

Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2007
(Thousand Barrels)

Commodity	Supply				Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c	
Crude Oil	154,183	-	299,477	11,536	6,374	457,257	1,565	0	1,045,061
Commercial	154,183	-	299,477	11,536	6,374	-	1,565	-	354,791
Alaskan	21,430	-	-	-	-	-	-	-	-
Lower 48 States	132,754	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	0	-	-	-	690,270
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	53,256	25,976	9,384	-	11,435	13,609	2,057	61,515	113,270
Pentanes Plus	8,097	-	995	-	-242	5,738	338	3,258	10,917
Liquefied Petroleum Gases	45,159	25,976	8,389	-	11,677	7,871	1,719	58,257	102,353
Ethane/Ethylene	20,914	655	11	-	-991	0	0	22,571	18,480
Propane/Propylene	15,020	17,041	4,608	-	7,154	0	764	28,751	43,801
Normal Butane/Butylene	4,060	8,299	2,673	-	5,542	1,947	955	6,588	31,391
Isobutane/Isobutylene	5,165	-19	1,097	-	-28	5,924	0	347	8,681
Other Liquids	-	-	48,626	1,265	-3,459	54,061	2,081	-2,792	187,582
Other Hydrocarbons/Oxygenates	-	-	852	15,448	98	14,550	1,652	0	10,498
Unfinished Oils	-	-	21,352	-	-3,658	27,802	0	-2,792	88,850
Motor Gasoline Blend. Comp. (MGBC)	-	-	26,422	-14,183	90	11,720	429	0	88,211
Reformulated	-	-	11,367	-3,464	-96	7,999	0	0	38,768
Conventional	-	-	15,055	-10,719	186	3,721	429	0	49,443
Aviation Gasoline Blend. Comp.	-	-	0	-	11	-11	0	0	23
Finished Petroleum Products	-	529,506	47,532	16,379	-3,866	-	33,911	563,372	383,091
Finished Motor Gasoline	-	260,610	12,905	16,379	1,982	-	2,624	285,289	116,702
Reformulated	-	90,848	0	3,990	153	-	15	94,670	2,271
Conventional	-	169,762	12,905	12,390	1,829	-	2,609	190,618	114,431
Finished Aviation Gasoline	-	558	10	-	-100	-	0	668	1,012
Kerosene-Type Jet Fuel	-	43,772	6,452	-	-311	-	754	49,781	41,185
Kerosene	-	875	20	-	110	-	444	341	2,029
Distillate Fuel Oil ^d	-	121,542	8,201	0	-1,363	-	7,214	123,892	123,449
15 ppm sulfur and under	-	86,287	4,876	-991	-1,198	-	0	91,370	66,904
Greater than 15 ppm to 500 ppm sulfur	-	19,928	382	991	1,627	-	4,840	14,834	24,525
Greater than 500 ppm sulfur	-	15,327	2,943	-	-1,792	-	2,374	17,688	32,020
Residual Fuel Oil ^e	-	18,805	10,811	-	-446	-	8,066	21,996	36,118
Less than 0.31 percent sulfur	-	2,109	1,640	-	-599	-	-	-	5,027
0.31 to 1.00 percent sulfur	-	3,591	1,959	-	-733	-	-	-	11,427
Greater than 1.00 percent sulfur	-	13,105	7,212	-	918	-	-	-	19,661
Petrochemical Feedstocks	-	12,530	5,648	-	-123	-	-	18,301	3,526
Naphtha for Petro. Feed. Use	-	6,812	2,423	-	-62	-	-	9,297	2,098
Other Oils for Petro. Feed. Use	-	5,718	3,225	-	-61	-	-	9,004	1,428
Special Naphthas	-	1,203	960	-	-136	-	445	1,854	1,278
Lubricants	-	5,971	512	-	445	-	2,036	4,002	10,936
Waxes	-	345	162	-	31	-	177	299	624
Petroleum Coke	-	24,904	633	-	-489	-	11,549	14,477	9,044
Marketable	-	17,685	633	-	-489	-	11,549	7,258	9,044
Catalyst	-	7,219	-	-	-	-	-	7,219	-
Asphalt and Road Oil	-	14,667	1,162	-	-3,376	-	570	18,635	36,247
Still Gas	-	21,691	-	-	-	-	-	21,691	-
Miscellaneous Products	-	2,033	56	-	-90	-	32	2,147	941
Total	207,439	555,482	405,019	29,180	10,484	524,927	39,614	622,095	1,729,004

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."