

Table 21. PAD District 5--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	44,619	-	42,086	0	-1,973	486	84,246	0	0	55,476
Natural Gas Liquids and LRGs	2,014	3,045	21	0	-	932	1,802	652	1,694	3,479
Pentanes Plus	905	-	0	0	-	54	601	0	250	72
Liquefied Petroleum Gases	1,109	3,045	21	0	-	878	1,201	652	1,444	3,407
Ethane/Ethylene	6	0	0	0	-	0	0	0	6	0
Propane/Propylene	420	1,802	11	0	-	327	0	199	1,707	876
Normal Butane/Butylene	98	1,269	3	0	-	493	488	453	-64	1,819
Isobutane/Isobutylene	585	-26	7	0	-	58	713	0	-205	712
Other Liquids	-	-	5,692	165	2,015	1,471	3,926	257	2,218	45,300
Other Hydrocarbons/Oxygenates	-	-	298	0	2,957	-13	3,037	231	0	1,516
Unfinished Oils	-	-	2,943	-151	-	-135	709	0	2,218	22,954
Motor Gasoline Blend. Comp. (MGBC)	-	-	2,451	316	-942	1,619	180	26	0	20,830
Reformulated	-	-	367	316	986	128	1,541	0	0	9,766
Conventional	-	-	2,084	0	-1,928	1,491	-1,361	26	0	11,064
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	92,310	7,331	5,368	1,161	489	-	6,044	99,637	43,237
Finished Motor Gasoline	-	44,541	2,449	4,098	1,161	162	-	79	52,008	8,177
Reformulated	-	32,597	0	1,875	-986	33	-	76	33,377	1,404
Conventional	-	11,944	2,449	2,223	2,147	129	-	3	18,631	6,773
Finished Aviation Gasoline	-	-1	0	50	-	-77	-	0	126	292
Kerosene-Type Jet Fuel	-	12,062	3,640	187	-	229	-	153	15,507	9,674
Kerosene	-	-50	2	0	-	-22	-	5	-31	90
Distillate Fuel Oil	-	18,039	611	910	0	301	-	1,035	18,224	13,304
15 ppm sulfur and under	-	14,697	611	910	-39	731	-	0	15,448	9,612
Greater than 15 ppm to 500 ppm sulfur	-	636	0	0	39	-383	-	745	313	1,402
Greater than 500 ppm sulfur	-	2,706	0	0	-	-47	-	289	2,464	2,290
Residual Fuel Oil ^e	-	5,278	478	0	-	180	-	1,004	4,572	5,918
Less than 0.31 percent sulfur	-	250	98	0	-	36	-	-	-	215
0.31 to 1.00 percent sulfur	-	1,659	38	0	-	264	-	-	-	1,286
Greater than 1.00 percent sulfur	-	3,369	342	0	-	-125	-	-	-	4,382
Petrochemical Feedstocks	-	257	17	0	-	36	-	-	238	129
Naphtha for Petro. Feed. Use	-	0	0	0	-	-1	-	-	1	1
Other Oils for Petro. Feed. Use	-	257	17	0	-	37	-	-	237	128
Special Naphthas	-	37	29	0	-	8	-	1	57	32
Lubricants	-	775	46	123	-	159	-	149	636	1,182
Waxes	-	0	0	0	-	0	-	6	-6	0
Petroleum Coke	-	4,873	39	-	-	-280	-	3,531	1,661	1,430
Marketable	-	3,530	39	-	-	-280	-	3,531	318	1,430
Catalyst	-	1,343	-	-	-	-	-	0	1,343	-
Asphalt and Road Oil	-	1,612	20	0	-	-203	-	78	1,757	2,704
Still Gas	-	4,491	-	-	-	-	-	0	4,491	-
Miscellaneous Products	-	396	0	0	-	-4	-	2	398	305
Total	46,633	95,355	55,130	5,533	1,203	3,378	89,974	6,953	103,548	147,492

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."