

Table 10. PAD District 2--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	69,725	-	171,349	252,477	8,588	5,608	493,765	2,765	0	75,034
Cushing, Oklahoma	-	-	-	-	-	429	-	-	-	26,324
Natural Gas Liquids and LRGs	45,578	20,356	13,263	2,318	-	-9,121	17,864	2,691	70,081	31,115
Pentanes Plus	4,730	-	169	4,817	-	-726	7,596	1,269	1,577	2,659
Liquefied Petroleum Gases	40,848	20,356	13,094	-2,499	-	-8,395	10,268	1,423	68,503	28,456
Ethane/Ethylene	19,311	0	54	-9,101	-	33	0	0	10,231	3,703
Propane/Propylene	14,362	16,925	11,293	4,693	-	-9,124	0	318	56,079	13,541
Normal Butane/Butylene	4,083	3,360	1,123	-412	-	446	3,948	1,104	2,656	8,675
Isobutane/Isobutylene	3,092	71	624	2,321	-	250	6,320	0	-462	2,537
Other Liquids	-	-	262	19,906	-31,420	-71	-6,301	261	-5,141	32,804
Other Hydrocarbons/Oxygenates	-	-	20	0	20,470	-68	20,438	120	0	3,270
Unfinished Oils	-	-	31	273	-	306	5,139	0	-5,141	13,373
Motor Gasoline Blend. Comp. (MGBC)	-	-	211	19,633	-51,890	-293	-31,894	141	0	16,156
Reformulated	-	-	1	13,416	-4,069	625	8,723	0	0	6,686
Conventional	-	-	210	6,217	-47,821	-918	-40,617	141	0	9,470
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-16	16	0	0	5
Finished Petroleum Products	-	514,369	3,832	135,065	57,161	2,579	-	5,581	702,267	92,443
Finished Motor Gasoline	-	254,821	339	71,944	57,161	-5,279	-	540	389,004	32,520
Reformulated	-	55,515	0	0	4,536	-72	-	0	60,123	7
Conventional	-	199,306	339	71,944	52,625	-5,207	-	540	328,881	32,513
Finished Aviation Gasoline	-	447	11	116	-	-113	-	0	687	252
Kerosene-Type Jet Fuel	-	29,775	2	16,584	-	-545	-	779	46,127	7,156
Kerosene	-	31	0	88	-	-188	-	2	305	87
Distillate Fuel Oil	-	141,218	788	46,259	0	2,961	-	649	184,655	30,083
15 ppm sulfur and under	-	113,346	358	28,413	-1,167	3,629	-	0	137,321	20,371
Greater than 15 ppm to 500 ppm sulfur	-	18,841	301	12,630	1,167	-814	-	290	33,463	6,120
Greater than 500 ppm sulfur	-	9,031	129	5,216	-	146	-	359	13,871	3,592
Residual Fuel Oil ^e	-	8,245	942	-1,841	-	-150	-	809	6,687	1,294
Less than 0.31 percent sulfur	-	-40	0	0	-	-13	-	-	-	38
0.31 to 1.00 percent sulfur	-	703	645	0	-	-19	-	-	-	163
Greater than 1.00 percent sulfur	-	7,582	297	-1,841	-	-118	-	-	-	1,093
Petrochemical Feedstocks	-	6,034	686	576	-	68	-	-	7,228	528
Naphtha for Petro. Feed. Use	-	4,683	434	266	-	79	-	-	5,304	409
Other Oils for Petro. Feed. Use	-	1,351	252	310	-	-11	-	-	1,924	119
Special Naphthas	-	779	186	125	-	-39	-	2	1,127	180
Lubricants	-	2,237	408	1,439	-	66	-	849	3,169	1,276
Waxes	-	365	9	0	-	24	-	86	264	84
Petroleum Coke	-	21,512	168	-	-	74	-	1,076	20,530	1,170
Marketable	-	14,827	168	-	-	74	-	1,076	13,845	1,170
Catalyst	-	6,685	-	-	-	-	-	-	6,685	-
Asphalt and Road Oil	-	26,152	251	-219	-	5,749	-	788	19,647	17,633
Still Gas	-	20,849	-	-	-	-	-	-	20,849	-
Miscellaneous Products	-	1,904	42	-6	-	-49	-	1	1,988	180
Total	115,303	534,725	188,706	409,766	34,329	-1,005	505,328	11,299	767,207	231,396

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."