

**Table 5. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2007**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>667</b>	<b>-</b>	<b>48,350</b>	<b>-667</b>	<b>1,642</b>	<b>729</b>	<b>49,159</b>	<b>104</b>	<b>0</b>	<b>15,880</b>
<b>Natural Gas Liquids and LRGs</b>	<b>680</b>	<b>2,500</b>	<b>2,027</b>	<b>1,395</b>	<b>-</b>	<b>1,069</b>	<b>336</b>	<b>75</b>	<b>5,122</b>	<b>5,261</b>
Pentanes Plus	145	-	0	0	-	-16	0	24	137	23
Liquefied Petroleum Gases	535	2,500	2,027	1,395	-	1,085	336	51	4,985	5,238
Ethane/Ethylene	14	22	0	0	-	0	0	0	36	1
Propane/Propylene	336	1,669	1,565	1,395	-	515	0	28	4,422	3,336
Normal Butane/Butylene	126	843	246	0	-	572	0	23	620	1,523
Isobutane/Isobutylene	59	-34	216	0	-	-2	336	0	-93	378
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>26,037</b>	<b>6,930</b>	<b>-2,186</b>	<b>-2,531</b>	<b>33,510</b>	<b>556</b>	<b>-754</b>	<b>35,071</b>
Other Hydrocarbons/Oxygenates	-	-	417	0	3,853	202	3,602	466	0	3,298
Unfinished Oils	-	-	5,375	116	-	117	6,128	0	-754	8,052
Motor Gasoline Blend. Comp. (MGBC)	-	-	20,245	6,814	-6,039	-2,850	23,780	90	0	23,721
Reformulated	-	-	9,435	6,455	-4,562	-522	11,849	1	0	15,136
Conventional	-	-	10,810	359	-1,477	-2,328	11,931	89	0	8,585
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>82,806</b>	<b>32,841</b>	<b>74,077</b>	<b>6,531</b>	<b>7,367</b>	<b>-</b>	<b>3,304</b>	<b>185,584</b>	<b>113,053</b>
Finished Motor Gasoline	-	51,828	13,671	37,830	6,531	2,351	-	592	106,917	29,200
Reformulated	-	34,840	0	0	4,997	-32	-	12	39,856	88
Conventional	-	16,988	13,671	37,830	1,534	2,383	-	580	67,060	29,112
Finished Aviation Gasoline	-	0	2	150	-	10	-	0	142	105
Kerosene-Type Jet Fuel	-	2,673	3,349	13,202	-	587	-	52	18,585	10,594
Kerosene	-	1	10	0	-	-155	-	0	166	1,307
Distillate Fuel Oil <sup>e</sup>	-	16,206	6,516	19,555	0	2,731	-	1,203	38,343	43,730
15 ppm sulfur and under	-	9,019	4,492	9,776	-77	2,237	-	0	20,973	15,964
Greater than 15 ppm to 500 ppm sulfur	-	1,299	46	4,925	77	1,231	-	852	4,264	6,777
Greater than 500 ppm sulfur	-	5,888	1,978	4,854	-	-737	-	351	13,106	20,989
Residual Fuel Oil <sup>f</sup>	-	3,859	7,692	1,441	-	867	-	639	11,486	15,485
Less than 0.31 percent sulfur	-	1,123	1,693	0	-	635	-	-	-	4,104
0.31 to 1.00 percent sulfur	-	1,810	1,268	410	-	-34	-	-	-	6,614
Greater than 1.00 percent sulfur	-	926	4,731	1,031	-	266	-	-	-	4,767
Petrochemical Feedstocks	-	623	168	189	-	-2	-	-	982	510
Naphtha for Petro. Feed. Use	-	623	159	233	-	-2	-	-	1,017	510
Other Oils for Petro. Feed. Use	-	0	9	-44	-	0	-	-	-35	0
Special Naphthas	-	19	89	62	-	-3	-	192	-19	56
Lubricants	-	573	42	468	-	75	-	162	846	1,947
Waxes	-	11	24	0	-	-10	-	55	-10	149
Petroleum Coke	-	1,722	538	-	-	5	-	328	1,927	63
Marketable	-	681	538	-	-	5	-	328	886	63
Catalyst	-	1,041	-	-	-	-	-	-	1,041	-
Asphalt and Road Oil	-	3,037	739	1,178	-	919	-	70	3,965	9,834
Still Gas	-	2,146	-	-	-	-	-	-	2,146	-
Miscellaneous Products	-	108	1	2	-	-8	-	10	109	73
<b>Total</b>	<b>1,347</b>	<b>85,306</b>	<b>109,255</b>	<b>81,735</b>	<b>5,987</b>	<b>6,634</b>	<b>83,005</b>	<b>4,039</b>	<b>189,952</b>	<b>169,265</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."