

**Table 17. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2007**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>11,026</b>	<b>-</b>	<b>8,968</b>	<b>-4,661</b>	<b>1,460</b>	<b>861</b>	<b>15,904</b>	<b>28</b>	<b>0</b>	<b>14,080</b>
<b>Natural Gas Liquids and LRGs</b>	<b>6,526</b>	<b>358</b>	<b>84</b>	<b>-5,713</b>	<b>-</b>	<b>41</b>	<b>632</b>	<b>90</b>	<b>492</b>	<b>1,591</b>
Pentanes Plus	1,013	-	0	-696	-	4	326	58	-71	151
Liquefied Petroleum Gases	5,513	358	84	-5,017	-	37	306	33	562	1,440
Ethane/Ethylene	2,652	0	0	-2,668	-	-2	0	0	-14	415
Propane/Propylene	1,799	224	84	-1,356	-	1	0	6	744	370
Normal Butane/Butylene	802	178	0	-567	-	45	78	27	263	496
Isobutane/Isobutylene	260	-44	0	-426	-	-7	228	0	-431	159
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>0</b>	<b>678</b>	<b>-10</b>	<b>546</b>	<b>0</b>	<b>142</b>	<b>4,728</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	354	-18	372	0	0	126
Unfinished Oils	-	-	0	0	-	-47	-95	0	142	2,942
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	324	55	269	0	0	1,660
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	324	55	269	0	0	1,660
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>17,126</b>	<b>421</b>	<b>2,009</b>	<b>-302</b>	<b>-440</b>	<b>-</b>	<b>18</b>	<b>19,676</b>	<b>11,439</b>
Finished Motor Gasoline	-	8,759	0	979	-302	221	-	0	9,215	4,158
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	8,759	0	979	-302	221	-	0	9,215	4,158
Finished Aviation Gasoline	-	8	0	0	-	-1	-	0	9	27
Kerosene-Type Jet Fuel	-	956	22	689	-	1	-	0	1,666	571
Kerosene	-	-123	0	0	-	-25	-	0	-98	80
Distillate Fuel Oil	-	4,601	346	341	0	-240	-	0	5,528	3,157
15 ppm sulfur and under	-	4,026	243	341	-8	-199	-	0	4,801	2,534
Greater than 15 ppm to 500 ppm sulfur	-	283	77	0	8	-107	-	0	475	331
Greater than 500 ppm sulfur	-	292	26	0	-	66	-	0	252	292
Residual Fuel Oil <sup>e</sup>	-	427	0	0	-	-28	-	3	452	319
Less than 0.31 percent sulfur	-	57	0	0	-	-10	-	-	-	6
0.31 to 1.00 percent sulfur	-	120	0	0	-	-35	-	-	-	109
Greater than 1.00 percent sulfur	-	250	0	0	-	17	-	-	-	204
Petrochemical Feedstocks	-	8	0	0	-	0	-	-	8	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	8	0	0	-	0	-	-	8	0
Special Naphthas	-	0	0	0	-	0	-	0	0	2
Lubricants	-	0	0	0	-	0	-	11	-11	0
Waxes	-	0	0	0	-	0	-	0	0	2
Petroleum Coke	-	551	0	-	-	23	-	4	524	66
Marketable	-	277	0	-	-	23	-	4	250	66
Catalyst	-	274	-	-	-	-	-	-	274	-
Asphalt and Road Oil	-	1,301	53	0	-	-389	-	1	1,742	3,047
Still Gas	-	595	-	-	-	-	-	-	595	-
Miscellaneous Products	-	43	0	0	-	-2	-	0	45	10
<b>Total</b>	<b>17,552</b>	<b>17,484</b>	<b>9,473</b>	<b>-8,365</b>	<b>1,837</b>	<b>452</b>	<b>17,082</b>	<b>136</b>	<b>20,310</b>	<b>31,838</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."