,910	369	89,907	68,972	-3,339	-	1,183	469,314	34,460
Reformulated	-	67,364	0	0	5,360	-75	-	0	72,799	4
Conventional	-	240,546	369	89,907	63,612	-3,264	-	1,183	396,515	34,456
Finished Aviation Gasoline	-	537	17	123	-	-191	-	0	868	174
Kerosene-Type Jet Fuel	-	35,130	3	20,214	-	-936	-	1,043	55,240	6,765
Kerosene	-	30	0	88	-	-222	-	3	337	53
Distillate Fuel Oil	-	168,617	962	56,623	0	2,945	-	651	222,606	30,067
15 ppm sulfur and under	-	137,733	449	36,295	-1,404	4,446	-	0	168,627	21,188
Greater than 15 ppm to 500 ppm sulfur	-	21,305	354	14,391	1,404	-742	-	292	37,904	6,192
Greater than 500 ppm sulfur	-	9,579	159	5,937	-	-759	-	359	16,075	2,687
Residual Fuel Oil <sup>e</sup>	-	10,036	1,154	-2,078	-	-206	-	839	8,479	1,238
Less than 0.31 percent sulfur	-	-39	0	0	-	-20	-	-	-	31
0.31 to 1.00 percent sulfur	-	827	745	0	-	-13	-	-	-	169
Greater than 1.00 percent sulfur	-	9,248	409	-2,078	-	-173	-	-	-	1,038
Petrochemical Feedstocks	-	7,295	848	854	-	9	-	-	8,988	469
Naphtha for Petro. Feed. Use	-	5,635	537	448	-	24	-	-	6,596	354
Other Oils for Petro. Feed. Use	-	1,660	311	406	-	-15	-	-	2,392	115
Special Naphthas	-	898	239	202	-	-39	-	3	1,375	180
Lubricants	-	2,514	528	1,932	-	-41	-	1,100	3,915	1,169
Waxes	-	423	12	-9	-	2	-	100	324	62
Petroleum Coke	-	25,847	202	-	-	-592	-	1,336	25,305	504
Marketable	-	17,824	202	-	-	-592	-	1,336	17,282	504
Catalyst	-	8,023	-	-	-	-	-	-	8,023	-
Asphalt and Road Oil	-	31,148	396	-209	-	3,837	-	1,017	26,481	15,721
Still Gas	-	25,196	-	-	-	-	-	-	25,196	-
Miscellaneous Products	-	2,280	50	14	-	-54	-	1	2,397	175
<b>Total</b>	<b>138,234</b>	<b>644,038</b>	<b>222,179</b>	<b>498,311</b>	<b>38,418</b>	<b>-4,637</b>	<b>608,209</b>	<b>15,254</b>	<b>922,355</b>	<b>227,764</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."