

Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2007
(Thousand Barrels)

Commodity	Supply				Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c	
Crude Oil	162,452	-	319,040	7,892	11,837	476,430	1,117	0	1,038,687
Commercial	162,452	-	319,040	7,892	10,959	-	1,117	-	348,417
Alaskan	23,724	-	-	-	-	-	-	-	-
Lower 48 States	138,727	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	878	-	-	-	690,270
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	55,407	26,988	8,318	-	15,196	14,011	2,107	59,399	101,835
Pentanes Plus	8,274	-	992	-	766	5,821	322	2,357	11,159
Liquefied Petroleum Gases	47,133	26,988	7,326	-	14,430	8,190	1,785	57,042	90,676
Ethane/Ethylene	21,844	616	10	-	-324	0	0	22,794	19,471
Propane/Propylene	15,790	17,865	4,623	-	7,017	0	924	30,337	36,647
Normal Butane/Butylene	3,825	8,468	1,941	-	6,996	1,857	861	4,520	25,849
Isobutane/Isobutylene	5,674	39	752	-	741	6,333	0	-609	8,709
Other Liquids	-	-	53,834	-2,543	-5,331	50,107	3,829	2,686	191,041
Other Hydrocarbons/Oxygenates	-	-	837	16,311	-840	14,662	3,326	0	10,400
Unfinished Oils	-	-	25,130	-	-4,225	26,669	0	2,686	92,508
Motor Gasoline Blend. Comp. (MGBC)	-	-	27,867	-18,854	-260	8,770	503	0	88,121
Reformulated	-	-	10,171	-5,667	43	4,460	1	0	38,864
Conventional	-	-	17,696	-13,187	-303	4,310	502	0	49,257
Aviation Gasoline Blend. Comp.	-	-	0	-	-6	6	0	0	12
Finished Petroleum Products	-	542,895	57,892	20,938	8,544	-	35,712	577,469	386,957
Finished Motor Gasoline	-	262,774	17,983	20,938	6,262	-	3,122	292,311	114,720
Reformulated	-	90,432	0	6,332	228	-	179	96,358	2,118
Conventional	-	172,342	17,983	14,606	6,034	-	2,943	195,954	112,602
Finished Aviation Gasoline	-	403	6	-	-129	-	0	538	1,112
Kerosene-Type Jet Fuel	-	44,972	7,023	-	1,362	-	602	50,031	41,496
Kerosene	-	509	12	-	-156	-	299	378	1,919
Distillate Fuel Oil ^d	-	128,364	8,423	0	3,904	-	7,028	125,855	124,812
15 ppm sulfur and under	-	88,330	5,836	-755	6,117	-	0	87,294	68,102
Greater than 15 ppm to 500 ppm sulfur	-	19,044	239	755	-855	-	3,376	17,517	22,898
Greater than 500 ppm sulfur	-	20,990	2,348	-	-1,358	-	3,652	21,044	33,812
Residual Fuel Oil ^e	-	20,050	11,169	-	-1,796	-	9,763	23,252	36,564
Less than 0.31 percent sulfur	-	2,307	1,791	-	-113	-	-	-	5,626
0.31 to 1.00 percent sulfur	-	4,675	2,303	-	92	-	-	-	12,160
Greater than 1.00 percent sulfur	-	13,068	7,075	-	-1,780	-	-	-	18,743
Petrochemical Feedstocks	-	12,688	9,811	-	254	-	-	22,245	3,649
Naphtha for Petro. Feed. Use	-	6,896	2,933	-	148	-	-	9,681	2,160
Other Oils for Petro. Feed. Use	-	5,792	6,878	-	106	-	-	12,564	1,489
Special Naphthas	-	1,172	593	-	23	-	792	950	1,414
Lubricants	-	6,403	624	-	191	-	2,046	4,790	10,491
Waxes	-	355	48	-	9	-	178	216	593
Petroleum Coke	-	26,071	1,323	-	-785	-	11,158	17,021	9,533
Marketable	-	18,487	1,323	-	-785	-	11,158	9,437	9,533
Catalyst	-	7,584	-	-	-	-	-	7,584	-
Asphalt and Road Oil	-	14,414	856	-	-547	-	376	15,441	39,623
Still Gas	-	22,478	-	-	-	-	-	22,478	-
Miscellaneous Products	-	2,242	21	-	-48	-	350	1,961	1,031
Total	217,859	569,883	439,084	26,287	30,246	540,548	42,765	639,554	1,718,520

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."