

Table 6. PAD District 1--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	3,385	-	218,040	-453	1,625	1,485	220,257	855	0	15,880
Natural Gas Liquids and LRGs	3,222	6,838	12,290	15,088	-	-2,086	1,240	219	38,065	5,261
Pentanes Plus	592	-	0	0	-	0	0	58	534	23
Liquefied Petroleum Gases	2,630	6,838	12,290	15,088	-	-2,086	1,240	161	37,531	5,238
Ethane/Ethylene	90	88	0	0	-	0	0	0	178	1
Propane/Propylene	1,671	7,772	10,476	14,883	-	-1,983	0	123	36,662	3,336
Normal Butane/Butylene	575	-236	1,091	205	-	-199	546	38	1,250	1,523
Isobutane/Isobutylene	294	-786	723	0	-	96	694	0	-559	378
Other Liquids	-	-	118,434	36,662	-12,467	-1,906	141,549	1,292	1,694	35,071
Other Hydrocarbons/Oxygenates	-	-	3,132	0	14,966	318	16,792	988	0	3,298
Unfinished Oils	-	-	28,917	327	-	384	27,435	0	1,425	8,052
Motor Gasoline Blend. Comp. (MGBC)	-	-	86,385	36,335	-27,433	-2,509	97,492	304	0	23,721
Reformulated	-	-	38,115	35,488	-21,668	-1,794	53,728	1	0	15,136
Conventional	-	-	48,270	847	-5,765	-715	43,764	303	0	8,585
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-99	-170	0	269	0
Finished Petroleum Products	-	369,654	153,498	381,542	29,764	-25,137	-	17,106	942,490	113,053
Finished Motor Gasoline	-	230,228	53,790	193,437	29,764	-385	-	3,479	504,125	29,200
Reformulated	-	164,252	0	0	23,844	-293	-	153	188,236	88
Conventional	-	65,976	53,790	193,437	5,920	-92	-	3,326	315,889	29,112
Finished Aviation Gasoline	-	0	52	547	-	-3	-	0	602	105
Kerosene-Type Jet Fuel	-	12,478	16,462	68,707	-	1,980	-	1,008	94,659	10,594
Kerosene	-	841	376	0	-	-1,281	-	246	2,252	1,307
Distillate Fuel Oil	-	73,062	36,174	106,077	0	-24,956	-	4,427	235,842	43,730
15 ppm sulfur and under	-	37,892	19,745	42,051	-348	1,684	-	0	97,656	15,964
Greater than 15 ppm to 500 ppm sulfur	-	4,492	755	21,653	348	-1,920	-	1,949	27,219	6,777
Greater than 500 ppm sulfur	-	30,678	15,674	42,373	-	-24,720	-	2,478	110,967	20,989
Residual Fuel Oil ^e	-	17,804	37,880	5,859	-	-3,194	-	4,670	60,067	15,485
Less than 0.31 percent sulfur	-	5,326	6,618	562	-	-491	-	-	-	4,104
0.31 to 1.00 percent sulfur	-	9,081	7,881	940	-	-2,169	-	-	-	6,614
Greater than 1.00 percent sulfur	-	3,397	23,381	4,357	-	-534	-	-	-	4,767
Petrochemical Feedstocks	-	2,685	675	526	-	132	-	-	3,754	510
Naphtha for Petro. Feed. Use	-	2,685	634	694	-	132	-	-	3,881	510
Other Oils for Petro. Feed. Use	-	0	41	-168	-	0	-	-	-127	0
Special Naphthas	-	69	411	143	-	-10	-	208	425	56
Lubricants	-	2,613	330	2,153	-	-132	-	676	4,552	1,947
Waxes	-	61	138	0	-	-52	-	237	14	149
Petroleum Coke	-	7,805	2,969	-	-	-27	-	1,677	9,124	63
Marketable	-	3,028	2,969	-	-	-27	-	1,677	4,347	63
Catalyst	-	4,777	-	-	-	-	-	-	4,777	-
Asphalt and Road Oil	-	11,716	4,240	4,073	-	2,840	-	417	16,772	9,834
Still Gas	-	9,806	-	-	-	-	-	-	9,806	-
Miscellaneous Products	-	486	1	20	-	-49	-	61	495	73
Total	6,607	376,492	502,262	432,839	18,923	-27,644	363,046	19,472	982,249	169,265

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."