

**Table 22. PAD District 5--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2007**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>216,145</b>	<b>-</b>	<b>162,381</b>	<b>0</b>	<b>479</b>	<b>5,999</b>	<b>373,006</b>	<b>0</b>	<b>0</b>	<b>55,476</b>
<b>Natural Gas Liquids and LRGs</b>	<b>9,607</b>	<b>10,655</b>	<b>388</b>	<b>0</b>	<b>-</b>	<b>-834</b>	<b>10,157</b>	<b>1,690</b>	<b>9,637</b>	<b>3,479</b>
Pentanes Plus	4,339	-	0	0	-	-69	3,120	10	1,278	72
Liquefied Petroleum Gases	5,268	10,655	388	0	-	-765	7,037	1,680	8,359	3,407
Ethane/Ethylene	30	0	0	0	-	0	0	0	30	0
Propane/Propylene	1,819	7,735	315	0	-	-1,090	0	1,223	9,736	876
Normal Butane/Butylene	933	2,982	62	0	-	73	3,689	457	-242	1,819
Isobutane/Isobutylene	2,486	-62	11	0	-	252	3,348	0	-1,165	712
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>25,786</b>	<b>6,902</b>	<b>12,901</b>	<b>752</b>	<b>37,016</b>	<b>984</b>	<b>6,837</b>	<b>45,300</b>
Other Hydrocarbons/Oxygenates	-	-	1,093	0	15,749	-89	16,006	925	0	1,516
Unfinished Oils	-	-	10,357	-274	-	3,366	-120	0	6,837	22,954
Motor Gasoline Blend. Comp. (MGBC)	-	-	14,336	7,176	-2,848	-2,525	21,130	59	0	20,830
Reformulated	-	-	1,523	6,648	8,937	-1,961	19,069	0	0	9,766
Conventional	-	-	12,813	528	-11,785	-564	2,061	59	0	11,064
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>432,520</b>	<b>40,875</b>	<b>20,728</b>	<b>3,749</b>	<b>3,246</b>	<b>-</b>	<b>26,343</b>	<b>468,283</b>	<b>43,237</b>
Finished Motor Gasoline	-	220,982	7,050	14,617	3,749	1,325	-	249	244,825	8,177
Reformulated	-	166,430	0	3,782	-8,937	416	-	78	160,781	1,404
Conventional	-	54,552	7,050	10,835	12,686	909	-	171	84,043	6,773
Finished Aviation Gasoline	-	258	0	50	-	-24	-	0	332	292
Kerosene-Type Jet Fuel	-	57,291	19,136	921	-	1,097	-	1,776	74,475	9,674
Kerosene	-	-147	165	0	-	0	-	39	-21	90
Distillate Fuel Oil	-	77,865	6,629	4,665	0	1,131	-	2,719	85,309	13,304
15 ppm sulfur and under	-	59,517	5,548	4,665	-229	1,329	-	0	68,172	9,612
Greater than 15 ppm to 500 ppm sulfur	-	4,811	740	0	229	-232	-	1,069	4,943	1,402
Greater than 500 ppm sulfur	-	13,537	341	0	-	34	-	1,650	12,194	2,290
Residual Fuel Oil <sup>e</sup>	-	22,087	6,812	0	-	60	-	6,310	22,529	5,918
Less than 0.31 percent sulfur	-	974	164	0	-	21	-	-	-	215
0.31 to 1.00 percent sulfur	-	7,228	822	0	-	277	-	-	-	1,286
Greater than 1.00 percent sulfur	-	13,885	5,826	0	-	-189	-	-	-	4,382
Petrochemical Feedstocks	-	1,150	159	0	-	36	-	-	1,273	129
Naphtha for Petro. Feed. Use	-	72	142	0	-	-3	-	-	217	1
Other Oils for Petro. Feed. Use	-	1,078	17	0	-	39	-	-	1,056	128
Special Naphthas	-	146	164	0	-	18	-	990	-698	32
Lubricants	-	1,579	154	475	-	-517	-	627	2,098	1,182
Waxes	-	0	72	0	-	0	-	29	43	0
Petroleum Coke	-	23,290	149	-	-	-621	-	13,303	10,757	1,430
Marketable	-	17,209	149	-	-	-621	-	13,303	4,676	1,430
Catalyst	-	6,081	-	-	-	-	-	0	6,081	-
Asphalt and Road Oil	-	6,621	385	0	-	643	-	294	6,069	2,704
Still Gas	-	19,634	-	-	-	-	-	0	19,634	-
Miscellaneous Products	-	1,764	0	0	-	98	-	9	1,657	305
<b>Total</b>	<b>225,752</b>	<b>443,175</b>	<b>229,430</b>	<b>27,630</b>	<b>17,130</b>	<b>9,163</b>	<b>420,179</b>	<b>29,017</b>	<b>484,757</b>	<b>147,492</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."