

Table 7. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	22	-	1,560	-22	53	24	1,586	3	0
Natural Gas Liquids and LRGs	22	81	65	45	-	34	11	2	165
Pentanes Plus	5	-	0	0	-	-1	0	1	4
Liquefied Petroleum Gases	17	81	65	45	-	35	11	2	161
Ethane/Ethylene	0	1	0	0	-	0	0	0	1
Propane/Propylene	11	54	50	45	-	17	0	1	143
Normal Butane/Butylene	4	27	8	0	-	18	0	1	20
Isobutane/Isobutylene	2	-1	7	0	-	0	11	0	-3
Other Liquids	-	-	840	224	-71	-82	1,081	18	-24
Other Hydrocarbons/Oxygenates	-	-	13	0	124	7	116	15	0
Unfinished Oils	-	-	173	4	-	4	198	0	-24
Motor Gasoline Blend. Comp. (MGBC)	-	-	653	220	-195	-92	767	3	0
Reformulated	-	-	304	208	-147	-17	382	0	0
Conventional	-	-	349	12	-48	-75	385	3	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,671	1,059	2,390	211	238	-	107	5,987
Finished Motor Gasoline	-	1,672	441	1,220	211	76	-	19	3,449
Reformulated	-	1,124	0	0	161	-1	-	0	1,286
Conventional	-	548	441	1,220	49	77	-	19	2,163
Finished Aviation Gasoline	-	0	0	5	-	0	-	0	5
Kerosene-Type Jet Fuel	-	86	108	426	-	19	-	2	600
Kerosene	-	0	0	0	-	-5	-	0	5
Distillate Fuel Oil ^e	-	523	210	631	0	88	-	39	1,237
15 ppm sulfur and under	-	291	145	315	-2	72	-	0	677
Greater than 15 ppm to 500 ppm	-	42	1	159	2	40	-	27	138
Greater than 500 ppm sulfur	-	190	64	157	-	-24	-	11	423
Residual Fuel Oil ^f	-	124	248	46	-	28	-	21	371
Less than 0.31 percent sulfur	-	36	55	0	-	20	-	-	-
0.31 to 1.00 percent sulfur	-	58	41	13	-	-1	-	-	-
Greater than 1.00 percent sulfur	-	30	153	33	-	9	-	-	-
Petrochemical Feedstocks	-	20	5	6	-	0	-	-	32
Naphtha for Petro. Feed. Use	-	20	5	8	-	0	-	-	33
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	1	3	2	-	0	-	6	-1
Lubricants	-	18	1	15	-	2	-	5	27
Waxes	-	0	1	0	-	0	-	2	0
Petroleum Coke	-	56	17	-	-	0	-	11	62
Marketable	-	22	17	-	-	0	-	11	29
Catalyst	-	34	-	-	-	-	-	-	34
Asphalt and Road Oil	-	98	24	38	-	30	-	2	128
Still Gals	-	69	-	-	-	-	-	-	69
Miscellaneous Products	-	3	0	0	-	0	-	0	4
Total	43	2,752	3,524	2,637	193	214	2,678	130	6,127

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."