

Table 13. PAD District 3--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	91,808	-	186,240	-49,196	6,269	10,420	224,701	0	0	878,217
Commercial	91,808	-	186,240	-	6,269	9,542	224,701	0	-	187,947
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	878	-	-	-	690,270
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-	-
Natural Gas Liquids and LRGs	36,627	15,091	4,519	4,003	-	7,055	7,746	626	44,813	60,389
Pentanes Plus	5,141	-	945	-391	-	946	2,998	0	1,751	8,254
Liquefied Petroleum Gases	31,486	15,091	3,574	4,394	-	6,109	4,748	626	43,062	52,135
Ethane/Ethylene	15,167	594	0	4,464	-	-459	0	0	20,684	15,352
Propane/Propylene	10,281	10,719	1,785	-661	-	2,658	0	619	18,847	18,524
Normal Butane/Butylene	2,011	3,600	1,359	611	-	3,433	1,250	8	2,890	13,336
Isobutane/Isobutylene	4,027	178	430	-20	-	477	3,498	0	640	4,923
Other Liquids	-	-	22,027	-12,594	2,425	-3,914	10,625	2,848	2,299	73,138
Other Hydrocarbons/Oxygenates	-	-	121	0	4,815	-933	3,268	2,601	0	2,190
Unfinished Oils	-	-	16,781	-714	-	-2,680	16,448	0	2,299	45,187
Motor Gasoline Blend. Comp. (MGBC)	-	-	5,125	-11,880	-2,390	-300	-9,092	247	0	25,754
Reformulated	-	-	368	-9,926	-2,183	-887	-10,854	0	0	7,276
Conventional	-	-	4,757	-1,954	-207	587	1,762	247	0	18,478
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-1	1	0	0	7
Finished Petroleum Products	-	243,208	16,292	-112,356	2,658	2,071	-	25,181	122,549	126,785
Finished Motor Gasoline	-	104,175	1,665	-58,905	2,658	3,124	-	2,280	44,188	40,665
Reformulated	-	11,352	0	-1,875	2,414	222	-	90	11,578	619
Conventional	-	92,823	1,665	-57,030	244	2,902	-	2,190	32,610	40,046
Finished Aviation Gasoline	-	290	0	-206	-	-28	-	0	112	436
Kerosene-Type Jet Fuel	-	23,515	11	-17,875	-	869	-	290	4,492	13,501
Kerosene	-	684	0	0	-	51	-	292	341	355
Distillate Fuel Oil	-	59,810	776	-31,729	0	945	-	4,703	23,209	34,538
15 ppm sulfur and under	-	35,930	389	-15,419	-461	2,893	-	0	17,546	19,621
Greater than 15 ppm to 500 ppm sulfur	-	13,382	61	-10,387	461	-1,482	-	1,760	3,239	8,268
Greater than 500 ppm sulfur	-	10,498	326	-5,923	-	-466	-	2,943	2,424	6,649
Residual Fuel Oil ^e	-	8,717	2,744	-1,063	-	-2,846	-	7,973	5,271	13,548
Less than 0.31 percent sulfur	-	917	0	0	-	-768	-	-	-	1,263
0.31 to 1.00 percent sulfur	-	920	817	-410	-	-112	-	-	-	3,988
Greater than 1.00 percent sulfur	-	6,880	1,927	-653	-	-1,966	-	-	-	8,297
Petrochemical Feedstocks	-	10,427	9,461	-497	-	127	-	-	19,264	2,482
Naphtha for Petro. Feed. Use	-	5,236	2,658	-476	-	90	-	-	7,328	1,240
Other Oils for Petro. Feed. Use	-	5,191	6,803	-21	-	37	-	-	11,936	1,242
Special Naphthas	-	935	429	-103	-	4	-	599	658	1,144
Lubricants	-	4,554	453	-754	-	-221	-	1,499	2,975	6,086
Waxes	-	258	24	0	-	11	-	100	171	358
Petroleum Coke	-	14,474	729	-	-	128	-	7,042	8,033	6,804
Marketable	-	10,935	729	-	-	128	-	7,042	4,494	6,804
Catalyst	-	3,539	-	-	-	-	-	-	3,539	-
Asphalt and Road Oil	-	3,527	0	-1,222	-	-20	-	67	2,258	6,405
Still Gas	-	10,519	-	-	-	-	-	-	10,519	-
Miscellaneous Products	-	1,323	0	-2	-	-73	-	337	1,057	463
Total	128,435	258,299	229,078	-170,143	11,351	15,632	243,072	28,656	169,661	1,138,529

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."