

Table 9. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	14,332	-	33,396	54,524	494	-659	102,420	985	0	75,034
Cushing, Oklahoma	-	-	-	-	-	-1,707	-	-	-	26,324
Natural Gas Liquids and LRGs	9,560	5,994	1,667	315	-	6,099	3,495	663	7,279	31,115
Pentanes Plus	1,070	-	47	1,087	-	-222	1,896	240	290	2,659
Liquefied Petroleum Gases	8,490	5,994	1,620	-772	-	6,321	1,599	423	6,989	28,456
Ethane/Ethylene	4,005	0	10	-1,796	-	137	0	0	2,082	3,703
Propane/Propylene	2,954	3,451	1,178	622	-	3,516	0	73	4,616	13,541
Normal Butane/Butylene	788	2,578	333	-44	-	2,453	41	350	811	8,675
Isobutane/Isobutylene	743	-35	99	446	-	215	1,558	0	-520	2,537
Other Liquids	-	-	78	5,499	-5,476	-347	1,500	167	-1,219	32,804
Other Hydrocarbons/Oxygenates	-	-	1	0	4,331	-78	4,383	27	0	3,270
Unfinished Oils	-	-	31	749	-	-1,480	3,479	0	-1,219	13,373
Motor Gasoline Blend. Comp. (MGBC)	-	-	46	4,750	-9,807	1,216	-6,367	140	0	16,156
Reformulated	-	-	1	3,155	92	1,324	1,924	0	0	6,686
Conventional	-	-	45	1,595	-9,899	-108	-8,291	140	0	9,470
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-5	5	0	0	5
Finished Petroleum Products	-	107,445	1,007	30,902	10,891	-943	-	1,165	150,023	92,443
Reformed Motor Gasoline	-	53,471	198	15,998	10,891	404	-	170	79,984	32,520
Reformulated	-	11,643	0	0	-92	5	-	0	11,546	7
Conventional	-	41,828	198	15,998	10,983	399	-	170	68,438	32,513
Finished Aviation Gasoline	-	106	4	6	-	-33	-	0	149	252
Kerosene-Type Jet Fuel	-	5,766	1	3,797	-	-324	-	106	9,782	7,156
Kerosene	-	-3	0	0	-	-5	-	1	1	87
Distillate Fuel Oil	-	29,708	174	10,923	0	167	-	87	40,551	30,083
15 ppm sulfur and under	-	24,658	101	4,392	-170	455	-	0	28,526	20,371
Greater than 15 ppm to 500 ppm sulfur	-	3,444	55	5,462	170	-114	-	19	9,226	6,120
Greater than 500 ppm sulfur	-	1,606	18	1,069	-	-174	-	68	2,799	3,592
Residual Fuel Oil ^e	-	1,769	255	-378	-	31	-	145	1,470	1,294
Less than 0.31 percent sulfur	-	-40	0	0	-	-6	-	-	-	38
0.31 to 1.00 percent sulfur	-	166	180	0	-	9	-	-	-	163
Greater than 1.00 percent sulfur	-	1,643	75	-378	-	28	-	-	-	1,093
Petrochemical Feedstocks	-	1,373	165	308	-	93	-	-	1,753	528
Naphtha for Petro. Feed. Use	-	1,037	116	243	-	61	-	-	1,335	409
Other Oils for Petro. Feed. Use	-	336	49	65	-	32	-	-	418	119
Special Naphthas	-	181	46	41	-	14	-	1	253	180
Lubricants	-	501	83	163	-	178	-	225	344	1,276
Waxes	-	86	0	0	-	8	-	17	61	84
Petroleum Coke	-	4,451	17	-	-	-661	-	253	4,876	1,170
Marketable	-	3,064	17	-	-	-661	-	253	3,489	1,170
Catalyst	-	1,387	-	-	-	-	-	-	1,387	-
Asphalt and Road Oil	-	4,937	44	44	-	-854	-	160	5,719	17,633
Still Gas	-	4,727	-	-	-	-	-	-	4,727	-
Miscellaneous Products	-	372	20	0	-	39	-	1	352	180
Total	23,892	113,439	36,148	91,240	5,909	4,150	107,415	2,980	156,083	231,396

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."