

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
January-May 2007**
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,197	-	10,030	3	267	14,939	25	0
Commercial	5,197	-	10,027	3	256	-	25	-
Alaskan	756	-	-	-	-	-	-	-
Lower 48 States	4,440	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	4	-	11	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	4	-	-	-	-	-
Natural Gas Liquids and LRGs	1,736	662	267	-	-155	464	72	2,285
Pentanes Plus	249	-	28	-	-6	170	11	101
Liquefied Petroleum Gases	1,487	662	239	-	-149	294	61	2,183
Ethane/Ethylene	692	20	0	-	-5	0	0	718
Propane/Propylene	498	562	174	-	-165	0	48	1,353
Normal Butane/Butylene	119	80	44	-	6	118	13	106
Isobutane/Isobutylene	178	-1	20	-	15	176	0	6
Other Liquids	-	-	1,544	-71	-2	1,273	86	116
Other Hydrocarbons/Oxygenates	-	-	32	503	-1	459	77	0
Unfinished Oils	-	-	775	-	58	603	0	115
Motor Gasoline Blend. Comp. (MGBC)	-	-	737	-574	-58	212	9	0
Reformulated	-	-	265	-103	-30	192	0	0
Conventional	-	-	471	-471	-28	20	9	0
Aviation Gasoline Blend. Comp.	-	-	0	-	-1	-1	0	2
Finished Petroleum Products	-	16,987	1,733	636	-125	-	1,178	18,302
Finished Motor Gasoline	-	8,196	434	636	-24	-	138	9,151
Reformulated	-	2,898	0	123	3	-	6	3,011
Conventional	-	5,298	434	513	-27	-	132	6,140
Finished Aviation Gasoline	-	14	0	-	-2	-	0	16
Kerosene-Type Jet Fuel	-	1,426	238	-	16	-	35	1,613
Kerosene	-	30	4	-	-10	-	10	33
Distillate Fuel Oil	-	4,036	328	0	-125	-	201	4,288
15 ppm sulfur and under	-	2,611	190	-34	74	-	0	2,692
Greater than 15 ppm to 500 ppm sulfur	-	606	15	34	-28	-	75	608
Greater than 500 ppm sulfur	-	819	123	-	-171	-	126	987
Residual Fuel Oil ^d	-	655	392	-	-39	-	304	783
Less than 0.31 percent sulfur	-	78	58	-	-5	-	-	-
0.31 to 1.00 percent sulfur	-	139	88	-	-15	-	-	-
Greater than 1.00 percent sulfur	-	438	246	-	-18	-	-	-
Petrochemical Feedstocks	-	391	232	-	2	-	-	620
Naphtha for Petro. Feed. Use	-	199	85	-	2	-	-	283
Other Oils for Petro. Feed. Use	-	191	147	-	0	-	-	337
Special Naphthas	-	41	18	-	-1	-	22	38
Lubricants	-	176	15	-	-13	-	72	132
Waxes	-	13	2	-	0	-	5	10
Petroleum Coke	-	821	33	-	1	-	370	484
Marketable	-	582	33	-	1	-	370	244
Catalyst	-	240	-	-	-	-	-	240
Asphalt and Road Oil	-	442	35	-	72	-	13	393
Still Gas	-	680	-	-	-	-	-	680
Miscellaneous Products	-	68	0	-	-2	-	9	62
Total	6,933	17,649	13,574	568	-16	16,676	1,361	20,704

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."