



Petroleum Supply Monthly

July 2007

With Data for May 2007

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July 2007

With Data for May 2007

Energy Information Administration
Office of Oil and Gas
U.S. Department of Energy
Washington, DC 20585

This report is available on the World Wide Web at:

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Data Available Electronically

Data from the *Weekly Petroleum Status Report*, *Petroleum Supply Monthly*, and the *Petroleum Supply Annual* publications as well as data from other sources are available electronically on the Energy Information Administration's Web Site, and the Comprehensive Oil and Gas Information Source (COGIS). The schedule for data release is as follows:

Publications/Sources	Information
Weekly Petroleum Status Report	
Wednesday 10:30 a.m. (Weekly)	Table 1 (U.S. Balance Sheet) and Data Log (Table 11 plus 4-week averages)
Wednesday 1:00 p.m.	Table H1 (Petroleum Supply Summary) 6th-12th (monthly)
Winter Fuels Heating Prices (October - March)	
Wednesday 1:00 p.m. (Weekly)	All tables and highlights
Propane Data	
Wednesday 1:00 p.m. (Weekly)	Table 7 Monthly and Weekly Figure 7
Petroleum Supply Monthly	
23rd-26th (monthly)	Table H1 (Petroleum Supply Summary) and all Summary Statistics and Detailed Statistics Tables
Petroleum Supply Annual	All tables and data bases
Oxygenate Data	
23rd-26th (monthly)	Table D1 U.S. Summary
Imports Data	
7th-10th (preliminary)	Import data by company from the Form EIA-814, "Monthly Imports Report"
23rd-26th (final)	
COGIS= Comprehensive Oil and Gas Information Source	
WWW = World Wide Web (http://www.eia.doe.gov)	

Preface

The *Petroleum Supply Monthly* (PSM) is the monthly component of a series of three publications produced by the Petroleum Division of the Energy Information Administration (EIA). The other two components are the *Weekly Petroleum Status Report* (WPSR) and the *Petroleum Supply Annual* (PSA). Together these publications present a comprehensive snapshot of petroleum supply data on a weekly, monthly and yearly basis.

Data presented in the *PSM* describe the supply and disposition of petroleum products in the United States and major U.S. geographic regions. The data series describe production, imports and exports, inter-Petroleum Administration for Defense (PAD) District movements, and inventories by the primary suppliers of petroleum products in the United States (50 States and the District of Columbia). The reporting universe includes those petroleum sectors in primary supply. Included are: petroleum refiners, motor gasoline blenders, operators of natural gas processing plants and fractionators, inter-PAD transporters, importers, and major inventory holders of petroleum products and crude oil. When aggregated, the data reported by these sectors approximately represent the consumption of petroleum products in the United States.

Data presented in the *PSM* are divided into two sections: Summary Statistics and Detailed Statistics.

Summary Statistics

The tables and figures in the Summary Statistics section of the *PSM* present a time series of selected petroleum data on a U.S. level. Most time series include preliminary estimates for one month based on the Weekly Petroleum Supply Reporting System; statistics based on the most recent data from the Monthly Petroleum Supply Reporting System (MPSRS); and statistics published in prior issues of the *PSM* and *PSA*.

Detailed Statistics

The Detailed Statistics tables of the *PSM* present statistics for the most current month available as well as year-to-date. In most cases, the statistics are presented for several geographic areas - - the United States (50 States and the District of Columbia), five PAD Districts, and 12 Refining Districts. At the U.S. and PAD District level, the total volume and the daily rate of activities are presented. The statistics are developed from monthly survey forms submitted by respondents to the EIA and from data provided from other sources.

Appendices

Three appendices are provided to assist in understanding and interpreting the data presented in this publication:

- Appendix A (District Descriptions and Maps) - Geographic aggregations of the 50 States and the District of Columbia into Refining Districts which make up the PAD Districts.
- Appendix B (Explanatory Notes) - Information describing data collection, sources, estimation methodology, data quality control procedures, modifications to reporting requirements and interpretation of tables.
- Appendix D (EIA-819 Monthly Oxygenate Report) - Preliminary information on production and stocks of fuel ethanol and methyl tertiary butyl ether (MTBE) by PAD District. Data are collected from a sample of respondents reporting on the MPSRS surveys. Data are also published in the *WPSR* and are available electronically when the *PSM* is published.
- Appendix E (Northeast Heating Oil Reserve) - Contains volumes of heating oil held in terminals by the government as a reserve to reduce the risks of home heating oil shortages.

Industry terminology and product definitions are listed alphabetically in the Glossary. Final statistics for the data series published in the *PSM*, as well as additional data from the annual refinery and oxygenate capacity surveys are published in the *PSA*. The *PSA* is published approximately five months after the end of the report year.

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Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2007
(Thousand Barrels)

Commodity	Supply				Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c	
Crude Oil	162,452	-	319,040	7,892	11,837	476,430	1,117	0	1,038,687
Commercial	162,452	-	319,040	7,892	10,959	-	1,117	-	348,417
Alaskan	23,724	-	-	-	-	-	-	-	-
Lower 48 States	138,727	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	878	-	-	-	690,270
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	55,407	26,988	8,318	-	15,196	14,011	2,107	59,399	101,835
Pentanes Plus	8,274	-	992	-	766	5,821	322	2,357	11,159
Liquefied Petroleum Gases	47,133	26,988	7,326	-	14,430	8,190	1,785	57,042	90,676
Ethane/Ethylene	21,844	616	10	-	-324	0	0	22,794	19,471
Propane/Propylene	15,790	17,865	4,623	-	7,017	0	924	30,337	36,647
Normal Butane/Butylene	3,825	8,468	1,941	-	6,996	1,857	861	4,520	25,849
Isobutane/Isobutylene	5,674	39	752	-	741	6,333	0	-609	8,709
Other Liquids	-	-	53,834	-2,543	-5,331	50,107	3,829	2,686	191,041
Other Hydrocarbons/Oxygenates	-	-	837	16,311	-840	14,662	3,326	0	10,400
Unfinished Oils	-	-	25,130	-	-4,225	26,669	0	2,686	92,508
Motor Gasoline Blend. Comp. (MGBC)	-	-	27,867	-18,854	-260	8,770	503	0	88,121
Reformulated	-	-	10,171	-5,667	43	4,460	1	0	38,864
Conventional	-	-	17,696	-13,187	-303	4,310	502	0	49,257
Aviation Gasoline Blend. Comp.	-	-	0	-	-6	6	0	0	12
Finished Petroleum Products	-	542,895	57,892	20,938	8,544	-	35,712	577,469	386,957
Finished Motor Gasoline	-	262,774	17,983	20,938	6,262	-	3,122	292,311	114,720
Reformulated	-	90,432	0	6,332	228	-	179	96,358	2,118
Conventional	-	172,342	17,983	14,606	6,034	-	2,943	195,954	112,602
Finished Aviation Gasoline	-	403	6	-	-129	-	0	538	1,112
Kerosene-Type Jet Fuel	-	44,972	7,023	-	1,362	-	602	50,031	41,496
Kerosene	-	509	12	-	-156	-	299	378	1,919
Distillate Fuel Oil ^d	-	128,364	8,423	0	3,904	-	7,028	125,855	124,812
15 ppm sulfur and under	-	88,330	5,836	-755	6,117	-	0	87,294	68,102
Greater than 15 ppm to 500 ppm sulfur	-	19,044	239	755	-855	-	3,376	17,517	22,898
Greater than 500 ppm sulfur	-	20,990	2,348	-	-1,358	-	3,652	21,044	33,812
Residual Fuel Oil ^e	-	20,050	11,169	-	-1,796	-	9,763	23,252	36,564
Less than 0.31 percent sulfur	-	2,307	1,791	-	-113	-	-	-	5,626
0.31 to 1.00 percent sulfur	-	4,675	2,303	-	92	-	-	-	12,160
Greater than 1.00 percent sulfur	-	13,068	7,075	-	-1,780	-	-	-	18,743
Petrochemical Feedstocks	-	12,688	9,811	-	254	-	-	22,245	3,649
Naphtha for Petro. Feed. Use	-	6,896	2,933	-	148	-	-	9,681	2,160
Other Oils for Petro. Feed. Use	-	5,792	6,878	-	106	-	-	12,564	1,489
Special Naphthas	-	1,172	593	-	23	-	792	950	1,414
Lubricants	-	6,403	624	-	191	-	2,046	4,790	10,491
Waxes	-	355	48	-	9	-	178	216	593
Petroleum Coke	-	26,071	1,323	-	-785	-	11,158	17,021	9,533
Marketable	-	18,487	1,323	-	-785	-	11,158	9,437	9,533
Catalyst	-	7,584	-	-	-	-	-	7,584	-
Asphalt and Road Oil	-	14,414	856	-	-547	-	376	15,441	39,623
Still Gas	-	22,478	-	-	-	-	-	22,478	-
Miscellaneous Products	-	2,242	21	-	-48	-	350	1,961	1,031
Total	217,859	569,883	439,084	26,287	30,246	540,548	42,765	639,554	1,718,520

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
January-May 2007
(Thousand Barrels)**

Commodity	Supply				Disposition				Ending Stocks ^d
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c	
Crude Oil	784,725	-	1,514,603	482	40,265	2,255,812	3,734	0	1,038,687
Commercial	784,725	-	1,514,057	482	38,600	-	3,734	-	348,417
Alaskan	114,228	-	-	-	-	-	-	-	-
Lower 48 States	670,497	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	546	-	1,665	-	-	-	690,270
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	546	-	-	-	-	-	-
Natural Gas Liquids and LRGs	262,206	100,010	40,381	-	-23,357	70,049	10,898	345,007	101,835
Pentanes Plus	37,596	-	4,250	-	-860	25,716	1,679	15,311	11,159
Liquefied Petroleum Gases	224,610	100,010	36,131	-	-22,497	44,333	9,218	329,697	90,676
Ethane/Ethylene	104,530	3,083	54	-	-825	0	0	108,492	19,471
Propane/Propylene	75,262	84,922	26,300	-	-24,970	0	7,221	204,233	36,647
Normal Butane/Butylene	18,004	12,121	6,690	-	960	17,811	1,997	16,047	25,849
Isobutane/Isobutylene	26,814	-116	3,087	-	2,338	26,522	0	925	8,709
Other Liquids	-	-	233,073	-10,680	-341	192,227	12,936	17,571	191,041
Other Hydrocarbons/Oxygenates	-	-	4,796	76,013	-155	69,374	11,590	0	10,400
Unfinished Oils	-	-	117,050	-	8,726	91,019	0	17,305	92,508
Motor Gasoline Blend. Comp. (MGBC)	-	-	111,227	-86,694	-8,796	31,984	1,345	0	88,121
Reformulated	-	-	40,088	-15,617	-4,512	28,982	1	0	38,864
Conventional	-	-	71,139	-71,076	-4,284	3,002	1,345	0	49,257
Aviation Gasoline Blend. Comp.	-	-	0	-	-116	-150	0	266	12
Finished Petroleum Products	-	2,565,054	261,645	95,981	-18,910	-	177,929	2,763,660	386,957
Finished Motor Gasoline	-	1,237,550	65,562	95,981	-3,559	-	20,821	1,381,831	114,720
Reformulated	-	437,602	0	18,507	517	-	868	454,723	2,118
Conventional	-	799,948	65,562	77,474	-4,076	-	19,953	927,107	112,602
Finished Aviation Gasoline	-	2,111	64	-	-279	-	0	2,454	1,112
Kerosene-Type Jet Fuel	-	215,308	35,997	-	2,367	-	5,340	243,598	41,496
Kerosene	-	4,474	541	-	-1,454	-	1,525	4,944	1,919
Distillate Fuel Oil	-	609,385	49,509	0	-18,928	-	30,347	647,475	124,812
15 ppm sulfur and under	-	394,251	28,740	-5,209	11,226	-	0	406,556	68,102
Greater than 15 ppm to 500 ppm sulfur	-	91,438	2,251	5,209	-4,287	-	11,356	91,829	22,898
Greater than 500 ppm sulfur	-	123,696	18,518	-	-25,867	-	18,991	149,090	33,812
Residual Fuel Oil ^e	-	98,883	59,265	-	-5,845	-	45,833	118,160	36,564
Less than 0.31 percent sulfur	-	11,770	8,767	-	-755	-	-	-	5,626
0.31 to 1.00 percent sulfur	-	20,933	13,324	-	-2,310	-	-	-	12,160
Greater than 1.00 percent sulfur	-	66,180	37,174	-	-2,731	-	-	-	18,743
Petrochemical Feedstocks	-	58,982	35,007	-	308	-	-	93,681	3,649
Naphtha for Petro. Feed. Use	-	30,123	12,885	-	279	-	-	42,729	2,160
Other Oils for Petro. Feed. Use	-	28,859	22,122	-	29	-	-	50,952	1,489
Special Naphthas	-	6,136	2,698	-	-195	-	3,274	5,755	1,414
Lubricants	-	26,553	2,263	-	-1,915	-	10,827	19,904	10,491
Waxes	-	1,949	346	-	23	-	721	1,551	593
Petroleum Coke	-	124,032	4,996	-	76	-	55,871	73,081	9,533
Marketable	-	87,861	4,996	-	76	-	55,871	36,910	9,533
Catalyst	-	36,171	-	-	-	-	-	36,171	-
Asphalt and Road Oil	-	66,803	5,354	-	10,858	-	2,016	59,283	39,623
Still Gas	-	102,636	-	-	-	-	-	102,636	-
Miscellaneous Products	-	10,252	43	-	-367	-	1,356	9,306	1,031
Total	1,046,931	2,665,064	2,049,702	85,783	-2,343	2,518,088	205,496	3,126,239	1,718,520

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2007
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,240	-	10,292	255	382	15,369	36	0
Commercial	5,240	-	10,292	255	354	-	36	-
Alaskan	765	-	-	-	-	-	-	-
Lower 48 States	4,475	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	28	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-
Natural Gas Liquids and LRGs	1,787	871	268	-	490	452	68	1,916
Pentanes Plus	267	-	32	-	25	188	10	76
Liquefied Petroleum Gases	1,520	871	236	-	465	264	58	1,840
Ethane/Ethylene	705	20	0	-	-10	0	0	735
Propane/Propylene	509	576	149	-	226	0	30	979
Normal Butane/Butylene	123	273	63	-	226	60	28	146
Isobutane/Isobutylene	183	1	24	-	24	204	0	-20
Other Liquids	-	-	1,737	-82	-172	1,616	124	87
Other Hydrocarbons/Oxygenates	-	-	27	526	-27	473	107	0
Unfinished Oils	-	-	811	-	-136	860	0	87
Motor Gasoline Blend. Comp. (MGBC)	-	-	899	-608	-8	283	16	0
Reformulated	-	-	328	-183	1	144	0	0
Conventional	-	-	571	-425	-10	139	16	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	0	0	0
Finished Petroleum Products	-	17,513	1,867	675	276	-	1,152	18,628
Finished Motor Gasoline	-	8,477	580	675	202	-	101	9,429
Reformulated	-	2,917	0	204	7	-	6	3,108
Conventional	-	5,559	580	471	195	-	95	6,321
Finished Aviation Gasoline	-	13	0	-	-4	-	0	17
Kerosene-Type Jet Fuel	-	1,451	227	-	44	-	19	1,614
Kerosene	-	16	0	-	-5	-	10	12
Distillate Fuel Oil ^d	-	4,141	272	0	126	-	227	4,060
15 ppm sulfur and under	-	2,849	188	-24	197	-	0	2,816
Greater than 15 ppm to 500 ppm sulfur	-	614	8	24	-28	-	109	565
Greater than 500 ppm sulfur	-	677	76	-	-44	-	118	679
Residual Fuel Oil ^e	-	647	360	-	-58	-	315	750
Less than 0.31 percent sulfur	-	74	58	-	-4	-	-	-
0.31 to 1.00 percent sulfur	-	151	74	-	3	-	-	-
Greater than 1.00 percent sulfur	-	422	228	-	-57	-	-	-
Petrochemical Feedstocks	-	409	316	-	8	-	-	718
Naphtha for Petro. Feed. Use	-	222	95	-	5	-	-	312
Other Oils for Petro. Feed. Use	-	187	222	-	3	-	-	405
Special Naphthas	-	38	19	-	1	-	26	31
Lubricants	-	207	20	-	6	-	66	155
Waxes	-	11	2	-	0	-	6	7
Petroleum Coke	-	841	43	-	-25	-	360	549
Marketable	-	596	43	-	-25	-	360	304
Catalyst	-	245	-	-	-	-	-	245
Asphalt and Road Oil	-	465	28	-	-18	-	12	498
Still Gas	-	725	-	-	-	-	-	725
Miscellaneous Products	-	72	1	-	-2	-	11	63
Total	7,028	18,383	14,164	848	976	17,437	1,380	20,631

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
January-May 2007**
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,197	-	10,030	3	267	14,939	25	0
Commercial	5,197	-	10,027	3	256	-	25	-
Alaskan	756	-	-	-	-	-	-	-
Lower 48 States	4,440	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	4	-	11	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	4	-	-	-	-	-
Natural Gas Liquids and LRGs	1,736	662	267	-	-155	464	72	2,285
Pentanes Plus	249	-	28	-	-6	170	11	101
Liquefied Petroleum Gases	1,487	662	239	-	-149	294	61	2,183
Ethane/Ethylene	692	20	0	-	-5	0	0	718
Propane/Propylene	498	562	174	-	-165	0	48	1,353
Normal Butane/Butylene	119	80	44	-	6	118	13	106
Isobutane/Isobutylene	178	-1	20	-	15	176	0	6
Other Liquids	-	-	1,544	-71	-2	1,273	86	116
Other Hydrocarbons/Oxygenates	-	-	32	503	-1	459	77	0
Unfinished Oils	-	-	775	-	58	603	0	115
Motor Gasoline Blend. Comp. (MGBC)	-	-	737	-574	-58	212	9	0
Reformulated	-	-	265	-103	-30	192	0	0
Conventional	-	-	471	-471	-28	20	9	0
Aviation Gasoline Blend. Comp.	-	-	0	-	-1	-1	0	2
Finished Petroleum Products	-	16,987	1,733	636	-125	-	1,178	18,302
Finished Motor Gasoline	-	8,196	434	636	-24	-	138	9,151
Reformulated	-	2,898	0	123	3	-	6	3,011
Conventional	-	5,298	434	513	-27	-	132	6,140
Finished Aviation Gasoline	-	14	0	-	-2	-	0	16
Kerosene-Type Jet Fuel	-	1,426	238	-	16	-	35	1,613
Kerosene	-	30	4	-	-10	-	10	33
Distillate Fuel Oil	-	4,036	328	0	-125	-	201	4,288
15 ppm sulfur and under	-	2,611	190	-34	74	-	0	2,692
Greater than 15 ppm to 500 ppm sulfur	-	606	15	34	-28	-	75	608
Greater than 500 ppm sulfur	-	819	123	-	-171	-	126	987
Residual Fuel Oil ^d	-	655	392	-	-39	-	304	783
Less than 0.31 percent sulfur	-	78	58	-	-5	-	-	-
0.31 to 1.00 percent sulfur	-	139	88	-	-15	-	-	-
Greater than 1.00 percent sulfur	-	438	246	-	-18	-	-	-
Petrochemical Feedstocks	-	391	232	-	2	-	-	620
Naphtha for Petro. Feed. Use	-	199	85	-	2	-	-	283
Other Oils for Petro. Feed. Use	-	191	147	-	0	-	-	337
Special Naphthas	-	41	18	-	-1	-	22	38
Lubricants	-	176	15	-	-13	-	72	132
Waxes	-	13	2	-	0	-	5	10
Petroleum Coke	-	821	33	-	1	-	370	484
Marketable	-	582	33	-	1	-	370	244
Catalyst	-	240	-	-	-	-	-	240
Asphalt and Road Oil	-	442	35	-	72	-	13	393
Still Gas	-	680	-	-	-	-	-	680
Miscellaneous Products	-	68	0	-	-2	-	9	62
Total	6,933	17,649	13,574	568	-16	16,676	1,361	20,704

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	667	-	48,350	-667	1,642	729	49,159	104	0	15,880
Natural Gas Liquids and LRGs	680	2,500	2,027	1,395	-	1,069	336	75	5,122	5,261
Pentanes Plus	145	-	0	0	-	-16	0	24	137	23
Liquefied Petroleum Gases	535	2,500	2,027	1,395	-	1,085	336	51	4,985	5,238
Ethane/Ethylene	14	22	0	0	-	0	0	0	36	1
Propane/Propylene	336	1,669	1,565	1,395	-	515	0	28	4,422	3,336
Normal Butane/Butylene	126	843	246	0	-	572	0	23	620	1,523
Isobutane/Isobutylene	59	-34	216	0	-	-2	336	0	-93	378
Other Liquids	-	-	26,037	6,930	-2,186	-2,531	33,510	556	-754	35,071
Other Hydrocarbons/Oxygenates	-	-	417	0	3,853	202	3,602	466	0	3,298
Unfinished Oils	-	-	5,375	116	-	117	6,128	0	-754	8,052
Motor Gasoline Blend. Comp. (MGBC)	-	-	20,245	6,814	-6,039	-2,850	23,780	90	0	23,721
Reformulated	-	-	9,435	6,455	-4,562	-522	11,849	1	0	15,136
Conventional	-	-	10,810	359	-1,477	-2,328	11,931	89	0	8,585
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	82,806	32,841	74,077	6,531	7,367	-	3,304	185,584	113,053
Finished Motor Gasoline	-	51,828	13,671	37,830	6,531	2,351	-	592	106,917	29,200
Reformulated	-	34,840	0	0	4,997	-32	-	12	39,856	88
Conventional	-	16,988	13,671	37,830	1,534	2,383	-	580	67,060	29,112
Finished Aviation Gasoline	-	0	2	150	-	10	-	0	142	105
Kerosene-Type Jet Fuel	-	2,673	3,349	13,202	-	587	-	52	18,585	10,594
Kerosene	-	1	10	0	-	-155	-	0	166	1,307
Distillate Fuel Oil ^e	-	16,206	6,516	19,555	0	2,731	-	1,203	38,343	43,730
15 ppm sulfur and under	-	9,019	4,492	9,776	-77	2,237	-	0	20,973	15,964
Greater than 15 ppm to 500 ppm sulfur	-	1,299	46	4,925	77	1,231	-	852	4,264	6,777
Greater than 500 ppm sulfur	-	5,888	1,978	4,854	-	-737	-	351	13,106	20,989
Residual Fuel Oil ^f	-	3,859	7,692	1,441	-	867	-	639	11,486	15,485
Less than 0.31 percent sulfur	-	1,123	1,693	0	-	635	-	-	-	4,104
0.31 to 1.00 percent sulfur	-	1,810	1,268	410	-	-34	-	-	-	6,614
Greater than 1.00 percent sulfur	-	926	4,731	1,031	-	266	-	-	-	4,767
Petrochemical Feedstocks	-	623	168	189	-	-2	-	-	982	510
Naphtha for Petro. Feed. Use	-	623	159	233	-	-2	-	-	1,017	510
Other Oils for Petro. Feed. Use	-	0	9	-44	-	0	-	-	-35	0
Special Naphthas	-	19	89	62	-	-3	-	192	-19	56
Lubricants	-	573	42	468	-	75	-	162	846	1,947
Waxes	-	11	24	0	-	-10	-	55	-10	149
Petroleum Coke	-	1,722	538	-	-	5	-	328	1,927	63
Marketable	-	681	538	-	-	5	-	328	886	63
Catalyst	-	1,041	-	-	-	-	-	-	1,041	-
Asphalt and Road Oil	-	3,037	739	1,178	-	919	-	70	3,965	9,834
Still Gas	-	2,146	-	-	-	-	-	-	2,146	-
Miscellaneous Products	-	108	1	2	-	-8	-	10	109	73
Total	1,347	85,306	109,255	81,735	5,987	6,634	83,005	4,039	189,952	169,265

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District 1--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	3,385	-	218,040	-453	1,625	1,485	220,257	855	0	15,880
Natural Gas Liquids and LRGs	3,222	6,838	12,290	15,088	-	-2,086	1,240	219	38,065	5,261
Pentanes Plus	592	-	0	0	-	0	0	58	534	23
Liquefied Petroleum Gases	2,630	6,838	12,290	15,088	-	-2,086	1,240	161	37,531	5,238
Ethane/Ethylene	90	88	0	0	-	0	0	0	178	1
Propane/Propylene	1,671	7,772	10,476	14,883	-	-1,983	0	123	36,662	3,336
Normal Butane/Butylene	575	-236	1,091	205	-	-199	546	38	1,250	1,523
Isobutane/Isobutylene	294	-786	723	0	-	96	694	0	-559	378
Other Liquids	-	-	118,434	36,662	-12,467	-1,906	141,549	1,292	1,694	35,071
Other Hydrocarbons/Oxygenates	-	-	3,132	0	14,966	318	16,792	988	0	3,298
Unfinished Oils	-	-	28,917	327	-	384	27,435	0	1,425	8,052
Motor Gasoline Blend. Comp. (MGBC)	-	-	86,385	36,335	-27,433	-2,509	97,492	304	0	23,721
Reformulated	-	-	38,115	35,488	-21,668	-1,794	53,728	1	0	15,136
Conventional	-	-	48,270	847	-5,765	-715	43,764	303	0	8,585
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-99	-170	0	269	0
Finished Petroleum Products	-	369,654	153,498	381,542	29,764	-25,137	-	17,106	942,490	113,053
Finished Motor Gasoline	-	230,228	53,790	193,437	29,764	-385	-	3,479	504,125	29,200
Reformulated	-	164,252	0	0	23,844	-293	-	153	188,236	88
Conventional	-	65,976	53,790	193,437	5,920	-92	-	3,326	315,889	29,112
Finished Aviation Gasoline	-	0	52	547	-	-3	-	0	602	105
Kerosene-Type Jet Fuel	-	12,478	16,462	68,707	-	1,980	-	1,008	94,659	10,594
Kerosene	-	841	376	0	-	-1,281	-	246	2,252	1,307
Distillate Fuel Oil	-	73,062	36,174	106,077	0	-24,956	-	4,427	235,842	43,730
15 ppm sulfur and under	-	37,892	19,745	42,051	-348	1,684	-	0	97,656	15,964
Greater than 15 ppm to 500 ppm sulfur	-	4,492	755	21,653	348	-1,920	-	1,949	27,219	6,777
Greater than 500 ppm sulfur	-	30,678	15,674	42,373	-	-24,720	-	2,478	110,967	20,989
Residual Fuel Oil ^e	-	17,804	37,880	5,859	-	-3,194	-	4,670	60,067	15,485
Less than 0.31 percent sulfur	-	5,326	6,618	562	-	-491	-	-	-	4,104
0.31 to 1.00 percent sulfur	-	9,081	7,881	940	-	-2,169	-	-	-	6,614
Greater than 1.00 percent sulfur	-	3,397	23,381	4,357	-	-534	-	-	-	4,767
Petrochemical Feedstocks	-	2,685	675	526	-	132	-	-	3,754	510
Naphtha for Petro. Feed. Use	-	2,685	634	694	-	132	-	-	3,881	510
Other Oils for Petro. Feed. Use	-	0	41	-168	-	0	-	-	-127	0
Special Naphthas	-	69	411	143	-	-10	-	208	425	56
Lubricants	-	2,613	330	2,153	-	-132	-	676	4,552	1,947
Waxes	-	61	138	0	-	-52	-	237	14	149
Petroleum Coke	-	7,805	2,969	-	-	-27	-	1,677	9,124	63
Marketable	-	3,028	2,969	-	-	-27	-	1,677	4,347	63
Catalyst	-	4,777	-	-	-	-	-	-	4,777	-
Asphalt and Road Oil	-	11,716	4,240	4,073	-	2,840	-	417	16,772	9,834
Still Gas	-	9,806	-	-	-	-	-	-	9,806	-
Miscellaneous Products	-	486	1	20	-	-49	-	61	495	73
Total	6,607	376,492	502,262	432,839	18,923	-27,644	363,046	19,472	982,249	169,265

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	22	-	1,560	-22	53	24	1,586	3	0
Natural Gas Liquids and LRGs	22	81	65	45	-	34	11	2	165
Pentanes Plus	5	-	0	0	-	-1	0	1	4
Liquefied Petroleum Gases	17	81	65	45	-	35	11	2	161
Ethane/Ethylene	0	1	0	0	-	0	0	0	1
Propane/Propylene	11	54	50	45	-	17	0	1	143
Normal Butane/Butylene	4	27	8	0	-	18	0	1	20
Isobutane/Isobutylene	2	-1	7	0	-	0	11	0	-3
Other Liquids	-	-	840	224	-71	-82	1,081	18	-24
Other Hydrocarbons/Oxygenates	-	-	13	0	124	7	116	15	0
Unfinished Oils	-	-	173	4	-	4	198	0	-24
Motor Gasoline Blend. Comp. (MGBC)	-	-	653	220	-195	-92	767	3	0
Reformulated	-	-	304	208	-147	-17	382	0	0
Conventional	-	-	349	12	-48	-75	385	3	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,671	1,059	2,390	211	238	-	107	5,987
Finished Motor Gasoline	-	1,672	441	1,220	211	76	-	19	3,449
Reformulated	-	1,124	0	0	161	-1	-	0	1,286
Conventional	-	548	441	1,220	49	77	-	19	2,163
Finished Aviation Gasoline	-	0	0	5	-	0	-	0	5
Kerosene-Type Jet Fuel	-	86	108	426	-	19	-	2	600
Kerosene	-	0	0	0	-	-5	-	0	5
Distillate Fuel Oil ^e	-	523	210	631	0	88	-	39	1,237
15 ppm sulfur and under	-	291	145	315	-2	72	-	0	677
Greater than 15 ppm to 500 ppm	-	42	1	159	2	40	-	27	138
Greater than 500 ppm sulfur	-	190	64	157	-	-24	-	11	423
Residual Fuel Oil ^f	-	124	248	46	-	28	-	21	371
Less than 0.31 percent sulfur	-	36	55	0	-	20	-	-	-
0.31 to 1.00 percent sulfur	-	58	41	13	-	-1	-	-	-
Greater than 1.00 percent sulfur	-	30	153	33	-	9	-	-	-
Petrochemical Feedstocks	-	20	5	6	-	0	-	-	32
Naphtha for Petro. Feed. Use	-	20	5	8	-	0	-	-	33
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	1	3	2	-	0	-	6	-1
Lubricants	-	18	1	15	-	2	-	5	27
Waxes	-	0	1	0	-	0	-	2	0
Petroleum Coke	-	56	17	-	-	0	-	11	62
Marketable	-	22	17	-	-	0	-	11	29
Catalyst	-	34	-	-	-	-	-	-	34
Asphalt and Road Oil	-	98	24	38	-	30	-	2	128
Still Gals	-	69	-	-	-	-	-	-	69
Miscellaneous Products	-	3	0	0	-	0	-	0	4
Total	43	2,752	3,524	2,637	193	214	2,678	130	6,127

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District 1--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-May 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	22	-	1,444	-3	11	10	1,459	6	0
Natural Gas Liquids and LRGs	21	45	81	100	-	-14	8	1	252
Pentanes Plus	4	-	0	0	-	0	0	0	4
Liquefied Petroleum Gases	17	45	81	100	-	-14	8	1	249
Ethane/Ethylene	1	1	0	0	-	0	0	0	1
Propane/Propylene	11	51	69	99	-	-13	0	1	243
Normal Butane/Butylene	4	-2	7	1	-	-1	4	0	8
Isobutane/Isobutylene	2	-5	5	0	-	1	5	0	-4
Other Liquids	-	-	784	243	-83	-13	937	9	11
Other Hydrocarbons/Oxygenates	-	-	21	0	99	2	111	7	0
Unfinished Oils	-	-	192	2	-	3	182	0	9
Motor Gasoline Blend. Comp. (MGBC)	-	-	572	241	-182	-17	646	2	0
Reformulated	-	-	252	235	-143	-12	356	0	0
Conventional	-	-	320	6	-38	-5	290	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-1	-1	0	2
Finished Petroleum Products	-	2,448	1,017	2,527	197	-166	-	113	6,242
Finished Motor Gasoline	-	1,525	356	1,281	197	-3	-	23	3,339
Reformulated	-	1,088	0	0	158	-2	-	1	1,247
Conventional	-	437	356	1,281	39	-1	-	22	2,092
Finished Aviation Gasoline	-	0	0	4	-	0	-	0	4
Kerosene-Type Jet Fuel	-	83	109	455	-	13	-	7	627
Kerosene	-	6	2	0	-	-8	-	2	15
Distillate Fuel Oil	-	484	240	702	0	-165	-	29	1,562
15 ppm sulfur and under	-	251	131	278	-2	11	-	0	647
Greater than 15 ppm to 500 ppm sulfur	-	30	5	143	2	-13	-	13	180
Greater than 500 ppm sulfur	-	203	104	281	-	-164	-	16	735
Residual Fuel Oil ^e	-	118	251	39	-	-21	-	31	398
Less than 0.31 percent sulfur	-	35	44	4	-	-3	-	-	-
0.31 to 1.00 percent sulfur	-	60	52	6	-	-14	-	-	-
Greater than 1.00 percent sulfur	-	22	155	29	-	-4	-	-	-
Petrochemical Feedstocks	-	18	4	3	-	1	-	-	25
Naphtha for Petro. Feed. Use	-	18	4	5	-	1	-	-	26
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	0	3	1	-	0	-	1	3
Lubricants	-	17	2	14	-	-1	-	4	30
Waxes	-	0	1	0	-	0	-	2	0
Petroleum Coke	-	52	20	-	-	0	-	11	60
Marketable	-	20	20	-	-	0	-	11	29
Catalyst	-	32	-	-	-	-	-	-	32
Asphalt and Road Oil	-	78	28	27	-	19	-	3	111
Still Gas	-	65	-	-	-	-	-	-	65
Miscellaneous Products	-	3	0	0	-	0	-	0	3
Total	44	2,493	3,326	2,866	125	-183	2,404	129	6,505

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	14,332	-	33,396	54,524	494	-659	102,420	985	0	75,034
Cushing, Oklahoma	-	-	-	-	-	-1,707	-	-	-	26,324
Natural Gas Liquids and LRGs	9,560	5,994	1,667	315	-	6,099	3,495	663	7,279	31,115
Pentanes Plus	1,070	-	47	1,087	-	-222	1,896	240	290	2,659
Liquefied Petroleum Gases	8,490	5,994	1,620	-772	-	6,321	1,599	423	6,989	28,456
Ethane/Ethylene	4,005	0	10	-1,796	-	137	0	0	2,082	3,703
Propane/Propylene	2,954	3,451	1,178	622	-	3,516	0	73	4,616	13,541
Normal Butane/Butylene	788	2,578	333	-44	-	2,453	41	350	811	8,675
Isobutane/Isobutylene	743	-35	99	446	-	215	1,558	0	-520	2,537
Other Liquids	-	-	78	5,499	-5,476	-347	1,500	167	-1,219	32,804
Other Hydrocarbons/Oxygenates	-	-	1	0	4,331	-78	4,383	27	0	3,270
Unfinished Oils	-	-	31	749	-	-1,480	3,479	0	-1,219	13,373
Motor Gasoline Blend. Comp. (MGBC)	-	-	46	4,750	-9,807	1,216	-6,367	140	0	16,156
Reformulated	-	-	1	3,155	92	1,324	1,924	0	0	6,686
Conventional	-	-	45	1,595	-9,899	-108	-8,291	140	0	9,470
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-5	5	0	0	5
Finished Petroleum Products	-	107,445	1,007	30,902	10,891	-943	-	1,165	150,023	92,443
Finished Motor Gasoline	-	53,471	198	15,998	10,891	404	-	170	79,984	32,520
Reformulated	-	11,643	0	0	-92	5	-	0	11,546	7
Conventional	-	41,828	198	15,998	10,983	399	-	170	68,438	32,513
Finished Aviation Gasoline	-	106	4	6	-	-33	-	0	149	252
Kerosene-Type Jet Fuel	-	5,766	1	3,797	-	-324	-	106	9,782	7,156
Kerosene	-	-3	0	0	-	-5	-	1	1	87
Distillate Fuel Oil	-	29,708	174	10,923	0	167	-	87	40,551	30,083
15 ppm sulfur and under	-	24,658	101	4,392	-170	455	-	0	28,526	20,371
Greater than 15 ppm to 500 ppm sulfur	-	3,444	55	5,462	170	-114	-	19	9,226	6,120
Greater than 500 ppm sulfur	-	1,606	18	1,069	-	-174	-	68	2,799	3,592
Residual Fuel Oil ^e	-	1,769	255	-378	-	31	-	145	1,470	1,294
Less than 0.31 percent sulfur	-	-40	0	0	-	-6	-	-	-	38
0.31 to 1.00 percent sulfur	-	166	180	0	-	9	-	-	-	163
Greater than 1.00 percent sulfur	-	1,643	75	-378	-	28	-	-	-	1,093
Petrochemical Feedstocks	-	1,373	165	308	-	93	-	-	1,753	528
Naphtha for Petro. Feed. Use	-	1,037	116	243	-	61	-	-	1,335	409
Other Oils for Petro. Feed. Use	-	336	49	65	-	32	-	-	418	119
Special Naphthas	-	181	46	41	-	14	-	1	253	180
Lubricants	-	501	83	163	-	178	-	225	344	1,276
Waxes	-	86	0	0	-	8	-	17	61	84
Petroleum Coke	-	4,451	17	-	-	-661	-	253	4,876	1,170
Marketable	-	3,064	17	-	-	-661	-	253	3,489	1,170
Catalyst	-	1,387	-	-	-	-	-	-	1,387	-
Asphalt and Road Oil	-	4,937	44	44	-	-854	-	160	5,719	17,633
Still Gas	-	4,727	-	-	-	-	-	-	4,727	-
Miscellaneous Products	-	372	20	0	-	39	-	1	352	180
Total	23,892	113,439	36,148	91,240	5,909	4,150	107,415	2,980	156,083	231,396

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District 2--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	69,725	-	171,349	252,477	8,588	5,608	493,765	2,765	0	75,034
Cushing, Oklahoma	-	-	-	-	-	429	-	-	-	26,324
Natural Gas Liquids and LRGs	45,578	20,356	13,263	2,318	-	-9,121	17,864	2,691	70,081	31,115
Pentanes Plus	4,730	-	169	4,817	-	-726	7,596	1,269	1,577	2,659
Liquefied Petroleum Gases	40,848	20,356	13,094	-2,499	-	-8,395	10,268	1,423	68,503	28,456
Ethane/Ethylene	19,311	0	54	-9,101	-	33	0	0	10,231	3,703
Propane/Propylene	14,362	16,925	11,293	4,693	-	-9,124	0	318	56,079	13,541
Normal Butane/Butylene	4,083	3,360	1,123	-412	-	446	3,948	1,104	2,656	8,675
Isobutane/Isobutylene	3,092	71	624	2,321	-	250	6,320	0	-462	2,537
Other Liquids	-	-	262	19,906	-31,420	-71	-6,301	261	-5,141	32,804
Other Hydrocarbons/Oxygenates	-	-	20	0	20,470	-68	20,438	120	0	3,270
Unfinished Oils	-	-	31	273	-	306	5,139	0	-5,141	13,373
Motor Gasoline Blend. Comp. (MGBC)	-	-	211	19,633	-51,890	-293	-31,894	141	0	16,156
Reformulated	-	-	1	13,416	-4,069	625	8,723	0	0	6,686
Conventional	-	-	210	6,217	-47,821	-918	-40,617	141	0	9,470
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-16	16	0	0	5
Finished Petroleum Products	-	514,369	3,832	135,065	57,161	2,579	-	5,581	702,267	92,443
Finished Motor Gasoline	-	254,821	339	71,944	57,161	-5,279	-	540	389,004	32,520
Reformulated	-	55,515	0	0	4,536	-72	-	0	60,123	7
Conventional	-	199,306	339	71,944	52,625	-5,207	-	540	328,881	32,513
Finished Aviation Gasoline	-	447	11	116	-	-113	-	0	687	252
Kerosene-Type Jet Fuel	-	29,775	2	16,584	-	-545	-	779	46,127	7,156
Kerosene	-	31	0	88	-	-188	-	2	305	87
Distillate Fuel Oil	-	141,218	788	46,259	0	2,961	-	649	184,655	30,083
15 ppm sulfur and under	-	113,346	358	28,413	-1,167	3,629	-	0	137,321	20,371
Greater than 15 ppm to 500 ppm sulfur	-	18,841	301	12,630	1,167	-814	-	290	33,463	6,120
Greater than 500 ppm sulfur	-	9,031	129	5,216	-	146	-	359	13,871	3,592
Residual Fuel Oil ^e	-	8,245	942	-1,841	-	-150	-	809	6,687	1,294
Less than 0.31 percent sulfur	-	-40	0	0	-	-13	-	-	-	38
0.31 to 1.00 percent sulfur	-	703	645	0	-	-19	-	-	-	163
Greater than 1.00 percent sulfur	-	7,582	297	-1,841	-	-118	-	-	-	1,093
Petrochemical Feedstocks	-	6,034	686	576	-	68	-	-	7,228	528
Naphtha for Petro. Feed. Use	-	4,683	434	266	-	79	-	-	5,304	409
Other Oils for Petro. Feed. Use	-	1,351	252	310	-	-11	-	-	1,924	119
Special Naphthas	-	779	186	125	-	-39	-	2	1,127	180
Lubricants	-	2,237	408	1,439	-	66	-	849	3,169	1,276
Waxes	-	365	9	0	-	24	-	86	264	84
Petroleum Coke	-	21,512	168	-	-	74	-	1,076	20,530	1,170
Marketable	-	14,827	168	-	-	74	-	1,076	13,845	1,170
Catalyst	-	6,685	-	-	-	-	-	-	6,685	-
Asphalt and Road Oil	-	26,152	251	-219	-	5,749	-	788	19,647	17,633
Still Gas	-	20,849	-	-	-	-	-	-	20,849	-
Miscellaneous Products	-	1,904	42	-6	-	-49	-	1	1,988	180
Total	115,303	534,725	188,706	409,766	34,329	-1,005	505,328	11,299	767,207	231,396

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	462	-	1,077	1,759	16	-21	3,304	32	0
Cushing, Oklahoma	-	-	-	-	-	-55	-	-	-
Natural Gas Liquids and LRGs	308	193	54	10	-	197	113	21	235
Pentanes Plus	35	0	2	35	-	-7	61	8	9
Liquefied Petroleum Gases	274	193	52	-25	-	204	52	14	225
Ethane/Ethylene	129	0	0	-58	-	4	0	0	67
Propane/Propylene	95	111	38	20	-	113	0	2	149
Normal Butane/Butylene	25	83	11	-1	-	79	1	11	26
Isobutane/Isobutylene	24	-1	3	14	-	7	50	0	-17
Other Liquids	-	-	3	177	-177	-11	48	5	-39
Other Hydrocarbons/Oxygenates	-	-	0	0	140	-3	141	1	0
Unfinished Oils	-	-	1	24	-	-48	112	0	-39
Motor Gasoline Blend. Comp. (MGBC)	-	-	1	153	-316	39	-205	5	0
Reformulated	-	-	0	102	3	43	62	0	0
Conventional	-	-	1	51	-319	-3	-267	5	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,466	32	997	351	-30	-	38	4,839
Finished Motor Gasoline	-	1,725	6	516	351	13	-	5	2,580
Reformulated	-	376	0	0	-3	0	-	0	372
Conventional	-	1,349	6	516	354	13	-	5	2,208
Finished Aviation Gasoline	-	3	0	0	-	-1	-	0	5
Kerosene-Type Jet Fuel	-	186	0	122	-	-10	-	3	316
Kerosene	-	0	0	0	-	0	-	0	0
Distillate Fuel Oil	-	958	6	352	0	5	-	3	1,308
15 ppm sulfur and under	-	795	3	142	-5	15	-	0	920
Greater than 15 ppm to 500 ppm sulfur	-	111	2	176	5	-4	-	1	298
Greater than 500 ppm sulfur	-	52	1	34	-	-6	-	2	90
Residual Fuel Oil ^e	-	57	8	-12	-	1	-	5	47
Less than 0.31 percent sulfur	-	-1	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	5	6	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	53	2	-12	-	1	-	-	-
Petrochemical Feedstocks	-	44	5	10	-	3	-	-	57
Naphtha for Petro. Feed. Use	-	33	4	8	-	2	-	-	43
Other Oils for Petro. Feed. Use	-	11	2	2	-	1	-	-	13
Special Naphthas	-	6	1	1	-	0	-	0	8
Lubricants	-	16	3	5	-	6	-	7	11
Waxes	-	3	0	0	-	0	-	1	2
Petroleum Coke	-	144	-	-	-	-21	-	8	157
Marketable	-	99	1	-	-	-21	-	8	113
Catalyst	-	45	-	-	-	-	-	-	45
Asphalt and Road Oil	-	159	1	1	-	-28	-	5	184
Still Gas	-	152	0	-	-	-	-	-	152
Miscellaneous Products	-	12	1	0	-	1	-	0	11
Total	771	3,659	1,166	2,943	191	134	3,465	96	5,035

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District 2--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-May 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	462	-	1,135	1,672	57	37	3,270	18	0
Cushing, Oklahoma	-	-	-	-	-	3	-	-	-
Natural Gas Liquids and LRGs	302	135	88	15	-	-60	118	18	464
Pentanes Plus	31	0	1	32	-	-5	50	8	10
Liquefied Petroleum Gases	271	135	87	-17	-	-56	68	9	454
Ethane/Ethylene	128	0	0	-60	-	0	0	0	68
Propane/Propylene	95	112	75	31	-	-60	0	2	371
Normal Butane/Butylene	27	22	7	-3	-	3	26	7	18
Isobutane/Isobutylene	20	0	4	15	-	2	42	0	-3
Other Liquids	-	-	2	132	-208	0	-42	2	-34
Other Hydrocarbons/Oxygenates	-	-	0	0	136	0	135	1	0
Unfinished Oils	-	-	0	2	-	2	34	0	-34
Motor Gasoline Blend. Comp. (MGBC)	-	-	1	130	-344	-2	-211	1	0
Reformulated	-	-	0	89	-27	4	58	0	0
Conventional	-	-	1	41	-317	-6	-269	1	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,406	25	894	379	17	-	37	4,651
Finished Motor Gasoline	-	1,688	2	476	379	-35	-	4	2,576
Reformulated	-	368	0	0	30	0	-	0	398
Conventional	-	1,320	2	476	349	-34	-	4	2,178
Finished Aviation Gasoline	-	3	0	1	-	-1	-	0	5
Kerosene-Type Jet Fuel	-	197	0	110	-	-4	-	5	305
Kerosene	-	0	0	1	-	-1	-	0	2
Distillate Fuel Oil	-	935	5	306	0	20	-	4	1,223
15 ppm sulfur and under	-	751	2	188	-8	24	-	0	909
Greater than 15 ppm to 500 ppm sulfur	-	125	2	84	8	-5	-	2	222
Greater than 500 ppm sulfur	-	60	1	35	-	1	-	2	92
Residual Fuel Oil ^e	-	55	6	-12	-	-1	-	5	44
Less than 0.31 percent sulfur	-	0	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	5	4	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	50	2	-12	-	-1	-	-	-
Petrochemical Feedstocks	-	40	5	4	-	0	-	-	48
Naphtha for Petro. Feed. Use	-	31	3	2	-	1	-	-	35
Other Oils for Petro. Feed. Use	-	9	2	2	-	0	-	-	13
Special Naphthas	-	5	1	1	-	0	-	0	7
Lubricants	-	15	3	10	-	0	-	6	21
Waxes	-	2	0	0	-	0	-	1	2
Petroleum Coke	-	142	-	-	-	0	-	7	136
Marketable	-	98	1	-	-	0	-	7	92
Catalyst	-	44	-	-	-	-	-	-	44
Asphalt and Road Oil	-	173	2	-1	-	38	-	5	130
Still Gas	-	138	0	-	-	-	-	-	138
Miscellaneous Products	-	13	0	0	-	0	-	0	13
Total	764	3,541	1,250	2,714	227	-7	3,347	75	5,081

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District 3--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	91,808	-	186,240	-49,196	6,269	10,420	224,701	0	0	878,217
Commercial	91,808	-	186,240	-	6,269	9,542	224,701	0	-	187,947
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	878	-	-	-	690,270
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-	-
Natural Gas Liquids and LRGs	36,627	15,091	4,519	4,003	-	7,055	7,746	626	44,813	60,389
Pentanes Plus	5,141	-	945	-391	-	946	2,998	0	1,751	8,254
Liquefied Petroleum Gases	31,486	15,091	3,574	4,394	-	6,109	4,748	626	43,062	52,135
Ethane/Ethylene	15,167	594	0	4,464	-	-459	0	0	20,684	15,352
Propane/Propylene	10,281	10,719	1,785	-661	-	2,658	0	619	18,847	18,524
Normal Butane/Butylene	2,011	3,600	1,359	611	-	3,433	1,250	8	2,890	13,336
Isobutane/Isobutylene	4,027	178	430	-20	-	477	3,498	0	640	4,923
Other Liquids	-	-	22,027	-12,594	2,425	-3,914	10,625	2,848	2,299	73,138
Other Hydrocarbons/Oxygenates	-	-	121	0	4,815	-933	3,268	2,601	0	2,190
Unfinished Oils	-	-	16,781	-714	-	-2,680	16,448	0	2,299	45,187
Motor Gasoline Blend. Comp. (MGBC)	-	-	5,125	-11,880	-2,390	-300	-9,092	247	0	25,754
Reformulated	-	-	368	-9,926	-2,183	-887	-10,854	0	0	7,276
Conventional	-	-	4,757	-1,954	-207	587	1,762	247	0	18,478
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-1	1	0	0	7
Finished Petroleum Products	-	243,208	16,292	-112,356	2,658	2,071	-	25,181	122,549	126,785
Finished Motor Gasoline	-	104,175	1,665	-58,905	2,658	3,124	-	2,280	44,188	40,665
Reformulated	-	11,352	0	-1,875	2,414	222	-	90	11,578	619
Conventional	-	92,823	1,665	-57,030	244	2,902	-	2,190	32,610	40,046
Finished Aviation Gasoline	-	290	0	-206	-	-28	-	0	112	436
Kerosene-Type Jet Fuel	-	23,515	11	-17,875	-	869	-	290	4,492	13,501
Kerosene	-	684	0	0	-	51	-	292	341	355
Distillate Fuel Oil	-	59,810	776	-31,729	0	945	-	4,703	23,209	34,538
15 ppm sulfur and under	-	35,930	389	-15,419	-461	2,893	-	0	17,546	19,621
Greater than 15 ppm to 500 ppm sulfur	-	13,382	61	-10,387	461	-1,482	-	1,760	3,239	8,268
Greater than 500 ppm sulfur	-	10,498	326	-5,923	-	-466	-	2,943	2,424	6,649
Residual Fuel Oil ^e	-	8,717	2,744	-1,063	-	-2,846	-	7,973	5,271	13,548
Less than 0.31 percent sulfur	-	917	0	0	-	-768	-	-	-	1,263
0.31 to 1.00 percent sulfur	-	920	817	-410	-	-112	-	-	-	3,988
Greater than 1.00 percent sulfur	-	6,880	1,927	-653	-	-1,966	-	-	-	8,297
Petrochemical Feedstocks	-	10,427	9,461	-497	-	127	-	-	19,264	2,482
Naphtha for Petro. Feed. Use	-	5,236	2,658	-476	-	90	-	-	7,328	1,240
Other Oils for Petro. Feed. Use	-	5,191	6,803	-21	-	37	-	-	11,936	1,242
Special Naphthas	-	935	429	-103	-	4	-	599	658	1,144
Lubricants	-	4,554	453	-754	-	-221	-	1,499	2,975	6,086
Waxes	-	258	24	0	-	11	-	100	171	358
Petroleum Coke	-	14,474	729	-	-	128	-	7,042	8,033	6,804
Marketable	-	10,935	729	-	-	128	-	7,042	4,494	6,804
Catalyst	-	3,539	-	-	-	-	-	-	3,539	-
Asphalt and Road Oil	-	3,527	0	-1,222	-	-20	-	67	2,258	6,405
Still Gas	-	10,519	-	-	-	-	-	-	10,519	-
Miscellaneous Products	-	1,323	0	-2	-	-73	-	337	1,057	463
Total	128,435	258,299	229,078	-170,143	11,351	15,632	243,072	28,656	169,661	1,138,529

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 14. PAD District 3--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	441,595	-	916,179	-234,005	-8,503	26,733	1,088,533	0	0	878,217
Commercial	441,595	-	915,633	-	-8,503	25,068	1,088,533	0	-	187,947
Strategic Petroleum Reserve (SPR)	-	-	546	-	-	1,665	-	-	-	690,270
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	546	-	-	-	-	-	-	-
Natural Gas Liquids and LRGs	172,702	60,933	12,867	7,589	-	-11,358	37,878	5,901	221,670	60,389
Pentanes Plus	23,317	-	4,081	-1,736	-	-13	13,897	0	11,778	8,254
Liquefied Petroleum Gases	149,385	60,933	8,786	9,325	-	-11,345	23,981	5,901	209,892	52,135
Ethane/Ethylene	72,283	2,995	0	21,567	-	-850	0	0	97,695	15,352
Propane/Propylene	48,826	51,317	2,754	-14,403	-	-12,683	0	5,540	95,637	18,524
Normal Butane/Butylene	8,648	5,898	4,308	2,658	-	471	8,759	361	11,921	13,336
Isobutane/Isobutylene	19,628	723	1,724	-497	-	1,717	15,222	0	4,639	4,923
Other Liquids	-	-	88,581	-63,636	18,506	1,764	17,731	10,396	13,560	73,138
Other Hydrocarbons/Oxygenates	-	-	541	0	23,208	-322	14,517	9,554	0	2,190
Unfinished Oils	-	-	77,745	-326	-	4,959	58,897	0	13,563	45,187
Motor Gasoline Blend. Comp. (MGBC)	-	-	10,295	-63,310	-4,702	-2,872	-55,687	842	0	25,754
Reformulated	-	-	449	-55,552	1,183	-1,382	-52,538	0	0	7,276
Conventional	-	-	9,846	-7,758	-5,885	-1,490	-3,149	842	0	18,478
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-1	4	0	-3	7
Finished Petroleum Products	-	1,161,610	61,569	-542,105	5,288	416	-	128,798	557,148	126,785
Finished Motor Gasoline	-	487,961	4,364	-279,474	5,288	1,496	-	16,553	200,090	40,665
Reformulated	-	51,405	0	-3,782	-936	466	-	638	45,583	619
Conventional	-	436,556	4,364	-275,692	6,224	1,030	-	15,916	154,507	40,046
Finished Aviation Gasoline	-	1,361	0	-713	-	-136	-	0	784	436
Kerosene-Type Jet Fuel	-	111,322	298	-89,713	-	-175	-	1,776	20,306	13,501
Kerosene	-	3,562	0	0	-	-7	-	1,238	2,331	355
Distillate Fuel Oil	-	293,691	4,573	-158,882	0	2,013	-	22,552	114,817	34,538
15 ppm sulfur and under	-	162,719	2,246	-77,010	-3,411	4,479	-	0	80,065	19,621
Greater than 15 ppm to 500 ppm sulfur	-	61,828	61	-34,283	3,411	-1,114	-	8,049	24,082	8,268
Greater than 500 ppm sulfur	-	69,144	2,266	-47,589	-	-1,352	-	14,503	10,670	6,649
Residual Fuel Oil ^e	-	48,690	13,631	-4,018	-	-2,489	-	34,033	26,759	13,548
Less than 0.31 percent sulfur	-	5,220	1,985	-562	-	-264	-	-	-	1,263
0.31 to 1.00 percent sulfur	-	3,387	3,976	-940	-	-355	-	-	-	3,988
Greater than 1.00 percent sulfur	-	40,083	7,670	-2,516	-	-1,870	-	-	-	8,297
Petrochemical Feedstocks	-	49,080	33,487	-1,102	-	72	-	-	81,393	2,482
Naphtha for Petro. Feed. Use	-	22,683	11,675	-960	-	71	-	-	33,327	1,240
Other Oils for Petro. Feed. Use	-	26,397	21,812	-142	-	1	-	-	48,066	1,242
Special Naphthas	-	5,142	1,937	-268	-	-164	-	2,073	4,902	1,144
Lubricants	-	20,124	1,371	-4,067	-	-1,332	-	8,624	10,136	6,086
Waxes	-	1,469	127	0	-	68	-	368	1,160	358
Petroleum Coke	-	68,661	1,710	-	-	618	-	39,801	29,952	6,804
Marketable	-	51,104	1,710	-	-	618	-	39,801	12,395	6,804
Catalyst	-	17,557	-	-	-	-	-	-	17,557	-
Asphalt and Road Oil	-	15,653	71	-3,854	-	819	-	494	10,557	6,405
Still Gas	-	49,003	-	-	-	-	-	-	49,003	-
Miscellaneous Products	-	5,891	0	-14	-	-367	-	1,284	4,960	463
Total	614,297	1,222,543	1,079,196	-832,157	15,291	17,555	1,144,142	145,095	792,379	1,138,529

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

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Table 15. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,962	-	6,008	-1,587	202	336	7,248	0	0
Commercial	2,962	-	6,008	-	202	308	7,248	0	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	28	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,182	487	146	129	-	228	250	20	1,446
Pentanes Plus	166	-	30	-13	-	31	97	0	56
Liquefied Petroleum Gases	1,016	487	115	142	-	197	153	20	1,389
Ethane/Ethylene	489	19	0	144	-	-15	0	0	667
Propane/Propylene	332	346	58	-21	-	86	0	20	608
Normal Butane/Butylene	65	116	44	20	-	111	40	0	93
Isobutane/Isobutylene	130	6	14	-1	-	15	113	0	21
Other Liquids	-	-	711	-406	78	-126	343	92	74
Other Hydrocarbons/Oxygenates	-	-	4	0	155	-30	105	84	0
Unfinished Oils	-	-	541	-23	-	-86	531	0	74
Motor Gasoline Blend. Comp. (MGBC)	-	-	165	-383	-77	-10	-293	8	0
Reformulated	-	-	12	-320	-70	-29	-350	0	0
Conventional	-	-	153	-63	-7	19	57	8	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	7,845	526	-3,624	86	67	-	812	3,953
Finished Motor Gasoline	-	3,360	54	-1,900	86	101	-	74	1,425
Reformulated	-	366	0	-60	-78	7	-	3	373
Conventional	-	2,994	54	-1,840	8	94	-	71	1,052
Finished Aviation Gasoline	-	9	0	-7	-	-1	-	0	4
Kerosene-Type Jet Fuel	-	759	0	-577	-	28	-	9	145
Kerosene	-	22	0	0	-	2	-	9	11
Distillate Fuel Oil	-	1,929	25	-1,024	0	30	-	152	749
15 ppm sulfur and under	-	1,159	13	-497	-15	93	-	0	566
Greater than 15 ppm to 500 ppm sulfur	-	432	2	-335	15	-48	-	57	104
Greater than 500 ppm sulfur	-	339	11	-191	-	-15	-	95	78
Residual Fuel Oil ^e	-	281	89	-34	-	-92	-	257	170
Less than 0.31 percent sulfur	-	30	0	0	-	-25	-	-	-
0.31 to 1.00 percent sulfur	-	30	26	-13	-	-4	-	-	-
Greater than 1.00 percent sulfur	-	222	62	-21	-	-63	-	-	-
Petrochemical Feedstocks	-	336	305	-16	-	4	-	-	621
Naphtha for Petro. Feed. Use	-	169	86	-15	-	3	-	-	236
Other Oils for Petro. Feed. Use	-	167	219	-1	-	1	-	-	385
Special Naphthas	-	30	14	-3	-	0	-	19	21
Lubricants	-	147	15	-24	-	-7	-	48	96
Waxes	-	8	1	0	-	0	-	3	6
Petroleum Coke	-	467	24	-	-	4	-	227	259
Marketable	-	353	24	-	-	4	-	227	145
Catalyst	-	114	-	-	-	-	-	-	114
Asphalt and Road Oil	-	114	0	-39	-	-1	-	2	73
Still Gas	-	339	-	-	-	-	-	-	339
Miscellaneous Products	-	43	0	0	-	-2	-	11	34
Total	4,143	8,332	7,390	-5,488	366	504	7,841	924	5,473

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 16. PAD District 3--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-May 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,924	-	6,067	-1,550	-56	177	7,209	0	0
Commercial	2,924	-	6,064	-	-56	166	7,209	0	-
Strategic Petroleum Reserve (SPR)	-	-	4	-	-	11	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	4	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,144	404	85	50	-	-75	251	39	1,468
Pentanes Plus	154	-	27	-11	-	0	92	0	78
Liquefied Petroleum Gases	989	404	58	62	-	-75	159	39	1,390
Ethane/Ethylene	479	20	0	143	-	-6	0	0	647
Propane/Propylene	323	340	18	-95	-	-84	0	37	633
Normal Butane/Butylene	57	39	29	18	-	3	58	2	79
Isobutane/Isobutylene	130	5	11	-3	-	11	101	0	31
Other Liquids	-	-	587	-421	123	12	117	69	90
Other Hydrocarbons/Oxygenates	-	-	4	0	154	-2	96	63	0
Unfinished Oils	-	-	515	-2	-	33	390	0	90
Motor Gasoline Blend. Comp. (MGBC)	-	-	68	-419	-31	-19	-369	6	0
Reformulated	-	-	3	-368	8	-9	-348	0	0
Conventional	-	-	65	-51	-39	-10	-21	6	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	7,693	408	-3,590	35	3	-	853	3,690
Finished Motor Gasoline	-	3,232	29	-1,851	35	10	-	110	1,325
Reformulated	-	340	0	-25	-6	3	-	4	302
Conventional	-	2,891	29	-1,826	41	7	-	105	1,023
Finished Aviation Gasoline	-	9	0	-5	-	-1	-	0	5
Kerosene-Type Jet Fuel	-	737	2	-594	-	-1	-	12	134
Kerosene	-	24	0	0	-	0	-	8	15
Distillate Fuel Oil	-	1,945	30	-1,052	0	13	-	149	760
15 ppm sulfur and under	-	1,078	15	-510	-23	30	-	0	530
Greater than 15 ppm to 500 ppm sulfur	-	409	0	-227	23	-7	-	53	159
Greater than 500 ppm sulfur	-	458	15	-315	-	-9	-	96	71
Residual Fuel Oil ^e	-	322	90	-27	-	-16	-	225	177
Less than 0.31 percent sulfur	-	35	13	-4	-	-2	-	-	-
0.31 to 1.00 percent sulfur	-	22	26	-6	-	-2	-	-	-
Greater than 1.00 percent sulfur	-	265	51	-17	-	-12	-	-	-
Petrochemical Feedstocks	-	325	222	-7	-	0	-	-	539
Naphtha for Petro. Feed. Use	-	150	77	-6	-	0	-	-	221
Other Oils for Petro. Feed. Use	-	175	144	-1	-	0	-	-	318
Special Naphthas	-	34	13	-2	-	-1	-	14	32
Lubricants	-	133	9	-27	-	-9	-	57	67
Waxes	-	10	1	0	-	0	-	2	8
Petroleum Coke	-	455	11	-	-	4	-	264	198
Marketable	-	338	11	-	-	4	-	264	82
Catalyst	-	116	-	-	-	-	-	-	116
Asphalt and Road Oil	-	104	0	-26	-	5	-	3	70
Still Gas	-	325	-	-	-	-	-	-	325
Miscellaneous Products	-	39	0	0	-	-2	-	9	33
Total	4,068	8,096	7,147	-5,511	101	116	7,577	961	5,248

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 17. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	11,026	-	8,968	-4,661	1,460	861	15,904	28	0	14,080
Natural Gas Liquids and LRGs	6,526	358	84	-5,713	-	41	632	90	492	1,591
Pentanes Plus	1,013	-	0	-696	-	4	326	58	-71	151
Liquefied Petroleum Gases	5,513	358	84	-5,017	-	37	306	33	562	1,440
Ethane/Ethylene	2,652	0	0	-2,668	-	-2	0	0	-14	415
Propane/Propylene	1,799	224	84	-1,356	-	1	0	6	744	370
Normal Butane/Butylene	802	178	0	-567	-	45	78	27	263	496
Isobutane/Isobutylene	260	-44	0	-426	-	-7	228	0	-431	159
Other Liquids	-	-	0	0	678	-10	546	0	142	4,728
Other Hydrocarbons/Oxygenates	-	-	0	0	354	-18	372	0	0	126
Unfinished Oils	-	-	0	0	-	-47	-95	0	142	2,942
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	324	55	269	0	0	1,660
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	324	55	269	0	0	1,660
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	17,126	421	2,009	-302	-440	-	18	19,676	11,439
Finished Motor Gasoline	-	8,759	0	979	-302	221	-	0	9,215	4,158
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	8,759	0	979	-302	221	-	0	9,215	4,158
Finished Aviation Gasoline	-	8	0	0	-	-1	-	0	9	27
Kerosene-Type Jet Fuel	-	956	22	689	-	1	-	0	1,666	571
Kerosene	-	-123	0	0	-	-25	-	0	-98	80
Distillate Fuel Oil	-	4,601	346	341	0	-240	-	0	5,528	3,157
15 ppm sulfur and under	-	4,026	243	341	-8	-199	-	0	4,801	2,534
Greater than 15 ppm to 500 ppm sulfur	-	283	77	0	8	-107	-	0	475	331
Greater than 500 ppm sulfur	-	292	26	0	-	66	-	0	252	292
Residual Fuel Oil ^e	-	427	0	0	-	-28	-	3	452	319
Less than 0.31 percent sulfur	-	57	0	0	-	-10	-	-	-	6
0.31 to 1.00 percent sulfur	-	120	0	0	-	-35	-	-	-	109
Greater than 1.00 percent sulfur	-	250	0	0	-	17	-	-	-	204
Petrochemical Feedstocks	-	8	0	0	-	0	-	-	8	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	8	0	0	-	0	-	-	8	0
Special Naphthas	-	0	0	0	-	0	-	0	0	2
Lubricants	-	0	0	0	-	0	-	11	-11	0
Waxes	-	0	0	0	-	0	-	0	0	2
Petroleum Coke	-	551	0	-	-	23	-	4	524	66
Marketable	-	277	0	-	-	23	-	4	250	66
Catalyst	-	274	-	-	-	-	-	-	274	-
Asphalt and Road Oil	-	1,301	53	0	-	-389	-	1	1,742	3,047
Still Gas	-	595	-	-	-	-	-	-	595	-
Miscellaneous Products	-	43	0	0	-	-2	-	0	45	10
Total	17,552	17,484	9,473	-8,365	1,837	452	17,082	136	20,310	31,838

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 18. PAD District 4--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	53,876	-	46,654	-18,019	-1,707	440	80,251	113	0	14,080
Natural Gas Liquids and LRGs	31,097	1,228	1,573	-24,995	-	42	2,910	397	5,554	1,591
Pentanes Plus	4,618	-	0	-3,081	-	-52	1,103	343	143	151
Liquefied Petroleum Gases	26,479	1,228	1,573	-21,914	-	94	1,807	54	5,411	1,440
Ethane/Ethylene	12,816	0	0	-12,466	-	-8	0	0	358	415
Propane/Propylene	8,584	1,173	1,462	-5,173	-	-90	0	17	6,119	370
Normal Butane/Butylene	3,765	117	106	-2,451	-	169	869	37	462	496
Isobutane/Isobutylene	1,314	-62	5	-1,824	-	23	938	0	-1,528	159
Other Liquids	-	-	10	166	1,799	-880	2,232	2	621	4,728
Other Hydrocarbons/Oxygenates	-	-	10	0	1,619	6	1,621	2	0	126
Unfinished Oils	-	-	0	0	-	-289	-332	0	621	2,942
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	166	180	-597	943	0	0	1,660
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	166	180	-597	943	0	0	1,660
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	86,901	1,871	4,770	18	-14	-	102	93,472	11,439
Finished Motor Gasoline	-	43,558	19	-524	18	-716	-	0	43,787	4,158
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	43,558	19	-524	18	-716	-	0	43,787	4,158
Finished Aviation Gasoline	-	45	1	0	-	-3	-	0	49	27
Kerosene-Type Jet Fuel	-	4,442	99	3,501	-	10	-	0	8,032	571
Kerosene	-	187	0	-88	-	22	-	0	77	80
Distillate Fuel Oil	-	23,549	1,345	1,881	0	-77	-	0	26,852	3,157
15 ppm sulfur and under	-	20,777	843	1,881	-54	105	-	0	23,342	2,534
Greater than 15 ppm to 500 ppm sulfur	-	1,466	394	0	54	-207	-	0	2,121	331
Greater than 500 ppm sulfur	-	1,306	108	0	-	25	-	0	1,389	292
Residual Fuel Oil ^e	-	2,057	0	0	-	-72	-	11	2,118	319
Less than 0.31 percent sulfur	-	290	0	0	-	-8	-	-	-	6
0.31 to 1.00 percent sulfur	-	534	0	0	-	-44	-	-	-	109
Greater than 1.00 percent sulfur	-	1,233	0	0	-	-20	-	-	-	204
Petrochemical Feedstocks	-	33	0	0	-	0	-	-	33	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	33	0	0	-	0	-	-	33	0
Special Naphthas	-	0	0	0	-	0	-	0	0	2
Lubricants	-	0	0	0	-	0	-	51	-51	0
Waxes	-	54	0	0	-	-17	-	2	69	2
Petroleum Coke	-	2,764	0	-	-	32	-	14	2,718	66
Marketable	-	1,693	0	-	-	32	-	14	1,647	66
Catalyst	-	1,071	-	-	-	-	-	-	1,071	-
Asphalt and Road Oil	-	6,661	407	0	-	807	-	24	6,237	3,047
Still Gas	-	3,344	-	-	-	-	-	-	3,344	-
Miscellaneous Products	-	207	0	0	-	0	-	0	207	10
Total	84,973	88,129	50,108	-38,078	110	-412	85,393	613	99,648	31,838

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 19. PAD District 4--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	356	-	289	-150	47	28	513	1	0	
Natural Gas Liquids and LRGs	211	12	3	-184	-	1	20	3	16	
Pentanes Plus	33	-	0	-22	-	0	11	2	-2	
Liquefied Petroleum Gases	178	12	3	-162	-	1	10	1	18	
Ethane/Ethylene	86	0	0	-86	-	0	0	0	0	
Propane/Propylene	58	7	3	-44	-	0	0	0	24	
Normal Butane/Butylene	26	6	0	-18	-	1	3	1	8	
Isobutane/Isobutylene	8	-1	0	-14	-	0	7	0	-14	
Other Liquids	-	-	0	0	22	0	18	0	5	
Other Hydrocarbons/Oxygenates	-	-	0	0	11	-1	12	0	0	
Unfinished Oils	-	-	0	0	-	-2	-3	0	5	
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	10	2	9	0	0	
Reformulated	-	-	0	0	0	0	0	0	0	
Conventional	-	-	0	0	10	2	9	0	0	
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	
Finished Petroleum Products	-	552	14	65	-10	-14	-	1	635	
Finished Motor Gasoline	-	283	0	32	-10	7	-	0	297	
Reformulated	-	0	0	0	0	0	-	0	0	
Conventional	-	283	0	32	-10	7	-	0	297	
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0	
Kerosene-Type Jet Fuel	-	31	1	22	-	0	-	0	54	
Kerosene	-	-4	0	0	-	-1	-	0	-3	
Distillate Fuel Oil	-	148	11	11	0	-8	-	0	178	
15 ppm sulfur and under	-	130	8	11	0	-6	-	0	155	
Greater than 15 ppm to 500 ppm sulfur	-	9	2	0	0	-3	-	0	15	
Greater than 500 ppm sulfur	-	9	1	0	-	2	-	0	8	
Residual Fuel Oil ^e	-	14	0	0	-	-1	-	0	15	
Less than 0.31 percent sulfur	-	2	0	0	-	0	-	-	-	
0.31 to 1.00 percent sulfur	-	4	0	0	-	-1	-	-	-	
Greater than 1.00 percent sulfur	-	8	0	0	-	1	-	-	-	
Petrochemical Feedstocks	-	0	0	0	-	0	-	-	0	
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	
Other Oils for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	
Special Naphthas	-	0	0	0	-	0	-	0	0	
Lubricants	-	0	0	0	-	0	-	0	0	
Waxes	-	0	0	0	-	0	-	0	0	
Petroleum Coke	-	18	0	-	-	1	-	0	17	
Marketable	-	9	0	-	-	1	-	0	8	
Catalyst	-	9	-	-	-	-	-	-	9	
Asphalt and Road Oil	-	42	2	0	-	-13	-	0	56	
Still Gas	-	19	-	-	-	-	-	-	19	
Miscellaneous Products	-	1	0	0	-	0	-	0	1	
Total	566	564	306	-270	59	15	551	4	655	

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 20. PAD District 4--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-May 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	357	-	309	-119	-11	3	531	1	0
Natural Gas Liquids and LRGs	206	8	10	-166	-	0	19	3	37
Pentanes Plus	31	-	0	-20	-	0	7	2	1
Liquefied Petroleum Gases	175	8	10	-145	-	1	12	0	36
Ethane/Ethylene	85	0	0	-83	-	0	0	0	2
Propane/Propylene	57	8	10	-34	-	-1	0	0	41
Normal Butane/Butylene	25	1	1	-16	-	1	6	0	3
Isobutane/Isobutylene	9	0	0	-12	-	0	6	0	-10
Other Liquids	-	-	0	1	12	-6	15	0	4
Other Hydrocarbons/Oxygenates	-	-	0	0	11	0	11	0	0
Unfinished Oils	-	-	0	0	-	-2	-2	0	4
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	1	1	-4	6	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	1	1	-4	6	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	576	12	32	0	0	-	1	619
Finished Motor Gasoline	-	288	0	-3	0	-5	-	0	290
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	288	0	-3	0	-5	-	0	290
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	29	1	23	-	0	-	0	53
Kerosene	-	1	0	-1	-	0	-	0	1
Distillate Fuel Oil	-	156	9	12	0	-1	-	0	178
15 ppm sulfur and under	-	138	6	12	0	1	-	0	155
Greater than 15 ppm to 500 ppm sulfur	-	10	3	0	0	-1	-	0	14
Greater than 500 ppm sulfur	-	9	1	0	-	0	-	0	9
Residual Fuel Oil ^e	-	14	0	0	-	0	-	0	14
Less than 0.31 percent sulfur	-	2	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	4	0	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	8	0	0	-	0	-	-	-
Petrochemical Feedstocks	-	0	0	0	-	0	-	-	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	18	0	-	-	0	-	0	18
Marketable	-	11	0	-	-	0	-	0	11
Catalyst	-	7	-	-	-	-	-	-	7
Asphalt and Road Oil	-	44	3	0	-	5	-	0	41
Still Gas	-	22	-	-	-	-	-	-	22
Miscellaneous Products	-	1	0	0	-	0	-	0	1
Total	563	584	332	-252	1	-3	566	4	660

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 21. PAD District 5--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	44,619	-	42,086	0	-1,973	486	84,246	0	0	55,476
Natural Gas Liquids and LRGs	2,014	3,045	21	0	-	932	1,802	652	1,694	3,479
Pentanes Plus	905	-	0	0	-	54	601	0	250	72
Liquefied Petroleum Gases	1,109	3,045	21	0	-	878	1,201	652	1,444	3,407
Ethane/Ethylene	6	0	0	0	-	0	0	0	6	0
Propane/Propylene	420	1,802	11	0	-	327	0	199	1,707	876
Normal Butane/Butylene	98	1,269	3	0	-	493	488	453	-64	1,819
Isobutane/Isobutylene	585	-26	7	0	-	58	713	0	-205	712
Other Liquids	-	-	5,692	165	2,015	1,471	3,926	257	2,218	45,300
Other Hydrocarbons/Oxygenates	-	-	298	0	2,957	-13	3,037	231	0	1,516
Unfinished Oils	-	-	2,943	-151	-	-135	709	0	2,218	22,954
Motor Gasoline Blend. Comp. (MGBC)	-	-	2,451	316	-942	1,619	180	26	0	20,830
Reformulated	-	-	367	316	986	128	1,541	0	0	9,766
Conventional	-	-	2,084	0	-1,928	1,491	-1,361	26	0	11,064
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	92,310	7,331	5,368	1,161	489	-	6,044	99,637	43,237
Finished Motor Gasoline	-	44,541	2,449	4,098	1,161	162	-	79	52,008	8,177
Reformulated	-	32,597	0	1,875	-986	33	-	76	33,377	1,404
Conventional	-	11,944	2,449	2,223	2,147	129	-	3	18,631	6,773
Finished Aviation Gasoline	-	-1	0	50	-	-77	-	0	126	292
Kerosene-Type Jet Fuel	-	12,062	3,640	187	-	229	-	153	15,507	9,674
Kerosene	-	-50	2	0	-	-22	-	5	-31	90
Distillate Fuel Oil	-	18,039	611	910	0	301	-	1,035	18,224	13,304
15 ppm sulfur and under	-	14,697	611	910	-39	731	-	0	15,448	9,612
Greater than 15 ppm to 500 ppm sulfur	-	636	0	0	39	-383	-	745	313	1,402
Greater than 500 ppm sulfur	-	2,706	0	0	-	-47	-	289	2,464	2,290
Residual Fuel Oil ^e	-	5,278	478	0	-	180	-	1,004	4,572	5,918
Less than 0.31 percent sulfur	-	250	98	0	-	36	-	-	-	215
0.31 to 1.00 percent sulfur	-	1,659	38	0	-	264	-	-	-	1,286
Greater than 1.00 percent sulfur	-	3,369	342	0	-	-125	-	-	-	4,382
Petrochemical Feedstocks	-	257	17	0	-	36	-	-	238	129
Naphtha for Petro. Feed. Use	-	0	0	0	-	-1	-	-	1	1
Other Oils for Petro. Feed. Use	-	257	17	0	-	37	-	-	237	128
Special Naphthas	-	37	29	0	-	8	-	1	57	32
Lubricants	-	775	46	123	-	159	-	149	636	1,182
Waxes	-	0	0	0	-	0	-	6	-6	0
Petroleum Coke	-	4,873	39	-	-	-280	-	3,531	1,661	1,430
Marketable	-	3,530	39	-	-	-280	-	3,531	318	1,430
Catalyst	-	1,343	-	-	-	-	-	0	1,343	-
Asphalt and Road Oil	-	1,612	20	0	-	-203	-	78	1,757	2,704
Still Gas	-	4,491	-	-	-	-	-	0	4,491	-
Miscellaneous Products	-	396	0	0	-	-4	-	2	398	305
Total	46,633	95,355	55,130	5,533	1,203	3,378	89,974	6,953	103,548	147,492

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 22. PAD District 5--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	216,145	-	162,381	0	479	5,999	373,006	0	0	55,476
Natural Gas Liquids and LRGs	9,607	10,655	388	0	-	-834	10,157	1,690	9,637	3,479
Pentanes Plus	4,339	-	0	0	-	-69	3,120	10	1,278	72
Liquefied Petroleum Gases	5,268	10,655	388	0	-	-765	7,037	1,680	8,359	3,407
Ethane/Ethylene	30	0	0	0	-	0	0	0	30	0
Propane/Propylene	1,819	7,735	315	0	-	-1,090	0	1,223	9,736	876
Normal Butane/Butylene	933	2,982	62	0	-	73	3,689	457	-242	1,819
Isobutane/Isobutylene	2,486	-62	11	0	-	252	3,348	0	-1,165	712
Other Liquids	-	-	25,786	6,902	12,901	752	37,016	984	6,837	45,300
Other Hydrocarbons/Oxygenates	-	-	1,093	0	15,749	-89	16,006	925	0	1,516
Unfinished Oils	-	-	10,357	-274	-	3,366	-120	0	6,837	22,954
Motor Gasoline Blend. Comp. (MGBC)	-	-	14,336	7,176	-2,848	-2,525	21,130	59	0	20,830
Reformulated	-	-	1,523	6,648	8,937	-1,961	19,069	0	0	9,766
Conventional	-	-	12,813	528	-11,785	-564	2,061	59	0	11,064
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	432,520	40,875	20,728	3,749	3,246	-	26,343	468,283	43,237
Finished Motor Gasoline	-	220,982	7,050	14,617	3,749	1,325	-	249	244,825	8,177
Reformulated	-	166,430	0	3,782	-8,937	416	-	78	160,781	1,404
Conventional	-	54,552	7,050	10,835	12,686	909	-	171	84,043	6,773
Finished Aviation Gasoline	-	258	0	50	-	-24	-	0	332	292
Kerosene-Type Jet Fuel	-	57,291	19,136	921	-	1,097	-	1,776	74,475	9,674
Kerosene	-	-147	165	0	-	0	-	39	-21	90
Distillate Fuel Oil	-	77,865	6,629	4,665	0	1,131	-	2,719	85,309	13,304
15 ppm sulfur and under	-	59,517	5,548	4,665	-229	1,329	-	0	68,172	9,612
Greater than 15 ppm to 500 ppm sulfur	-	4,811	740	0	229	-232	-	1,069	4,943	1,402
Greater than 500 ppm sulfur	-	13,537	341	0	-	34	-	1,650	12,194	2,290
Residual Fuel Oil ^e	-	22,087	6,812	0	-	60	-	6,310	22,529	5,918
Less than 0.31 percent sulfur	-	974	164	0	-	21	-	-	-	215
0.31 to 1.00 percent sulfur	-	7,228	822	0	-	277	-	-	-	1,286
Greater than 1.00 percent sulfur	-	13,885	5,826	0	-	-189	-	-	-	4,382
Petrochemical Feedstocks	-	1,150	159	0	-	36	-	-	1,273	129
Naphtha for Petro. Feed. Use	-	72	142	0	-	-3	-	-	217	1
Other Oils for Petro. Feed. Use	-	1,078	17	0	-	39	-	-	1,056	128
Special Naphthas	-	146	164	0	-	18	-	990	-698	32
Lubricants	-	1,579	154	475	-	-517	-	627	2,098	1,182
Waxes	-	0	72	0	-	0	-	29	43	0
Petroleum Coke	-	23,290	149	-	-	-621	-	13,303	10,757	1,430
Marketable	-	17,209	149	-	-	-621	-	13,303	4,676	1,430
Catalyst	-	6,081	-	-	-	-	-	0	6,081	-
Asphalt and Road Oil	-	6,621	385	0	-	643	-	294	6,069	2,704
Still Gas	-	19,634	-	-	-	-	-	0	19,634	-
Miscellaneous Products	-	1,764	0	0	-	98	-	9	1,657	305
Total	225,752	443,175	229,430	27,630	17,130	9,163	420,179	29,017	484,757	147,492

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 23. PAD District 5--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	1,439	-	1,358	0	-64	16	2,718	0	0
Natural Gas Liquids and LRGs	65	98	1	0	-	30	58	21	55
Pentanes Plus	29	-	0	0	-	2	19	0	8
Liquefied Petroleum Gases	36	98	1	0	-	28	39	21	47
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	14	58	0	0	-	11	0	6	55
Normal Butane/Butylene	3	41	0	0	-	16	16	15	-2
Isobutane/Isobutylene	19	-1	0	0	-	2	23	0	-7
Other Liquids	-	-	184	5	65	47	127	8	72
Other Hydrocarbons/Oxygenates	-	-	10	0	95	0	98	7	0
Unfinished Oils	-	-	95	-5	-	-4	23	0	72
Motor Gasoline Blend. Comp. (MGBC)	-	-	79	10	-30	52	6	1	0
Reformulated	-	-	12	10	32	4	50	0	0
Conventional	-	-	67	0	-62	48	-44	1	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,978	236	173	37	16	-	195	3,214
Finished Motor Gasoline	-	1,437	79	132	37	5	-	3	1,678
Reformulated	-	1,052	0	60	-32	1	-	2	1,077
Conventional	-	385	79	72	69	4	-	0	601
Finished Aviation Gasoline	-	0	0	2	-	-2	-	0	4
Kerosene-Type Jet Fuel	-	389	117	6	-	7	-	5	500
Kerosene	-	-2	0	0	-	-1	-	0	-1
Distillate Fuel Oil	-	582	20	29	0	10	-	33	588
15 ppm sulfur and under	-	474	20	29	-1	24	-	0	498
Greater than 15 ppm to 500 ppm sulfur	-	21	0	0	1	-12	-	24	10
Greater than 500 ppm sulfur	-	87	0	0	-	-2	-	9	79
Residual Fuel Oil ^e	-	170	15	0	-	6	-	32	147
Less than 0.31 percent sulfur	-	8	3	0	-	1	-	-	-
0.31 to 1.00 percent sulfur	-	54	1	0	-	9	-	-	-
Greater than 1.00 percent sulfur	-	109	11	0	-	-4	-	-	-
Petrochemical Feedstocks	-	8	1	0	-	1	-	-	8
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	8	1	0	-	1	-	-	8
Special Naphthas	-	1	1	0	-	0	-	0	2
Lubricants	-	25	1	4	-	5	-	5	21
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	157	1	-	-	-9	-	114	54
Marketable	-	114	1	-	-	-9	-	114	10
Catalyst	-	43	-	-	-	-	-	-	43
Asphalt and Road Oil	-	52	1	0	-	-7	-	3	57
Still Gas	-	145	-	-	-	-	-	-	145
Miscellaneous Products	-	13	0	0	-	0	-	0	13
Total	1,504	3,076	1,778	178	39	109	2,902	224	3,340

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 24. PAD District 5--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-May 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	1,431	-	1,075	0	3	40	2,470	0	0
Natural Gas Liquids and LRGs	64	71	3	0	-	-6	67	11	64
Pentanes Plus	29	-	0	0	-	0	21	0	8
Liquefied Petroleum Gases	35	71	3	0	-	-5	47	11	55
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	12	51	2	0	-	-7	0	8	64
Normal Butane/Butylene	6	20	0	0	-	0	24	3	-2
Isobutane/Isobutylene	16	0	0	0	-	2	22	0	-8
Other Liquids	-	-	171	46	85	5	245	7	45
Other Hydrocarbons/Oxygenates	-	-	7	0	104	-1	106	6	0
Unfinished Oils	-	-	69	-2	-	22	-1	0	45
Motor Gasoline Blend. Comp. (MGBC)	-	-	95	48	-19	-17	140	0	0
Reformulated	-	-	10	44	59	-13	126	0	0
Conventional	-	-	85	3	-78	-4	14	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,864	271	137	25	21	-	174	3,101
Finished Motor Gasoline	-	1,463	47	97	25	9	-	2	1,621
Reformulated	-	1,102	0	25	-59	3	-	1	1,065
Conventional	-	361	47	72	84	6	-	1	557
Finished Aviation Gasoline	-	2	0	0	-	0	-	0	2
Kerosene-Type Jet Fuel	-	379	127	6	-	7	-	12	493
Kerosene	-	-1	1	0	-	0	-	0	0
Distillate Fuel Oil	-	516	44	31	0	7	-	18	565
15 ppm sulfur and under	-	394	37	31	-2	9	-	0	451
Greater than 15 ppm to 500 ppm sulfur	-	32	5	0	2	-2	-	7	33
Greater than 500 ppm sulfur	-	90	2	0	-	0	-	11	81
Residual Fuel Oil ^e	-	146	45	0	-	0	-	42	149
Less than 0.31 percent sulfur	-	6	1	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	48	5	0	-	2	-	-	-
Greater than 1.00 percent sulfur	-	92	39	0	-	-1	-	-	-
Petrochemical Feedstocks	-	8	1	0	-	0	-	-	8
Naphtha for Petro. Feed. Use	-	0	1	0	-	0	-	-	1
Other Oils for Petro. Feed. Use	-	7	0	0	-	0	-	-	7
Special Naphthas	-	1	1	0	-	0	-	7	-5
Lubricants	-	10	1	3	-	-3	-	4	14
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	154	1	-	-	-4	-	88	71
Marketable	-	114	1	-	-	-4	-	88	31
Catalyst	-	40	-	-	-	-	-	-	40
Asphalt and Road Oil	-	44	3	0	-	4	-	2	40
Still Gas	-	130	-	-	-	-	-	-	130
Miscellaneous Products	-	12	0	0	-	1	-	0	11
Total	1,495	2,935	1,519	183	113	61	2,783	192	3,210

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 25. Production of Crude Oil by PAD District and State
(Thousand Barrels)

PAD District and State	March 2007		January-March 2007	
	Total	Daily Average	Total	Daily Average
PAD District 1	691	22	2,008	22
Florida	163	5	521	6
New York	27	1	85	1
Pennsylvania	337	11	978	11
Virginia	1	0	2	0
West Virginia	124	4	355	4
Adjustment ^a	38	1	67	1
PAD District 2	14,387	464	41,371	460
Illinois	871	28	2,331	26
Indiana	146	5	398	4
Kansas	3,036	98	8,625	96
Kentucky	249	8	597	7
Michigan	483	16	1,396	16
Missouri	5	0	15	0
Nebraska	201	6	554	6
North Dakota	3,546	114	10,356	115
Ohio	446	14	1,260	14
Oklahoma	5,279	170	15,402	171
South Dakota	123	4	345	4
Tennessee	11	0	41	0
Adjustment ^a	-11	0	52	1
PAD District 3	90,177	2,909	261,428	2,905
Alabama	607	20	1,751	19
Arkansas	537	17	1,529	17
Louisiana	6,218	201	18,653	207
Mississippi	1,910	62	4,971	55
New Mexico	5,053	163	14,542	162
Texas	32,861	1,060	94,687	1,052
Federal Offshore PAD District 3	42,780	1,380	124,820	1,387
Adjustment ^a	211	7	475	5
PAD District 4	11,121	359	32,073	356
Colorado	1,239	40	3,612	40
Montana	2,855	92	7,932	88
Utah	1,562	50	4,620	51
Wyoming	4,519	146	12,768	142
Adjustment ^a	945	30	3,141	35
PAD District 5	44,154	1,424	128,848	1,432
Alaska	23,137	746	68,159	757
South Alaska	470	15	1,412	16
North Slope	22,667	731	66,748	742
Adjustment for Alaska ^a	0	0	0	0
Arizona	4	0	10	0
California	18,425	594	54,028	600
Nevada	36	1	108	1
Federal Offshore PAD District 5	2,172	70	6,154	68
Adjustment excluding Alaska ^a	380	12	388	4
State Offshore Production				
U.S.	9,675	312	29,398	327
Louisiana	668	22	1,975	22
Texas	52	2	112	1
Alaska	7,699	248	22,924	255
California	1,256	41	4,388	49
U.S. Total	160,530	5,178	465,727	5,175

^a These adjustments are used to reconcile the national and PAD District level sums of the State data with the independently estimated U.S. and Alaskan figures shown in the Summary Statistics portion of this issue and with the PAD District level figures published in a previous issue. Revised data at the State, PAD District, and national levels will be published without adjustments in the *Petroleum Supply Annual*.

NA= Not Available.

Note: Totals may not equal sum of components due to independent rounding. All PAD District totals and the U.S. total are estimates. In addition, the following states are estimates: Pennsylvania, New York, Virginia, West Virginia, Illinois, Indiana, Michigan, Missouri, Ohio, Oklahoma, Alabama, Arkansas, Texas, Colorado, Utah, Wyoming, and Alaska.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service and the Conservation Committee of California Oil Producers.

Table 26. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, May 2007

(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Net Production							
Natural Gas Liquids	0	680	680	2,273	427	6,860	9,560
Pentanes Plus	0	145	145	126	98	846	1,070
Liquefied Petroleum Gases	0	535	535	2,147	329	6,014	8,490
Ethane	0	14	14	1,277	0	2,728	4,005
Propane	0	336	336	594	212	2,148	2,954
Normal Butane	0	126	126	100	117	571	788
Isobutane	0	59	59	176	0	567	743
Stocks							
Natural Gas Liquids	1	56	57	156	42	556	754
Pentanes Plus	0	23	23	12	11	129	152
Liquefied Petroleum Gases	1	33	34	144	31	427	602
Ethane	0	1	1	17	0	129	146
Propane	1	22	23	69	16	132	217
Normal Butane	0	7	7	28	15	85	128
Isobutane	0	3	3	30	0	81	111

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Net Production									
Natural Gas Liquids	19,389	3,400	7,717	462	5,659	36,627	6,526	2,014	55,407
Pentanes Plus	2,979	429	1,025	78	630	5,141	1,013	905	8,274
Liquefied Petroleum Gases	16,410	2,971	6,692	384	5,029	31,486	5,513	1,109	47,133
Ethane	7,713	1,578	3,043	165	2,668	15,167	2,652	6	21,844
Propane	5,447	881	2,282	116	1,555	10,281	1,799	420	15,790
Normal Butane	2,092	-1,432	766	58	527	2,011	802	98	3,825
Isobutane	1,158	1,944	601	45	279	4,027	260	585	5,674
Stocks									
Natural Gas Liquids	128	3,475	1,575	15	40	5,233	176	105	6,325
Pentanes Plus	35	341	587	3	10	976	52	19	1,222
Liquefied Petroleum Gases	93	3,134	988	12	30	4,257	124	86	5,103
Ethane	18	1,453	0	0	0	1,471	2	0	1,620
Propane	52	1,068	38	8	17	1,183	61	26	1,510
Normal Butane	12	349	814	4	6	1,185	45	34	1,399
Isobutane	11	264	136	0	7	418	16	26	574

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 27. Refinery and Blender Net Inputs of Crude Oil and Petroleum Products by PAD and Refining Districts, May 2007
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Crude Oil	46,095	3,064	49,159	66,480	12,932	23,008	102,420
Natural Gas Liquids and LRGs	336	0	336	2,217	271	1,007	3,495
Pentanes Plus	0	0	0	1,020	211	665	1,896
Liquefied Petroleum Gases	336	0	336	1,197	60	342	1,599
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	0	0	0	36	0	5	41
Isobutane	336	0	336	1,161	60	337	1,558
Other Liquids	33,448	62	33,510	655	-1,217	2,062	1,500
Other Hydrocarbons/Oxygenates	3,487	115	3,602	2,837	839	707	4,383
Other Hydrocarbons/Hydrogen	1	0	1	291	51	124	466
Oxygenates	3,486	115	3,601	2,546	788	583	3,917
Fuel Ethanol (FE)	3,486	115	3,601	2,546	788	583	3,917
Methyl Tertiary Butyl Ether (MTBE)	0	0	0	0	0	0	0
All Other Oxygenates ^a	0	0	0	0	0	0	0
Unfinished Oils (net)	6,159	-31	6,128	3,306	135	38	3,479
Naphthas and Lighter	994	-18	976	661	50	175	886
Kerosene and Light Gas Oils	-67	0	-67	1,304	63	82	1,449
Heavy Gas Oils	2,139	-12	2,127	1,689	66	139	1,894
Residuum	3,093	-1	3,092	-348	-44	-358	-750
Motor Gasoline Blending Components (MGBC) (net)	23,802	-22	23,780	-5,493	-2,191	1,317	-6,367
Reformulated	11,849	0	11,849	-301	1,035	1,190	1,924
GTAB	62	0	62	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	11,787	0	11,787	-301	1,035	1,190	1,924
Conventional	11,953	-22	11,931	-5,192	-3,226	127	-8,291
CBOB for Blending with Alcohol	0	0	0	-4,486	-2,841	57	-7,270
GTAB	2,868	0	2,868	0	0	0	0
Other	9,085	-22	9,063	-706	-385	70	-1,021
Aviation Gasoline Blending Components (net)	0	0	0	5	0	0	5
Total Input	79,879	3,126	83,005	69,352	11,986	26,077	107,415

See footnotes at end of table.

**Table 27. Refinery and Blender Net Inputs of Crude Oil and Petroleum Products by PAD and Refining Districts,
May 2007 (Continued)**
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	15,958	102,135	97,136	6,186	3,286	224,701	15,904	84,246	476,430
Natural Gas Liquids and LRGs	955	4,179	2,151	179	282	7,746	632	1,802	14,011
Pentanes Plus	453	1,602	686	128	129	2,998	326	601	5,821
Liquefied Petroleum Gases	502	2,577	1,465	51	153	4,748	306	1,201	8,190
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	294	679	277	0	0	1,250	78	488	1,857
Isobutane	208	1,898	1,188	51	153	3,498	228	713	6,333
Other Liquids	4,349	7,852	-1,024	-89	-463	10,625	546	3,926	50,107
Other Hydrocarbons/Oxygenates	655	1,570	993	38	12	3,268	372	3,037	14,662
Other Hydrocarbons/Hydrogen	127	851	987	24	0	1,989	104	913	3,473
Oxygenates	528	719	6	14	12	1,279	268	2,124	11,189
Fuel Ethanol (FE)	528	525	0	14	12	1,079	268	2,124	10,989
Methyl Tertiary Butyl Ether (MTBE)	0	194	6	0	0	200	0	0	200
All Other Oxygenates ^a	0	0	0	0	0	0	0	0	0
Unfinished Oils (net)	-305	12,178	4,503	-159	231	16,448	-95	709	26,669
Naphthas and Lighter	103	1,912	-713	-3	158	1,457	-32	-238	3,049
Kerosene and Light Gas Oils	-230	-1,659	1,048	-55	24	-872	-238	321	593
Heavy Gas Oils	205	10,505	2,196	-50	49	12,905	293	375	17,594
Residuum	-383	1,420	1,972	-51	0	2,958	-118	251	5,433
Motor Gasoline Blending Components (MGBC) (net)	3,998	-5,896	-6,520	32	-706	-9,092	269	180	8,770
Reformulated	4,660	-10,400	-4,365	0	-749	-10,854	0	1,541	4,460
GTAB	0	0	0	0	0	0	0	0	62
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	4,660	-10,400	-4,365	0	-749	-10,854	0	1,541	4,398
Conventional	-662	4,504	-2,155	32	43	1,762	269	-1,361	4,310
CBOB for Blending with Alcohol	-551	-577	0	0	0	-1,128	-17	-1,546	-9,961
GTAB	0	0	0	0	0	0	0	0	2,868
Other	-111	5,081	-2,155	32	43	2,890	286	185	11,403
Aviation Gasoline Blending Components (net)	1	0	0	0	0	1	0	0	6
Total Input	21,262	114,166	98,263	6,276	3,105	243,072	17,082	89,974	540,548

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report," and EIA-815, "Monthly Terminal Blenders Report."

Table 28. Refinery and Blender Net Production of Finished Petroleum Products by PAD and Refining Districts, May 2007
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	2,429	71	2,500	4,764	524	706	5,994
Ethane/Ethylene	22	0	22	0	0	0	0
Ethane	0	0	0	0	0	0	0
Ethylene	22	0	22	0	0	0	0
Propane/Propylene	1,636	33	1,669	2,509	328	614	3,451
Propane	992	33	1,025	1,961	308	449	2,718
Propylene	644	0	644	548	20	165	733
Normal Butane/Butylene	805	38	843	2,175	208	195	2,578
Normal Butane	804	38	842	2,030	208	207	2,445
Butylene	1	0	1	145	0	-12	133
Isobutane/Isobutylene	-34	0	-34	80	-12	-103	-35
Isobutane	-94	0	-94	80	-12	-103	-35
Isobutylene	60	0	60	0	0	0	0
Finished Motor Gasoline	50,617	1,211	51,828	33,946	5,508	14,017	53,471
Reformulated	34,840	0	34,840	8,818	1,503	1,322	11,643
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	34,840	0	34,840	8,818	1,503	1,322	11,643
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	15,777	1,211	16,988	25,128	4,005	12,695	41,828
Conventional Blended with Alcohol	428	1,161	1,589	16,526	6,331	4,453	27,310
Conventional Other	15,349	50	15,399	8,602	-2,326	8,242	14,518
Finished Aviation Gasoline	0	0	0	0	106	0	106
Kerosene-Type Jet Fuel	2,673	0	2,673	4,152	900	714	5,766
Commercial	2,673	0	2,673	4,074	862	458	5,394
Military	0	0	0	78	38	256	372
Kerosene	-48	49	1	-1	0	-2	-3
Distillate Fuel Oil	15,384	822	16,206	18,179	3,322	8,207	29,708
15 ppm sulfur and under	8,343	676	9,019	14,581	2,717	7,360	24,658
Greater than 15 ppm to 500 ppm sulfur	1,211	88	1,299	3,163	157	124	3,444
Greater than 500 ppm sulfur	5,830	58	5,888	435	448	723	1,606
Residual Fuel Oil	3,800	59	3,859	1,309	308	152	1,769
Less than 0.31 percent sulfur	1,108	15	1,123	-41	0	1	-40
0.31 to 1.00 percent sulfur	1,810	0	1,810	63	103	0	166
Greater than 1.00 percent sulfur	882	44	926	1,287	205	151	1,643
Petrochemical Feedstocks	623	0	623	1,262	0	111	1,373
Naphtha for Petro. Feed. Use	623	0	623	1,002	0	35	1,037
Other Oils for Petro. Feed. Use	0	0	0	260	0	76	336
Special Naphthas	0	19	19	181	0	0	181
Lubricants	323	250	573	230	0	271	501
Naphthenic	0	0	0	0	0	0	0
Paraffinic	323	250	573	230	0	271	501
Waxes	0	11	11	29	0	57	86
Petroleum Coke	1,694	28	1,722	2,747	739	965	4,451
Marketable	681	0	681	1,693	552	819	3,064
Catalyst	1,013	28	1,041	1,054	187	146	1,387
Asphalt and Road Oil	2,438	599	3,037	3,189	1,091	657	4,937
Still Gas	2,079	67	2,146	2,882	611	1,234	4,727
Miscellaneous Products	85	23	108	223	92	57	372
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	85	23	108	223	92	57	372
Total	82,097	3,209	85,306	73,092	13,201	27,146	113,439
Processing Gain(-) or Loss(+) ^a	-2,218	-83	-2,301	-3,740	-1,215	-1,069	-6,024

See footnotes at end of table.

**Table 28. Refinery and Blender Net Production of Finished Petroleum Products by PAD and Refining Districts,
May 2007 (Continued)**
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	913	7,249	6,797	30	102	15,091	358	3,045	26,988
Ethane/Ethylene	0	553	41	0	0	594	0	0	616
Ethane	0	390	41	0	0	431	0	0	431
Ethylene	0	163	0	0	0	163	0	0	185
Propane/Propylene	565	5,114	4,942	30	68	10,719	224	1,802	17,865
Propane	355	2,167	2,405	16	68	5,011	221	1,494	10,469
Propylene	210	2,947	2,537	14	0	5,708	3	308	7,396
Normal Butane/Butylene	195	1,937	1,434	0	34	3,600	178	1,269	8,468
Normal Butane	208	1,984	1,629	0	34	3,855	127	1,270	8,539
Butylene	-13	-47	-195	0	0	-255	51	-1	-71
Isobutane/Isobutylene	153	-355	380	0	0	178	-44	-26	39
Isobutane	153	-355	380	0	0	178	-44	-26	-21
Isobutylene	0	0	0	0	0	0	0	0	60
Finished Motor Gasoline	13,719	49,594	37,829	1,523	1,510	104,175	8,759	44,541	262,774
Reformulated	6,082	5,270	0	0	0	11,352	0	32,597	90,432
Reformulated Blended with Ether	0	1	0	0	0	1	0	0	1
Reformulated Blended with Alcohol	5,303	5,260	0	0	0	10,563	0	31,822	88,868
Reformulated (Non-Oxygenated)	779	9	0	0	0	788	0	775	1,563
Conventional	7,637	44,324	37,829	1,523	1,510	92,823	8,759	11,944	172,342
Conventional Blended with Alcohol	0	0	0	138	114	252	2,919	2,735	34,805
Conventional Other	7,637	44,324	37,829	1,385	1,396	92,571	5,840	9,209	137,537
Finished Aviation Gasoline	27	72	191	0	0	290	8	-1	403
Kerosene-Type Jet Fuel	1,187	9,835	12,141	308	44	23,515	956	12,062	44,972
Commercial	865	8,676	10,964	64	0	20,569	832	10,966	40,434
Military	322	1,159	1,177	244	44	2,946	124	1,096	4,538
Kerosene	11	656	19	0	-2	684	-123	-50	509
Distillate Fuel Oil	4,098	27,405	25,812	1,340	1,155	59,810	4,601	18,039	128,364
15 ppm sulfur and under	3,690	18,402	11,498	1,231	1,109	35,930	4,026	14,697	88,330
Greater than 15 ppm to 500 ppm sulfur	-39	6,520	6,843	25	33	13,382	283	636	19,044
Greater than 500 ppm sulfur	447	2,483	7,471	84	13	10,498	292	2,706	20,990
Residual Fuel Oil	219	4,437	3,720	250	91	8,717	427	5,278	20,050
Less than 0.31 percent sulfur	39	-8	886	0	0	917	57	250	2,307
0.31 to 1.00 percent sulfur	0	73	621	218	8	920	120	1,659	4,675
Greater than 1.00 percent sulfur	180	4,372	2,213	32	83	6,880	250	3,369	13,068
Petrochemical Feedstocks	114	6,088	4,187	42	-4	10,427	8	257	12,688
Naphtha for Petro. Feed. Use	47	3,627	1,524	42	-4	5,236	0	0	6,896
Other Oils for Petro. Feed. Use	67	2,461	2,663	0	0	5,191	8	257	5,792
Special Naphthas	146	615	-28	202	0	935	0	37	1,172
Lubricants	50	2,174	1,539	791	0	4,554	0	775	6,403
Naphthenic	50	93	0	589	0	732	0	131	863
Paraffinic	0	2,081	1,539	202	0	3,822	0	644	5,540
Waxes	0	123	105	30	0	258	0	0	355
Petroleum Coke	221	7,625	6,537	57	34	14,474	551	4,873	26,071
Marketable	29	5,644	5,205	57	0	10,935	277	3,530	18,487
Catalyst	192	1,981	1,332	0	34	3,539	274	1,343	7,584
Asphalt and Road Oil	361	909	768	1,388	101	3,527	1,301	1,612	14,414
Still Gas	889	5,050	4,179	279	122	10,519	595	4,491	22,478
Miscellaneous Products	109	631	554	19	10	1,323	43	396	2,242
Fuel Use	15	0	0	0	0	15	7	58	80
Nonfuel Use	94	631	554	19	10	1,308	36	338	2,162
Total	22,064	122,463	104,350	6,259	3,163	258,299	17,484	95,355	569,883
Processing Gain(-) or Loss(+) ^a	-802	-8,297	-6,087	17	-58	-15,227	-402	-5,381	-29,335

^a Represents the arithmetic difference between input and production.

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report," and EIA-815, "Monthly Terminal Blenders Report."

Table 29. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, May 2007
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Crude Oil	46,095	3,064	49,159	66,480	12,932	23,008	102,420
Natural Gas Liquids and LRGs	336	0	336	2,213	271	996	3,480
Pentanes Plus	0	0	0	1,016	211	657	1,884
Liquefied Petroleum Gases	336	0	336	1,197	60	339	1,596
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	0	0	0	36	0	2	38
Isobutane	336	0	336	1,161	60	337	1,558
Other Liquids	-4,063	-53	-4,116	-10,035	-3,288	232	-13,091
Other Hydrocarbons/Oxygenates	188	0	188	298	120	124	542
Other Hydrocarbons/Hydrogen	1	0	1	291	51	124	466
Oxygenates	187	0	187	7	69	0	76
Fuel Ethanol (FE)	187	0	187	7	69	0	76
Methyl Tertiary Butyl Ether (MTBE)	0	0	0	0	0	0	0
All Other Oxygenates ^a	0	0	0	0	0	0	0
Unfinished Oils (net)	6,159	-31	6,128	3,306	135	38	3,479
Naphthas and Lighter	994	-18	976	661	50	175	886
Kerosene and Light Gas Oils	-67	0	-67	1,304	63	82	1,449
Heavy Gas Oils	2,139	-12	2,127	1,689	66	139	1,894
Residuum	3,093	-1	3,092	-348	-44	-358	-750
Motor Gasoline Blending Components (MGBC) (net)	-10,410	-22	-10,432	-13,644	-3,543	70	-17,117
Reformulated	-11,636	0	-11,636	-8,229	-317	0	-8,546
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	-11,636	0	-11,636	-8,229	-317	0	-8,546
Conventional	1,226	-22	1,204	-5,415	-3,226	70	-8,571
CBOB for Blending with Alcohol	0	0	0	-4,678	-2,841	0	-7,519
GTAB	0	0	0	0	0	0	0
Other	1,226	-22	1,204	-737	-385	70	-1,052
Aviation Gasoline Blending Components (net)	0	0	0	5	0	0	5
Total Input to Refineries	42,368	3,011	45,379	58,658	9,915	24,236	92,809
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,407	99	1,506	2,169	415	743	3,327
Operable Capacity (daily average)	1,623	95	1,718	2,354	442	791	3,587
Operable Utilization Rate (percent) ^b	86.7	104.0	87.7	92.1	94.0	93.9	92.7
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	649	20	669	760	97	205	1,063
Catalytic Hydrocracking	41	0	41	150	26	56	232
Delayed and Fluid Coking	91	0	91	161	24	87	272
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.83	1.47	0.87	1.23	1.99	1.48	1.38
API Gravity, Weighted Average (degrees)	32.56	31.53	32.50	32.91	28.09	35.18	32.82
Operable Capacity (daily average)	1,623	95	1,718	2,354	442	791	3,587
Operating	1,623	95	1,718	2,349	442	791	3,582
Idle	0	0	0	6	0	0	6
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0

See footnotes at end of table.

Table 29. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, May 2007 (Continued)
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 3						PAD Dist.	PAD Dist.	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	4 Rocky Mt.	5 West Coast	
Crude Oil	15,958	102,135	97,136	6,186	3,286	224,701	15,904	84,246	476,430
Natural Gas Liquids and LRGs	955	4,175	2,151	179	282	7,742	472	1,802	13,832
Pentanes Plus	453	1,602	686	128	129	2,998	166	601	5,649
Liquefied Petroleum Gases	502	2,573	1,465	51	153	4,744	306	1,201	8,183
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	294	675	277	0	0	1,246	78	488	1,850
Isobutane	208	1,898	1,188	51	153	3,498	228	713	6,333
Other Liquids	-954	-2,972	-1,024	-127	-463	-5,540	-120	-28,517	-51,384
Other Hydrocarbons/Oxygenates	127	1,045	993	24	12	2,201	150	985	4,066
Other Hydrocarbons/Hydrogen	127	851	987	24	0	1,989	104	913	3,473
Oxygenates	0	194	6	0	12	212	46	72	593
Fuel Ethanol (FE)	0	0	0	0	12	12	46	72	393
Methyl Tertiary Butyl Ether (MTBE)	0	194	6	0	0	200	0	0	200
All Other Oxygenates ^a	0	0	0	0	0	0	0	0	0
Unfinished Oils (net)	-305	12,178	4,503	-159	231	16,448	-95	709	26,669
Naphthas and Lighter	103	1,912	-713	-3	158	1,457	-32	-238	3,049
Kerosene and Light Gas Oils	-230	-1,659	1,048	-55	24	-872	-238	321	593
Heavy Gas Oils	205	10,505	2,196	-50	49	12,905	293	375	17,594
Residuum	-383	1,420	1,972	-51	0	2,958	-118	251	5,433
Motor Gasoline Blending Components (MGBC) (net)	-777	-16,195	-6,520	8	-706	-24,190	-175	-30,211	-82,125
Reformulated	-115	-14,886	-4,365	0	-749	-20,115	0	-27,457	-67,754
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	-115	-14,886	-4,365	0	-749	-20,115	0	-27,457	-67,754
Conventional	-662	-1,309	-2,155	8	43	-4,075	-175	-2,754	-14,371
CBOB for Blending with Alcohol	-551	-577	0	0	0	-1,128	-17	-2,939	-11,603
GTAB	0	0	0	0	0	0	0	0	0
Other	-111	-732	-2,155	8	43	-2,947	-158	185	-2,768
Aviation Gasoline Blending Components (net)	1	0	0	0	0	1	0	0	6
Total Input to Refineries	15,959	103,338	98,263	6,238	3,105	226,903	16,256	57,531	438,878
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	535	3,351	3,216	186	106	7,393	518	2,899	15,643
Operable Capacity (daily average)	670	4,016	3,335	213	122	8,355	598	3,190	17,447
Operable Utilization Rate (percent) ^{b,c}	79.8	83.5	96.4	87.1	87.2	88.5	86.6	90.9	89.7
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	165	1,348	1,108	18	34	2,672	155	784	5,342
Catalytic Hydrocracking	25	269	252	0	0	546	14	487	1,321
Delayed and Fluid Coking	5	641	544	13	0	1,203	35	474	2,075
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.87	1.79	1.57	1.61	0.53	1.61	1.32	1.23	1.40
API Gravity, Weighted Average (degrees)	38.01	28.79	29.62	29.83	38.93	29.98	33.09	27.97	30.59
Operable Capacity (daily average)	670	4,016	3,335	213	122	8,355	598	3,190	17,447
Operating	670	3,804	3,318	206	122	8,119	598	3,165	17,182
Idle	0	212	17	7	0	236	0	25	266
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0	22,763	22,763

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable calendar day capacity.

Notes: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 30. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, May 2007
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	2,429	71	2,500	4,764	524	706	5,994
Ethane/Ethylene	22	0	22	0	0	0	0
Ethane	0	0	0	0	0	0	0
Ethylene	22	0	22	0	0	0	0
Propane/Propylene	1,636	33	1,669	2,509	328	614	3,451
Propane	992	33	1,025	1,961	308	449	2,718
Propylene	644	0	644	548	20	165	733
Normal Butane/Butylene	805	38	843	2,175	208	195	2,578
Normal Butane	804	38	842	2,030	208	207	2,445
Butylene	1	0	1	145	0	-12	133
Isobutane/Isobutylene	-34	0	-34	80	-12	-103	-35
Isobutane	-94	0	-94	80	-12	-103	-35
Isobutylene	60	0	60	0	0	0	0
Finished Motor Gasoline	13,106	1,096	14,202	23,252	3,437	12,176	38,865
Reformulated	1,842	0	1,842	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	1,842	0	1,842	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	11,264	1,096	12,360	23,252	3,437	12,176	38,865
Conventional Blended with Alcohol	0	0	0	46	696	0	742
Conventional Other	11,264	1,096	12,360	23,206	2,741	12,176	38,123
Finished Aviation Gasoline	0	0	0	0	106	0	106
Kerosene-Type Jet Fuel	2,673	0	2,673	4,152	900	714	5,766
Kerosene	-48	49	1	-1	0	-2	-3
Distillate Fuel Oil	15,384	822	16,206	18,179	3,322	8,207	29,708
15 ppm sulfur and under	8,343	676	9,019	14,581	2,717	7,360	24,658
Greater than 15 ppm to 500 ppm sulfur	1,211	88	1,299	3,163	157	124	3,444
Greater than 500 ppm sulfur	5,830	58	5,888	435	448	723	1,606
Residual Fuel Oil	3,800	59	3,859	1,309	308	152	1,769
Less than 0.31 percent sulfur	1,108	15	1,123	-41	0	1	-40
0.31 to 1.00 percent sulfur	1,810	0	1,810	63	103	0	166
Greater than 1.00 percent sulfur	882	44	926	1,287	205	151	1,643
Petrochemical Feedstocks	623	0	623	1,262	0	111	1,373
Naphtha for Petro. Feed. Use	623	0	623	1,002	0	35	1,037
Other Oils for Petro. Feed. Use	0	0	0	260	0	76	336
Special Naphthas	0	19	19	181	0	0	181
Lubricants	323	250	573	230	0	271	501
Waxes	0	11	11	29	0	57	86
Petroleum Coke	1,694	28	1,722	2,747	739	965	4,451
Marketable	681	0	681	1,693	552	819	3,064
Catalyst	1,013	28	1,041	1,054	187	146	1,387
Asphalt and Road Oil	2,438	599	3,037	3,189	1,091	657	4,937
Still Gas	2,079	67	2,146	2,882	611	1,234	4,727
Miscellaneous Products	85	23	108	223	92	57	372
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	85	23	108	223	92	57	372
Total	44,586	3,094	47,680	62,398	11,130	25,305	98,833
Processing Gain(-) or Loss(+) ^a	-2,218	-83	-2,301	-3,740	-1,215	-1,069	-6,024

Table 30. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, May 2007 (Continued)
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	913	7,249	6,797	30	102	15,091	358	3,045	26,988
Ethane/Ethylene	0	553	41	0	0	594	0	0	616
Ethane	0	390	41	0	0	431	0	0	431
Ethylene	0	163	0	0	0	163	0	0	185
Propane/Propylene	565	5,114	4,942	30	68	10,719	224	1,802	17,865
Propane	355	2,167	2,405	16	68	5,011	221	1,494	10,469
Propylene	210	2,947	2,537	14	0	5,708	3	308	7,396
Normal Butane/Butylene	195	1,937	1,434	0	34	3,600	178	1,269	8,468
Normal Butane	208	1,984	1,629	0	34	3,855	127	1,270	8,539
Butylene	-13	-47	-195	0	0	-255	51	-1	-71
Isobutane/Isobutylene	153	-355	380	0	0	178	-44	-26	39
Isobutane	153	-355	380	0	0	178	-44	-26	-21
Isobutylene	0	0	0	0	0	0	0	0	60
Finished Motor Gasoline	8,416	38,766	37,829	1,485	1,510	88,006	7,933	12,098	161,104
Reformulated	779	0	0	0	0	779	0	1,850	4,471
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	1,075	2,917
Reformulated (Non-Oxygenated)	779	0	0	0	0	779	0	775	1,554
Conventional	7,637	38,766	37,829	1,485	1,510	87,227	7,933	10,248	156,633
Conventional Blended with Alcohol	0	0	0	0	114	114	492	0	1,348
Conventional Other	7,637	38,766	37,829	1,485	1,396	87,113	7,441	10,248	155,285
Finished Aviation Gasoline	27	72	191	0	0	290	8	-1	403
Kerosene-Type Jet Fuel	1,187	9,835	12,141	308	44	23,515	956	12,062	44,972
Kerosene	11	656	19	0	-2	684	-123	-50	509
Distillate Fuel Oil	4,098	27,405	25,812	1,340	1,155	59,810	4,601	18,039	128,364
15 ppm sulfur and under	3,690	18,402	11,498	1,231	1,109	35,930	4,026	14,697	88,330
Greater than 15 ppm to 500 ppm sulfur	-39	6,520	6,843	25	33	13,382	283	636	19,044
Greater than 500 ppm sulfur	447	2,483	7,471	84	13	10,498	292	2,706	20,990
Residual Fuel Oil	219	4,437	3,720	250	91	8,717	427	5,278	20,050
Less than 0.31 percent sulfur	39	-8	886	0	0	917	57	250	2,307
0.31 to 1.00 percent sulfur	0	73	621	218	8	920	120	1,659	4,675
Greater than 1.00 percent sulfur	180	4,372	2,213	32	83	6,880	250	3,369	13,068
Petrochemical Feedstocks	114	6,088	4,187	42	-4	10,427	8	257	12,688
Naphtha for Petro. Feed. Use	47	3,627	1,524	42	-4	5,236	0	0	6,896
Other Oils for Petro. Feed. Use	67	2,461	2,663	0	0	5,191	8	257	5,792
Special Naphthas	146	615	-28	202	0	935	0	37	1,172
Lubricants	50	2,174	1,539	791	0	4,554	0	775	6,403
Waxes	0	123	105	30	0	258	0	0	355
Petroleum Coke	221	7,625	6,537	57	34	14,474	551	4,873	26,071
Marketable	29	5,644	5,205	57	0	10,935	277	3,530	18,487
Catalyst	192	1,981	1,332	0	34	3,539	274	1,343	7,584
Asphalt and Road Oil	361	909	768	1,388	101	3,527	1,301	1,612	14,414
Still Gas	889	5,050	4,179	279	122	10,519	595	4,491	22,478
Miscellaneous Products	109	631	554	19	10	1,323	43	396	2,242
Fuel Use	15	0	0	0	0	15	7	58	80
Nonfuel Use	94	631	554	19	10	1,308	36	338	2,162
Total	16,761	111,635	104,350	6,221	3,163	242,130	16,658	62,912	468,213
Processing Gain(-) or Loss(+) ^a	-802	-8,297	-6,087	17	-58	-15,227	-402	-5,381	-29,335

^a Represents the arithmetic difference between input and production

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 31. Motor Gasoline Terminal Blenders Net Input and Net Production, May 2007
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Net Input (Blended)							
Total Net Input	37,511	115	37,626	10,694	2,071	1,841	14,606
Pentanes Plus	0	0	0	4	0	8	12
Normal Butane	0	0	0	0	0	3	3
Isobutane	0	0	0	0	0	0	0
Oxygenates	3,299	115	3,414	2,539	719	583	3,841
Fuel Ethanol (FE)	3,299	115	3,414	2,539	719	583	3,841
Methyl Tertiary Butyl Ether (MTBE)	0	0	0	0	0	0	0
All Other Oxygenates ^a	0	0	0	0	0	0	0
Motor Gasoline Blend. Comp. (net)	34,212	0	34,212	8,151	1,352	1,247	10,750
Reformulated	23,485	0	23,485	7,928	1,352	1,190	10,470
GTAB	62	0	62	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	23,423	0	23,423	7,928	1,352	1,190	10,470
Conventional	10,727	0	10,727	223	0	57	280
CBOB for Blending with Alcohol	0	0	0	192	0	57	249
GTAB	2,868	0	2,868	0	0	0	0
Other	7,859	0	7,859	31	0	0	31
Net Production							
Finished Motor Gasoline	37,511	115	37,626	10,694	2,071	1,841	14,606
Reformulated	32,998	0	32,998	8,818	1,503	1,322	11,643
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	32,998	0	32,998	8,818	1,503	1,322	11,643
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	4,513	115	4,628	1,876	568	519	2,963
Conventional Blended with Alcohol	428	1,161	1,589	16,480	5,635	4,453	26,568
Conventional Other	4,085	-1,046	3,039	-14,604	-5,067	-3,934	-23,605

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Net Input (Blended)									
Total Net Input	5,303	10,828	0	38	0	16,169	826	32,443	101,670
Pentanes Plus	0	0	0	0	0	0	160	0	172
Normal Butane	0	4	0	0	0	4	0	0	7
Isobutane	0	0	0	0	0	0	0	0	0
Oxygenates	528	525	0	14	0	1,067	222	2,052	10,596
Fuel Ethanol (FE)	528	525	0	14	0	1,067	222	2,052	10,596
Methyl Tertiary Butyl Ether (MTBE)	0	0	0	0	0	0	0	0	0
All Other Oxygenates ^a	0	0	0	0	0	0	0	0	0
Motor Gasoline Blend. Comp. (net)	4,775	10,299	0	24	0	15,098	444	30,391	90,895
Reformulated	4,775	4,486	0	0	0	9,261	0	28,998	72,214
GTAB	0	0	0	0	0	0	0	0	62
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	4,775	4,486	0	0	0	9,261	0	28,998	72,152
Conventional	0	5,813	0	24	0	5,837	444	1,393	18,681
CBOB for Blending with Alcohol	0	0	0	0	0	0	0	1,393	1,642
GTAB	0	0	0	0	0	0	0	0	2,868
Other	0	5,813	0	24	0	5,837	444	0	14,171
Net Production									
Finished Motor Gasoline	5,303	10,828	0	38	0	16,169	826	32,443	101,670
Reformulated	5,303	5,270	0	0	0	10,573	0	30,747	85,961
Reformulated Blended with Ether	0	1	0	0	0	1	0	0	1
Reformulated Blended with Alcohol	5,303	5,260	0	0	0	10,563	0	30,747	85,951
Reformulated (Non-Oxygenated)	0	9	0	0	0	9	0	0	9
Conventional	0	5,558	0	38	0	5,596	826	1,696	15,709
Conventional Blended with Alcohol	0	0	0	138	0	138	2,427	2,735	33,457
Conventional Other	0	5,558	0	-100	0	5,458	-1,601	-1,039	-17,748

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-815, "Monthly Terminal Blenders Report."

Table 32. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, May 2007
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Crude Oil	14,290	508	14,798	9,259	2,024	2,087	13,370
Petroleum Products	28,359	2,098	30,457	30,805	8,214	11,357	50,376
Pentanes Plus	0	0	0	192	33	425	650
Liquefied Petroleum Gases	1,873	15	1,888	2,293	343	1,252	3,888
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	394	3	397	1,007	27	376	1,410
Normal Butane/Butylene	1,112	4	1,116	1,185	238	431	1,854
Isobutane/Isobutylene	367	8	375	101	78	445	624
Other Hydrocarbons/Hydrogen/Oxygenates	92	0	92	28	17	4	49
Other Hydrocarbons/Hydrogen	0	0	0	28	0	0	28
Oxygenates	92	0	92	0	17	4	21
Fuel Ethanol (FE)	92	0	92	0	17	4	21
Methyl Tertiary Butyl Ether (MTBE)	0	0	0	0	0	0	0
All Other Oxygenates ^a	0	0	0	0	0	0	0
Unfinished Oils	7,331	434	7,765	8,720	877	3,772	13,369
Naphthas and Lighter	1,285	242	1,527	2,056	121	1,021	3,198
Kerosene and Light Gas Oils	1,049	0	1,049	2,355	332	304	2,991
Heavy Gas Oils	3,217	186	3,403	2,731	321	1,281	4,333
Residuum	1,780	6	1,786	1,578	103	1,166	2,847
Motor Gasoline Blending Components (MGBC)	6,894	32	6,926	5,742	1,347	1,013	8,102
Reformulated	2,456	0	2,456	1,111	25	0	1,136
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	2,456	0	2,456	1,111	25	0	1,136
Conventional	4,438	32	4,470	4,631	1,322	1,013	6,966
CBOB for Blending with Alcohol	0	0	0	537	460	0	997
GTAB	0	0	0	0	0	0	0
Other	4,438	32	4,470	4,094	862	1,013	5,969
Aviation Gasoline Blending Components	0	0	0	5	0	0	5
Finished Motor Gasoline	2,365	213	2,578	2,570	772	1,770	5,112
Reformulated	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	2,365	213	2,578	2,570	772	1,770	5,112
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	2,365	213	2,578	2,570	772	1,770	5,112
Finished Aviation Gasoline	0	0	0	3	58	1	62
Kerosene-Type Jet Fuel	1,073	0	1,073	1,319	252	361	1,932
Kerosene	76	21	97	52	0	10	62
Distillate Fuel Oil	4,352	207	4,559	3,868	1,201	1,426	6,495
15 ppm sulfur and under	1,968	104	2,072	2,563	648	1,089	4,300
Greater than 15 ppm to 500 ppm sulfur	402	58	460	618	197	96	911
Greater than 500 ppm sulfur	1,982	45	2,027	687	356	241	1,284
Residual Fuel Oil	1,553	35	1,588	872	164	77	1,113
Less than 0.31 percent sulfur	496	19	515	0	0	0	0
0.31 to 1.00 percent sulfur	635	4	639	69	64	0	133
Greater than 1.00 percent sulfur	422	12	434	803	100	77	980
Petrochemical Feedstocks	510	0	510	521	0	7	528
Naphtha for Petro. Feed. Use	510	0	510	402	0	7	409
Other Oils for Petro. Feed. Use	0	0	0	119	0	0	119
Special Naphthas	0	13	13	130	0	5	135
Lubricants	613	214	827	179	0	273	452
Waxes	0	149	149	28	0	56	84
Petroleum Coke	63	0	63	454	658	58	1,170
Marketable	63	0	63	454	658	58	1,170
Catalyst	0	0	0	0	0	0	0
Asphalt and Road Oil	1,556	754	2,310	3,782	2,474	840	7,096
Miscellaneous Products	8	11	19	47	18	7	72
Total Stocks, All Oils	42,649	2,606	45,255	40,064	10,238	13,444	63,746

See footnotes at end of table.

Table 32. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, May 2007 (Continued)
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	1,573	27,098	18,807	1,551	309	49,338	2,365	21,157	101,028
Petroleum Products	9,837	58,128	49,864	4,361	1,385	123,575	10,912	58,481	273,801
Pentanes Plus	97	62	344	4	21	528	15	0	1,193
Liquefied Petroleum Gases	1,421	626	4,856	12	76	6,991	509	1,892	15,168
Ethane/Ethylene	115	0	0	0	0	115	0	0	115
Propane/Propylene	591	77	789	3	3	1,463	80	138	3,488
Normal Butane/Butylene	454	388	3,554	2	45	4,443	352	1,068	8,833
Isobutane/Isobutylene	261	161	513	7	28	970	77	686	2,732
Other Hydrocarbons/Hydrogen/Oxygenates	15	187	67	0	6	275	37	32	485
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	10	39
Oxygenates	15	187	66	0	6	274	37	22	446
Fuel Ethanol (FE)	15	0	0	0	6	21	37	22	193
Methyl Tertiary Butyl Ether (MTBE)	0	187	66	0	0	253	0	0	253
All Other Oxygenates ^a	0	0	0	0	0	0	0	0	0
Unfinished Oils	3,332	23,073	16,143	947	473	43,968	2,942	22,920	90,964
Naphthas and Lighter	1,245	5,898	2,880	214	189	10,426	708	4,154	20,013
Kerosene and Light Gas Oils	650	4,851	2,791	331	44	8,667	554	5,617	18,878
Heavy Gas Oils	640	8,620	7,872	399	240	17,771	1,196	9,999	36,702
Residuum	797	3,704	2,600	3	0	7,104	484	3,150	15,371
Motor Gasoline Blending Components (MGBC)	1,299	8,983	5,572	84	253	16,191	1,566	13,907	46,692
Reformulated	48	1,770	413	0	0	2,231	0	4,562	10,385
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	48	1,770	413	0	0	2,231	0	4,562	10,385
Conventional	1,251	7,213	5,159	84	253	13,960	1,566	9,345	36,307
CBOB for Blending with Alcohol	160	156	0	0	0	316	0	847	2,160
GTAB	0	0	0	0	0	0	0	0	0
Other	1,091	7,057	5,159	84	253	13,644	1,566	8,498	34,147
Aviation Gasoline Blending Components	7	0	0	0	0	7	0	0	12
Finished Motor Gasoline	1,087	5,575	6,608	310	115	13,695	1,688	2,949	26,022
Reformulated	119	0	0	0	0	119	0	170	289
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	16	16
Reformulated (Non-Oxygenated)	119	0	0	0	0	119	0	154	273
Conventional	968	5,575	6,608	310	115	13,576	1,688	2,779	25,733
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0	0
Conventional Other	968	5,575	6,608	310	115	13,576	1,688	2,779	25,733
Finished Aviation Gasoline	43	106	236	0	0	385	26	84	557
Kerosene-Type Jet Fuel	376	2,186	2,759	77	29	5,427	339	3,942	12,713
Kerosene	26	144	4	4	1	179	50	79	467
Distillate Fuel Oil	895	6,099	4,887	482	229	12,592	1,363	5,500	30,509
15 ppm sulfur and under	728	3,173	1,960	316	107	6,284	874	3,843	17,373
Greater than 15 ppm to 500 ppm sulfur	72	1,673	1,316	2	14	3,077	269	311	5,028
Greater than 500 ppm sulfur	95	1,253	1,611	164	108	3,231	220	1,346	8,108
Residual Fuel Oil	84	2,072	1,613	282	41	4,092	319	2,955	10,067
Less than 0.31 percent sulfur	2	33	103	0	0	138	6	147	806
0.31 to 1.00 percent sulfur	0	98	229	230	6	563	109	1,078	2,522
Greater than 1.00 percent sulfur	82	1,941	1,281	52	35	3,391	204	1,730	6,739
Petrochemical Feedstocks	57	1,490	916	3	16	2,482	0	129	3,649
Naphtha for Petro. Feed. Use	10	668	543	3	16	1,240	0	1	2,160
Other Oils for Petro. Feed. Use	47	822	373	0	0	1,242	0	128	1,489
Special Naphthas	147	858	0	78	0	1,083	2	32	1,265
Lubricants	67	2,079	1,985	659	0	4,790	0	640	6,709
Waxes	0	144	109	105	0	358	2	0	593
Petroleum Coke	0	3,901	2,903	0	0	6,804	66	1,430	9,533
Marketable	0	3,901	2,903	0	0	6,804	66	1,430	9,533
Catalyst	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	803	429	750	1,313	124	3,419	1,986	1,771	16,582
Miscellaneous Products	81	114	112	1	1	309	2	219	621
Total Stocks, All Oils	11,410	85,226	68,671	5,912	1,694	172,913	13,277	79,638	374,829

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Notes: Stocks are reported as of the last day of the month. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 33. Percent Yield of Petroleum Products by PAD and Refining Districts, May 2007

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	4.6	2.3	4.5	6.8	4.0	3.1	5.7
Finished Motor Gasoline ^a	44.0	36.9	43.6	49.3	50.4	47.7	49.1
Finished Aviation Gasoline ^b	0.0	0.0	0.0	0.0	0.8	0.0	0.1
Kerosene-Type Jet Fuel	5.1	0.0	4.8	5.9	6.9	3.1	5.4
Kerosene	-0.1	1.6	0.0	0.0	0.0	0.0	0.0
Distillate Fuel Oil	29.4	27.1	29.3	26.0	25.4	35.6	28.1
Residual Fuel Oil	7.3	1.9	7.0	1.9	2.4	0.7	1.7
Naphtha for Petro. Feed. Use	1.2	0.0	1.1	1.4	0.0	0.2	1.0
Other Oils for Petro. Feed. Use	0.0	0.0	0.0	0.4	0.0	0.3	0.3
Special Naphthas	0.0	0.6	0.0	0.3	0.0	0.0	0.2
Lubricants	0.6	8.2	1.0	0.3	0.0	1.2	0.5
Waxes	0.0	0.4	0.0	0.0	0.0	0.2	0.1
Petroleum Coke	3.2	0.9	3.1	3.9	5.7	4.2	4.2
Asphalt and Road Oil	4.7	19.7	5.5	4.6	8.3	2.9	4.7
Still Gas	4.0	2.2	3.9	4.1	4.7	5.4	4.5
Miscellaneous Products	0.2	0.8	0.2	0.3	0.7	0.2	0.4
Processing Gain(-) or Loss(+) ^c	-4.2	-2.7	-4.2	-5.4	-9.3	-4.6	-5.7

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	5.8	6.3	6.7	0.5	2.9	6.3	2.3	3.6	5.4
Finished Motor Gasoline ^a	51.8	43.5	40.5	21.1	54.6	42.4	47.4	46.5	44.8
Finished Aviation Gasoline ^b	0.2	0.1	0.2	0.0	0.0	0.1	0.1	0.0	0.1
Kerosene-Type Jet Fuel	7.6	8.6	11.9	5.1	1.3	9.8	6.0	14.2	8.9
Kerosene	0.1	0.6	0.0	0.0	-0.1	0.3	-0.8	-0.1	0.1
Distillate Fuel Oil	26.2	24.0	25.4	22.2	32.8	24.8	29.1	21.2	25.5
Residual Fuel Oil	1.4	3.9	3.7	4.1	2.6	3.6	2.7	6.2	4.0
Naphtha for Petro. Feed. Use	0.3	3.2	1.5	0.7	-0.1	2.2	0.0	0.0	1.4
Other Oils for Petro. Feed. Use	0.4	2.2	2.6	0.0	0.0	2.2	0.1	0.3	1.2
Special Naphthas	0.9	0.5	0.0	3.4	0.0	0.4	0.0	0.0	0.2
Lubricants	0.3	1.9	1.5	13.1	0.0	1.9	0.0	0.9	1.3
Waxes	0.0	0.1	0.1	0.5	0.0	0.1	0.0	0.0	0.1
Petroleum Coke	1.4	6.7	6.4	0.9	1.0	6.0	3.5	5.7	5.2
Asphalt and Road Oil	2.3	0.8	0.8	23.0	2.9	1.5	8.2	1.9	2.9
Still Gas	5.7	4.4	4.1	4.6	3.5	4.4	3.8	5.3	4.5
Miscellaneous Products	0.7	0.6	0.5	0.0	0.0	0.5	0.3	0.5	0.4
Processing Gain(-) or Loss(+) ^c	-5.1	-7.3	-6.0	0.3	-1.6	-6.3	-2.5	-6.3	-5.8

^a Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^b Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^c Represents the difference between input and production.

Notes: Percent yield is based on crude oil input and net reruns of unfinished oils. Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 29 and 30.

Table 34. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, May 2007
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
PAD District 1	1,693	1,268	4,731	7,692
Connecticut	0	69	0	69
Delaware	0	0	0	0
Florida	683	1,085	0	1,768
Georgia	0	0	499	499
Maine	0	0	55	55
Maryland	0	0	0	0
Massachusetts	0	0	0	0
New Hampshire	0	0	0	0
New Jersey	819	0	2,356	3,175
New York	49	6	625	680
North Carolina	0	0	268	268
Pennsylvania	142	69	364	575
Rhode Island	0	0	0	0
South Carolina	0	29	540	569
Vermont	0	10	24	34
Virginia	0	0	0	0
PAD District 2	0	180	75	255
Illinois	0	43	0	43
Indiana	0	0	74	74
Michigan	0	12	0	12
Minnesota	0	87	1	88
North Dakota	0	3	0	3
Ohio	0	35	0	35
Wisconsin	0	0	0	0
PAD District 3	0	817	1,927	2,744
Alabama	0	0	0	0
Louisiana	0	376	0	376
Mississippi	0	0	730	730
New Mexico	0	0	0	0
Texas	0	441	1,197	1,638
PAD District 4	0	0	0	0
Idaho	0	0	0	0
Montana	0	0	0	0
PAD District 5	98	38	342	478
Alaska	0	0	0	0
California	0	0	227	227
Hawaii	98	0	0	98
Oregon	0	0	78	78
Washington	0	38	37	75
U.S. Total	1,791	2,303	7,075	11,169

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 35. Imports of Crude Oil and Petroleum Products by PAD District, May 2007
(Thousand Barrels, Except Where Noted)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Crude Oil^{a,b}	48,350	45,060	176,169	7,375	42,086	319,040	10,292
Natural Gas Liquids and LRG's	2,027	1,667	4,519	84	21	8,318	268
Pentanes Plus	0	47	945	0	0	992	32
Liquefied Petroleum Gases	2,027	1,620	3,574	84	21	7,326	236
Ethane	0	0	0	0	0	0	0
Ethylene	0	10	0	0	0	10	0
Propane	1,352	772	1,785	84	11	4,004	129
Propylene	213	406	0	0	0	619	20
Normal Butane	140	101	1,109	0	3	1,353	44
Butylene	106	232	250	0	0	588	19
Isobutane	216	99	430	0	7	752	24
Isobutylene	0	0	0	0	0	0	0
Other Liquids	25,667	78	22,397	0	5,692	53,834	1,737
Other Hydrocarbons/Oxygenates	417	1	121	0	298	837	27
Other Hydrocarbons/Hydrogen	0	0	15	0	163	178	6
Oxygenates	417	1	106	0	135	659	21
Fuel Ethanol	417	1	106	0	135	659	21
MTBE	0	0	0	0	0	0	0
Other Oxygenates ^c	0	0	0	0	0	0	0
Unfinished Oils ^a	5,005	31	17,151	0	2,943	25,130	811
Naphthas and Lighter	769	0	2,240	0	450	3,459	112
Kerosene and Light Gas Oils	0	0	0	0	0	0	0
Heavy Gas Oils	2,396	31	9,798	0	2,343	14,568	470
Residuum	1,840	0	5,113	0	150	7,103	229
Motor Gasoline Blending Components	20,245	46	5,125	0	2,451	27,867	899
Reformulated	9,435	1	368	0	367	10,171	328
GTAB	716	0	108	0	0	824	27
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	8,719	1	260	0	367	9,347	302
Conventional	10,810	45	4,757	0	2,084	17,696	571
CBOB for Blending with Alcohol	0	0	0	0	199	199	6
GTAB	1,734	0	1,023	0	0	2,757	89
Other	9,076	45	3,734	0	1,885	14,740	475
Aviation Gasoline Blending Components	0	0	0	0	0	0	0

See footnotes at end of table.

Table 35. Imports of Crude Oil and Petroleum Products by PAD District, May 2007 (Continued)
(Thousand Barrels, Except Where Noted)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Finished Petroleum Products	32,841	1,007	16,292	421	7,331	57,892	1,867
Finished Motor Gasoline	13,671	198	1,665	0	2,449	17,983	580
Reformulated	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	13,671	198	1,665	0	2,449	17,983	580
Conventional Blended with Alcohol	0	16	0	0	0	16	1
Conventional Other	13,671	182	1,665	0	2,449	17,967	580
Finished Aviation Gasoline	2	4	0	0	0	6	0
Kerosene-Type Jet Fuel	3,349	1	11	22	3,640	7,023	227
Bonded Aircraft Fuel	111	0	0	0	1,417	1,528	49
Other	3,238	1	11	22	2,223	5,495	177
Kerosene	10	0	0	0	2	12	0
Distillate Fuel Oil	6,516	174	776	346	611	8,423	272
15 ppm sulfur and under	4,492	101	389	243	611	5,836	188
Bonded	0	0	0	0	28	28	1
Other	4,492	101	389	243	583	5,808	187
Greater than 15 ppm to 500 ppm sulfur	46	55	61	77	0	239	8
Bonded	0	30	0	0	0	30	1
Other	46	25	61	77	0	209	7
Greater than 500 ppm to 2000 ppm sulfur	1,352	0	326	26	0	1,704	55
Bonded	0	0	0	0	0	0	0
Other	1,352	0	326	26	0	1,704	55
Greater than 2000 ppm	626	18	0	0	0	644	21
Bonded	0	0	0	0	0	0	0
Other	626	18	0	0	0	644	21
Residual Fuel Oil	7,692	255	2,744	0	478	11,169	360
Less than 0.31 percent sulfur	1,693	0	0	0	98	1,791	58
0.31 to 1.00 percent sulfur	1,268	180	817	0	38	2,303	74
Greater than 1.00 percent sulfur	4,731	75	1,927	0	342	7,075	228
Petrochemical Feedstocks	168	165	9,461	0	17	9,811	316
Naphtha for Petro. Feed. Use	159	116	2,658	0	0	2,933	95
Other Oils for Petro. Feed. Use	9	49	6,803	0	17	6,878	222
Special Naphthas	89	46	429	0	29	593	19
Lubricants	42	83	453	0	46	624	20
Waxes	24	0	24	0	0	48	2
Petroleum Coke (Marketable)	538	17	729	0	39	1,323	43
Asphalt and Road Oil	739	44	0	53	20	856	28
Miscellaneous Products	1	20	0	0	0	21	1
Total	108,885	47,812	219,377	7,880	55,130	439,084	14,164

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

LRG = Liquefied Refinery Gases.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 36. Year-to-Date Imports of Crude Oil and Petroleum Products by PAD District, January-May 2007
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Crude Oil^{a,b}	218,040	238,977	855,795	39,410	162,381	1,514,603	10,030
Natural Gas Liquids and LRG's	12,290	13,263	12,867	1,573	388	40,381	267
Pentanes Plus	0	169	4,081	0	0	4,250	28
Liquefied Petroleum Gases	12,290	13,094	8,786	1,573	388	36,131	239
Ethane	0	0	0	0	0	0	0
Ethylene	0	54	0	0	0	54	0
Propane	9,517	9,418	2,754	1,462	315	23,466	155
Propylene	959	1,875	0	0	0	2,834	19
Normal Butane	961	626	3,607	106	50	5,350	35
Butylene	130	497	701	0	12	1,340	9
Isobutane	723	624	1,724	5	11	3,087	20
Isobutylene	0	0	0	0	0	0	0
Other Liquids	118,476	507	88,470	10	25,610	233,073	1,544
Other Hydrocarbons/Oxygenates	3,132	20	541	10	1,093	4,796	32
Other Hydrocarbons/Hydrogen	85	0	103	0	331	519	3
Oxygenates	3,047	20	438	10	762	4,277	28
Fuel Ethanol	3,047	20	438	10	762	4,277	28
MTBE	0	0	0	0	0	0	0
Other Oxygenates ^c	0	0	0	0	0	0	0
Unfinished Oils ^a	28,959	276	77,634	0	10,181	117,050	775
Naphthas and Lighter	5,237	110	11,548	0	1,491	18,386	122
Kerosene and Light Gas Oils	0	0	0	0	0	0	0
Heavy Gas Oils	16,092	166	39,116	0	8,540	63,914	423
Residuum	7,630	0	26,970	0	150	34,750	230
Motor Gasoline Blending Components (MGBC)	86,385	211	10,295	0	14,336	111,227	737
Reformulated	38,115	1	449	0	1,523	40,088	265
GTAB	3,105	0	189	0	0	3,294	22
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	35,010	1	260	0	1,523	36,794	244
Conventional	48,270	210	9,846	0	12,813	71,139	471
CBOB for Blending with Alcohol	0	25	324	0	799	1,148	8
GTAB	7,574	0	1,072	0	0	8,646	57
Other	40,696	185	8,450	0	12,014	61,345	406
Aviation Gasoline Blending Components	0	0	0	0	0	0	0

See footnotes at end of table.

Table 36. Year-to-Date Imports of Crude Oil and Petroleum Products by PAD District, January-May 2007 (Continued)
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Finished Petroleum Products	153,498	3,832	61,569	1,871	40,875	261,645	1,733
Finished Motor Gasoline	53,790	339	4,364	19	7,050	65,562	434
Reformulated	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	53,790	339	4,364	19	7,050	65,562	434
Conventional Blended with Alcohol	0	62	0	0	0	62	0
Conventional Other	53,790	277	4,364	19	7,050	65,500	434
Finished Aviation Gasoline	52	11	0	1	0	64	0
Kerosene-Type Jet Fuel	16,462	2	298	99	19,136	35,997	238
Bonded Aircraft Fuel	414	0	0	75	6,439	6,928	46
Other	16,048	2	298	24	12,697	29,069	193
Kerosene	376	0	0	0	165	541	4
Distillate Fuel Oil	36,174	788	4,573	1,345	6,629	49,509	328
15 ppm sulfur and under	19,745	358	2,246	843	5,548	28,740	190
Bonded	90	0	0	0	219	309	2
Other	19,655	358	2,246	843	5,329	28,431	188
Greater than 15 ppm to 500 ppm sulfur	755	301	61	394	740	2,251	15
Bonded	1	80	0	0	96	177	1
Other	754	221	61	394	644	2,074	14
Greater than 500 ppm to 2000 ppm sulfur	10,886	52	2,266	107	304	13,615	90
Bonded	0	0	0	0	0	0	0
Other	10,886	52	2,266	107	304	13,615	90
Greater than 2000 ppm sulfur	4,788	77	0	1	37	4,903	32
Bonded	0	0	0	0	0	0	0
Other	4,788	77	0	1	37	4,903	32
Residual Fuel Oil	37,880	942	13,631	0	6,812	59,265	392
Less than 0.31 percent sulfur	6,618	0	1,985	0	164	8,767	58
0.31 to 1.00 percent sulfur	7,881	645	3,976	0	822	13,324	88
Greater than 1.00 percent sulfur	23,381	297	7,670	0	5,826	37,174	246
Petrochemical Feedstocks	675	686	33,487	0	159	35,007	232
Naphtha for Petro. Feed. Use	634	434	11,675	0	142	12,885	85
Other Oils for Petro. Feed. Use	41	252	21,812	0	17	22,122	147
Special Naphthas	411	186	1,937	0	164	2,698	18
Lubricants	330	408	1,371	0	154	2,263	15
Waxes	138	9	127	0	72	346	2
Petroleum Coke (Marketable)	2,969	168	1,710	0	149	4,996	33
Asphalt and Road Oil	4,240	251	71	407	385	5,354	35
Miscellaneous Products	1	42	0	0	0	43	0
Total	502,304	256,579	1,018,701	42,864	229,254	2,049,702	13,574

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

LRG = Liquefied Refinery Gases.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, May 2007
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	168,607	945	3,551	4,247	0	841	841
Algeria	15,391	0	1,246	1,672	0	0	0
Angola	21,067	0	0	0	0	0	0
Indonesia	531	0	245	0	0	26	26
Iran	0	0	0	0	0	0	0
Iraq	10,585	0	0	0	0	0	0
Kuwait	5,028	0	0	0	0	0	0
Libya	1,029	0	0	430	0	0	0
Nigeria	27,335	0	1,064	734	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	48,796	0	0	0	0	467	467
United Arab Emirates	665	0	0	0	0	0	0
Venezuela	38,180	945	996	1,411	0	348	348
Non OPEC	150,433	47	3,775	20,883	0	17,142	17,142
Argentina	617	0	0	450	0	0	0
Aruba	0	0	0	3,767	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	117	117
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	1,440	0	0	0
Brazil	4,712	0	34	0	0	112	112
Brunei	379	0	0	0	0	0	0
Cameroon	1,436	0	0	309	0	0	0
Canada	56,464	47	2,378	31	0	3,234	3,234
Chad	955	0	0	0	0	0	0
China	551	0	0	0	0	0	0
Colombia	3,229	0	0	0	0	0	0
Congo (Brazzaville)	3,047	0	0	0	0	0	0
Denmark	0	0	0	192	0	0	0
Ecuador	6,235	0	0	451	0	0	0
Egypt	0	0	0	0	0	297	297
Equatorial Guinea	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	102	102
France	0	0	18	161	0	1,680	1,680
Gabon	2,884	0	0	0	0	319	319
Germany	0	0	0	758	0	750	750
Guatemala	510	0	0	0	0	0	0
India	0	0	0	542	0	206	206
Italy	0	0	0	228	0	417	417
Korea, South	0	0	0	0	0	1,011	1,011
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	231	231
Malaysia	0	0	0	414	0	27	27
Mexico	45,292	0	360	1,020	0	0	0
Netherlands	0	0	155	2,154	0	249	249
Netherlands Antilles	0	0	0	0	0	121	121
Norway	4,055	0	790	1,000	0	644	644
Oman	1,548	0	0	0	0	0	0
Portugal	0	0	0	0	0	465	465
Russia	7,207	0	0	4,435	0	707	707
Spain	0	0	40	0	0	417	417
Sweden	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	1,473	0	0	519	0	99	99
United Kingdom	5,101	0	0	620	0	3,098	3,098
Vietnam	1,102	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	805	0	1,934	1,934
Yemen	400	0	0	0	0	0	0
Other	3,236	0	0	1,587	0	905	905
Total	319,040	992	7,326	25,130	0	17,983	17,983
Persian Gulf^b	65,074	0	0	0	0	467	467

See footnotes at end of table.

Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, May 2007 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	120	3,775	3,895	0	0	0	0	0	645	165	810
Algeria	0	256	256	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	50	50	0	0	0	0	0	0	0	0
Nigeria	0	764	764	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	12	308	320	0	0	0	0	0	326	0	326
United Arab Emirates	0	129	129	0	0	0	0	0	0	0	0
Venezuela	108	2,268	2,376	0	0	0	0	0	319	165	484
Non OPEC	10,051	13,921	23,972	659	0	0	5,836	239	1,059	479	7,613
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	440	715	1,155	0	0	0	0	0	0	0	0
Brazil	0	71	71	261	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	4,202	1,014	5,216	1	0	0	3,524	178	115	479	4,296
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	241	241	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	232	232	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	516	516	0	0	0	0	0	278	0	278
Finland	423	1,044	1,467	0	0	0	0	0	0	0	0
France	119	825	944	0	0	0	0	0	0	0	0
Gabon	260	0	260	0	0	0	0	0	0	0	0
Germany	0	95	95	0	0	0	162	0	0	0	162
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	807	807	0	0	0	0	0	0	0	0
Korea, South	0	68	68	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	107	107	0	0	0	0	0	95	0	95
Mexico	0	237	237	0	0	0	0	0	0	0	0
Netherlands	135	1,828	1,963	0	0	0	0	0	0	0	0
Netherlands Antilles	0	227	227	0	0	0	0	0	0	0	0
Norway	0	93	93	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	266	0	266	0	0	0	0	0	0	0	0
Russia	152	1,760	1,912	0	0	0	0	0	0	0	0
Spain	0	1,769	1,769	0	0	0	0	61	0	0	61
Sweden	0	250	250	0	0	0	292	0	0	0	292
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	93	93	95	0	0	0	0	0	0	0
United Kingdom	2,069	933	3,002	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	1,782	0	1,782	0	0	0	1,288	0	358	0	1,646
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	203	996	1,199	302	0	0	570	0	213	0	783
Total	10,171	17,696	27,867	659	0	0	5,836	239	1,704	644	8,423
Persian Gulf^b	12	437	449	0	0	0	0	0	326	0	326

See footnotes at end of table.

Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, May 2007 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	1,438	111	226	376	377	979
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	376	0	376
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	111	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	1,438	0	226	0	377	603
Non OPEC	12	6	0	5,585	482	1,565	1,927	6,698	10,190
Argentina	0	0	0	0	0	0	29	0	29
Aruba	0	0	0	50	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	22	38	655	328	0	983
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	12	6	0	494	234	552	824	1,243	2,619
Chad	0	0	0	0	0	0	2	0	2
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	100	449	549
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	3,453	21	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	98	0	0	98
Mexico	0	0	0	11	0	0	0	1,329	1,329
Netherlands	0	0	0	0	45	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	311	311
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	454	747	1,201
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	119	119
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	961	961
United Kingdom	0	0	0	0	0	0	0	212	212
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,381	144	0	190	729	919
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	174	0	260	0	598	858
Total	12	6	0	7,023	593	1,791	2,303	7,075	11,169
Persian Gulf^b	0	0	0	0	111	0	0	0	0

See footnotes at end of table.

Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, May 2007 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	0	5,846	0	169	349	0	0	23,181	191,788	5,439	748	6,187
Algeria	0	4,497	0	0	0	0	0	7,671	23,062	496	247	744
Angola	0	0	0	0	0	0	0	376	21,443	680	12	692
Indonesia	0	716	0	0	0	0	0	987	1,518	17	32	49
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	10,585	341	0	341
Kuwait	0	0	0	169	0	0	0	169	5,197	162	5	168
Libya	0	633	0	0	0	0	0	1,113	2,142	33	36	69
Nigeria	0	0	0	0	0	0	0	2,562	29,897	882	83	964
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	1,224	50,020	1,574	39	1,614
United Arab Emirates	0	0	0	0	0	0	0	129	794	21	4	26
Venezuela	0	0	0	0	349	0	0	8,950	47,130	1,232	289	1,520
Non OPEC	2,933	1,032	48	1,154	507	624	21	96,863	247,296	4,853	3,125	7,977
Argentina	0	23	0	112	0	1	0	615	1,232	20	20	40
Aruba	225	0	0	243	0	0	0	4,285	4,285	0	138	138
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	117	117	0	4	4
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	2	0	0	0	0	0	0	2,597	2,597	0	84	84
Brazil	30	0	1	0	0	0	0	1,567	6,279	152	51	203
Brunei	0	0	0	0	0	0	0	0	379	12	0	12
Cameroon	0	0	0	0	0	0	0	309	1,745	46	10	56
Canada	265	78	4	256	507	123	21	19,847	76,311	1,821	640	2,462
Chad	0	0	0	0	0	0	0	2	957	31	0	31
China	0	0	0	234	0	0	0	475	1,026	18	15	33
Colombia	0	0	0	0	0	0	0	549	3,778	104	18	122
Congo (Brazzaville)	0	0	0	0	0	0	0	0	3,047	98	0	98
Denmark	0	0	0	0	0	0	0	192	192	0	6	6
Ecuador	0	0	0	0	0	0	0	451	6,686	201	15	216
Egypt	0	0	0	0	0	0	0	529	529	0	17	17
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	794	794	0	26	26
Finland	0	0	0	0	0	0	0	1,569	1,569	0	51	51
France	16	245	16	0	0	3	0	3,083	3,083	0	99	99
Gabon	0	0	0	0	0	0	0	579	3,463	93	19	112
Germany	26	0	1	6	0	1	0	1,799	1,799	0	58	58
Guatemala	0	0	0	0	0	0	0	0	510	16	0	16
India	0	0	0	0	0	0	0	748	748	0	24	24
Italy	55	0	0	0	0	1	0	1,508	1,508	0	49	49
Korea, South	0	0	0	0	0	469	0	5,022	5,022	0	162	162
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	231	231	0	7	7
Malaysia	0	0	8	0	0	0	0	749	749	0	24	24
Mexico	1,869	0	0	0	0	0	0	4,826	50,118	1,461	156	1,617
Netherlands	38	0	0	0	0	0	0	4,604	4,604	0	149	149
Netherlands Antilles	0	0	0	0	0	19	0	678	678	0	22	22
Norway	0	686	0	0	0	0	0	3,213	7,268	131	104	234
Oman	0	0	0	0	0	0	0	0	1,548	50	0	50
Portugal	0	0	0	0	0	0	0	731	731	0	24	24
Russia	0	0	0	0	0	0	0	8,255	15,462	232	266	499
Spain	0	0	0	0	0	0	0	2,287	2,287	0	74	74
Sweden	0	0	0	0	0	0	0	661	661	0	21	21
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	1,767	3,240	48	57	105
United Kingdom	67	0	0	0	0	0	0	6,999	12,100	165	226	390
Vietnam	0	0	0	0	0	0	0	0	1,102	36	0	36
Virgin Islands, U.S.	0	0	0	295	0	0	0	8,906	8,906	0	287	287
Yemen	0	0	0	0	0	0	0	0	400	13	0	13
Other	340	0	18	8	0	7	0	6,319	9,555	104	204	308
Total	2,933	6,878	48	1,323	856	624	21	120,044	439,084	10,292	3,872	14,164
Persian Gulf^b	0	0	0	169	0	0	0	1,522	66,596	2,099	49	2,148

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,
January-May 2007**
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	807,776	3,390	11,975	27,338	0	1,034	1,034
Algeria	74,815	0	6,596	9,790	0	0	0
Angola	87,799	0	291	751	0	0	0
Indonesia	2,993	0	245	832	0	66	66
Iran	0	0	0	0	0	0	0
Iraq	69,195	0	0	0	0	0	0
Kuwait	27,516	0	0	0	0	0	0
Libya	7,690	0	277	3,226	0	0	0
Nigeria	158,061	0	1,713	2,987	0	0	0
Qatar	0	0	0	491	0	0	0
Saudi Arabia	211,727	0	0	0	0	618	618
United Arab Emirates	1,363	0	0	128	0	2	2
Venezuela	166,617	3,390	2,853	9,133	0	348	348
Non OPEC	706,827	860	24,156	89,712	0	64,528	64,528
Argentina	4,459	0	182	757	0	562	562
Aruba	0	0	0	15,911	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	117	117
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	11	6,945	0	540	540
Brazil	25,646	0	34	754	0	383	383
Brunei	2,070	0	0	0	0	0	0
Cameroon	2,391	0	0	611	0	0	0
Canada	277,947	169	19,486	776	0	5,507	5,507
Chad	10,016	0	0	0	0	0	0
China	1,525	0	0	0	0	0	0
Colombia	15,234	0	0	0	0	0	0
Congo (Brazzaville)	12,459	0	94	0	0	0	0
Denmark	0	0	0	342	0	240	240
Ecuador	30,224	0	0	451	0	0	0
Egypt	0	0	0	0	0	465	465
Equatorial Guinea	7,905	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	1,831	1,831
France	0	0	69	718	0	6,666	6,666
Gabon	10,102	0	0	0	0	319	319
Germany	0	0	0	6,796	0	3,434	3,434
Guatemala	1,835	0	0	0	0	0	0
India	0	0	0	1,206	0	206	206
Italy	0	0	31	228	0	2,729	2,729
Korea, South	0	0	0	0	0	2,348	2,348
Latvia	0	0	0	284	0	0	0
Lithuania	0	0	0	957	0	553	553
Malaysia	331	0	0	1,137	0	31	31
Mexico	221,844	0	424	5,441	0	0	0
Netherlands	0	0	242	5,035	0	1,194	1,194
Netherlands Antilles	0	0	0	395	0	135	135
Norway	11,426	0	2,457	4,871	0	4,049	4,049
Oman	2,305	0	0	0	0	0	0
Portugal	0	0	0	0	0	712	712
Russia	23,597	0	0	20,380	0	3,202	3,202
Spain	0	0	40	0	0	1,267	1,267
Sweden	0	0	407	249	0	1,064	1,064
Syria	627	0	0	386	0	0	0
Trinidad and Tobago	7,764	691	0	1,772	0	138	138
United Kingdom	16,786	0	658	1,684	0	14,662	14,662
Vietnam	4,714	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	5,453	0	9,961	9,961
Yemen	3,185	0	0	0	0	0	0
Other	12,435	0	21	6,173	0	2,213	2,213
Total	1,514,603	4,250	36,131	117,050	0	65,562	65,562
Persian Gulf^b	309,801	0	0	619	0	620	620

See footnotes at end of table.

Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2007 (Continued)

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	415	11,683	12,098	0	0	0	255	0	1,114	2,283	3,652
Algeria	0	256	256	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	295	295	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	508	508	0	0	0	0	0	0	0	0
Nigeria	0	1,798	1,798	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	12	1,724	1,736	0	0	0	0	0	326	0	326
United Arab Emirates	0	270	270	0	0	0	0	0	0	0	0
Venezuela	403	6,832	7,235	0	0	0	255	0	788	2,283	3,326
Non OPEC	39,673	59,456	99,129	4,277	0	0	28,485	2,251	12,501	2,620	45,857
Argentina	719	1,290	2,009	0	0	0	0	0	113	0	113
Aruba	0	295	295	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	5	0	0	0	5
Belgium	440	1,984	2,424	0	0	0	0	0	162	0	162
Brazil	0	198	198	1,830	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	19,722	2,824	22,546	49	0	0	15,614	1,233	1,190	2,312	20,349
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	735	735	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	100	0	0	0	0	0	0	0
Egypt	0	710	710	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	3,601	3,601	0	0	0	0	122	278	0	400
Finland	923	2,822	3,745	0	0	0	0	0	0	0	0
France	753	4,125	4,878	0	0	0	0	0	103	0	103
Gabon	260	24	284	0	0	0	0	0	0	0	0
Germany	0	349	349	0	0	0	162	0	0	0	162
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	2,360	2,360	0	0	0	0	0	0	0	0
Korea, South	0	318	318	0	0	0	2,108	191	15	0	2,314
Latvia	0	428	428	0	0	0	0	0	0	271	271
Lithuania	328	0	328	0	0	0	0	0	0	0	0
Malaysia	0	208	208	0	0	0	67	0	95	0	162
Mexico	0	965	965	0	0	0	200	262	0	0	462
Netherlands	847	9,051	9,898	0	0	0	154	0	0	0	154
Netherlands Antilles	0	503	503	0	0	0	0	0	0	0	0
Norway	0	1,397	1,397	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	845	1,234	2,079	0	0	0	0	0	0	0	0
Russia	152	5,104	5,256	0	0	0	154	0	2,351	37	2,542
Spain	30	5,665	5,695	0	0	0	122	61	0	0	183
Sweden	0	1,499	1,499	4	0	0	292	232	0	0	524
Syria	0	0	0	0	0	0	0	0	389	0	389
Trinidad and Tobago	170	1,388	1,558	364	0	0	258	0	0	0	258
United Kingdom	3,902	5,676	9,578	0	0	0	0	0	103	0	103
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	10,068	363	10,431	0	0	0	6,994	0	6,494	0	13,488
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	514	4,340	4,854	1,930	0	0	2,355	150	1,208	0	3,713
Total	40,088	71,139	111,227	4,277	0	0	28,740	2,251	13,615	4,903	49,509
Persian Gulf^b	12	1,994	2,006	0	0	0	5	0	326	0	331

See footnotes at end of table.

Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2007 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	7,292	459	1,970	1,677	2,286	5,933
Algeria	0	0	0	25	26	0	0	0	0
Angola	0	0	0	0	0	0	1,129	0	1,129
Indonesia	0	0	0	0	0	286	5	0	291
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	879	0	0	0	0	0
Libya	0	0	0	0	0	608	0	0	608
Nigeria	0	0	0	0	0	375	368	0	743
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	624	418	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	100	100
Venezuela	0	0	0	5,764	15	701	175	2,186	3,062
Non OPEC	541	64	0	28,705	2,239	6,797	11,647	34,888	53,332
Argentina	0	0	0	0	0	477	1,733	201	2,411
Aruba	0	0	0	612	0	0	0	331	331
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	441	71	0	512
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	1	0	0	0	0
Brazil	0	0	0	47	158	901	2,728	0	3,629
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	378	64	0	2,978	972	555	2,667	6,332	9,554
Chad	0	0	0	0	0	0	127	0	127
China	0	0	0	209	0	0	0	0	0
Colombia	0	0	0	222	0	32	108	1,613	1,753
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	468	0	468
Ecuador	0	0	0	0	0	0	0	209	209
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	329	110	14	453
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	24	0	172	0	172
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	1,098	0	0	871	0	871
Italy	0	0	0	0	16	0	0	800	800
Korea, South	163	0	0	14,297	444	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	109	0	0	109
Mexico	0	0	0	482	0	670	0	5,595	6,265
Netherlands	0	0	0	0	147	0	0	238	238
Netherlands Antilles	0	0	0	0	0	0	0	1,066	1,066
Norway	0	0	0	25	0	0	231	0	231
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	30	663	878	5,875	7,416
Spain	0	0	0	0	0	65	0	1,323	1,388
Sweden	0	0	0	0	0	380	0	384	764
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	98	0	641	342	3,522	4,505
United Kingdom	0	0	0	0	94	826	0	1,568	2,394
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	7,186	218	0	348	2,393	2,741
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	1,451	135	708	793	3,424	4,925
Total	541	64	0	35,997	2,698	8,767	13,324	37,174	59,265
Persian Gulf^b	0	0	0	1,503	418	0	0	100	100

See footnotes at end of table.

Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2007 (Continued)

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	1,224	19,498	0	396	2,647	0	0	96,936	904,712	5,350	642	5,991
Algeria	0	17,716	0	0	0	0	0	34,409	109,224	495	228	723
Angola	0	0	0	0	0	0	0	2,171	89,970	581	14	596
Indonesia	0	716	0	0	0	0	0	2,445	5,438	20	16	36
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	69,195	458	0	458
Kuwait	0	0	0	351	0	0	0	1,230	28,746	182	8	190
Libya	407	1,066	0	0	0	0	0	6,092	13,782	51	40	91
Nigeria	817	0	0	0	0	0	0	8,058	166,119	1,047	53	1,100
Qatar	0	0	0	0	0	0	0	491	491	0	3	3
Saudi Arabia	0	0	0	0	0	0	0	3,722	215,449	1,402	25	1,427
United Arab Emirates	0	0	0	0	0	0	0	500	1,863	9	3	12
Venezuela	0	0	0	45	2,647	0	0	37,818	204,435	1,103	250	1,354
Non OPEC	11,661	2,624	346	4,600	2,707	2,263	43	438,163	1,144,990	4,681	2,902	7,583
Argentina	387	66	0	452	0	31	0	6,970	11,429	30	46	76
Aruba	796	0	0	1,363	0	0	0	19,308	19,308	0	128	128
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	629	629	0	4	4
Bahrain	0	0	0	0	0	0	0	5	5	0	0	0
Belgium	18	0	0	0	0	7	0	10,108	10,108	0	67	67
Brazil	76	0	4	136	0	0	0	7,264	32,910	170	48	218
Brunei	0	0	0	0	0	0	0	0	2,070	14	0	14
Cameroon	45	0	0	0	0	0	0	656	3,047	16	4	20
Canada	2,009	323	29	525	2,707	673	43	89,330	367,277	1,841	592	2,432
Chad	0	0	0	0	0	0	0	127	10,143	66	1	67
China	0	0	111	462	0	1	0	1,518	3,043	10	10	20
Colombia	0	0	0	0	0	0	0	1,975	17,209	101	13	114
Congo (Brazzaville)	0	0	0	0	0	0	0	94	12,553	83	1	83
Denmark	0	0	0	0	0	0	0	1,050	1,050	0	7	7
Ecuador	0	0	0	0	0	0	0	760	30,984	200	5	205
Egypt	0	0	0	0	0	0	0	1,175	1,175	0	8	8
Equatorial Guinea	0	0	0	0	0	0	0	0	7,905	52	0	52
Estonia	0	0	0	0	0	0	0	4,001	4,001	0	26	26
Finland	0	0	0	0	0	0	0	5,576	5,576	0	37	37
France	16	326	34	0	0	25	0	13,288	13,288	0	88	88
Gabon	0	0	0	0	0	0	0	603	10,705	67	4	71
Germany	121	0	3	6	0	25	0	11,092	11,092	0	73	73
Guatemala	0	0	0	0	0	0	0	0	1,835	12	0	12
India	0	0	0	0	0	0	0	3,381	3,381	0	22	22
Italy	100	0	8	0	0	53	0	6,325	6,325	0	42	42
Korea, South	142	0	0	0	0	1,332	0	21,358	21,358	0	141	141
Latvia	0	0	0	0	0	0	0	983	983	0	7	7
Lithuania	0	0	0	0	0	0	0	1,838	1,838	0	12	12
Malaysia	0	0	71	0	0	0	0	1,718	2,049	2	11	14
Mexico	6,375	0	0	0	0	0	0	20,414	242,258	1,469	135	1,604
Netherlands	135	0	1	0	0	0	0	17,044	17,044	0	113	113
Netherlands Antilles	0	0	0	0	0	83	0	2,182	2,182	0	14	14
Norway	0	686	0	74	0	0	0	13,790	25,216	76	91	167
Oman	0	0	0	0	0	0	0	0	2,305	15	0	15
Portugal	0	0	0	0	0	0	0	2,791	2,791	0	18	18
Russia	200	957	0	0	0	0	0	39,983	63,580	156	265	421
Spain	44	0	0	0	0	0	0	8,617	8,617	0	57	57
Sweden	0	0	0	0	0	0	0	4,596	4,596	0	30	30
Syria	0	0	0	0	0	0	0	775	1,402	4	5	9
Trinidad and Tobago	50	0	0	0	0	0	0	9,434	17,198	51	62	114
United Kingdom	295	0	4	0	0	2	0	29,474	46,260	111	195	306
Vietnam	0	0	0	0	0	0	0	0	4,714	31	0	31
Virgin Islands, U.S.	150	0	0	1,574	0	0	0	51,278	51,278	0	340	340
Yemen	0	0	0	0	0	0	0	0	3,185	21	0	21
Other	702	266	81	8	0	31	0	26,653	39,088	82	177	259
Total	12,885	22,122	346	4,996	5,354	2,263	43	535,099	2,049,702	10,030	3,544	13,574
Persian Gulf^b	0	0	0	351	0	0	0	5,948	315,749	2,052	39	2,091

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, May 2007
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	25,959	0	1,076	1,607	0	391	391
Algeria	2,572	0	831	1,289	0	0	0
Angola	3,171	0	0	0	0	0	0
Indonesia	0	0	245	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	380	0	0	0	0	0	0
Nigeria	8,824	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	5,786	0	0	0	0	151	151
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	5,226	0	0	318	0	240	240
Non OPEC	22,391	0	951	3,398	0	13,280	13,280
Argentina	0	0	0	0	0	0	0
Aruba	0	0	0	200	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	117	117
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	1,436	0	0	309	0	0	0
Canada	8,906	0	653	0	0	2,675	2,675
Chad	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0
Congo (Brazzaville)	2,571	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	297	297
Equatorial Guinea	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	102	102
France	0	0	0	0	0	1,680	1,680
Gabon	2,884	0	0	0	0	0	0
Germany	0	0	0	0	0	242	242
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	417	417
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	231	231
Malaysia	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0
Netherlands	0	0	0	245	0	117	117
Netherlands Antilles	0	0	0	0	0	0	0
Norway	2,800	0	258	324	0	644	644
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	465	465
Russia	738	0	0	1,896	0	707	707
Spain	0	0	40	0	0	364	364
Sweden	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
United Kingdom	1,001	0	0	0	0	2,614	2,614
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	424	0	1,934	1,934
Yemen	0	0	0	0	0	0	0
Other	2,055	0	0	0	0	674	674
Total	48,350	0	2,027	5,005	0	13,671	13,671
Persian Gulf^b	5,786	0	0	0	0	151	151

See footnotes at end of table.

Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, May 2007 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	12	2,544	2,556	0	0	0	0	0	319	165	484
Algeria	0	256	256	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	50	50	0	0	0	0	0	0	0	0
Nigeria	0	764	764	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	12	0	12	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	1,474	1,474	0	0	0	0	0	319	165	484
Non OPEC	9,423	8,266	17,689	417	0	0	4,492	46	1,033	461	6,032
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	440	476	916	0	0	0	0	0	0	0	0
Brazil	0	56	56	211	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	4,165	545	4,710	0	0	0	2,750	46	89	461	3,346
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	232	232	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	516	516	0	0	0	0	0	278	0	278
Finland	423	1,044	1,467	0	0	0	0	0	0	0	0
France	119	318	437	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	162	0	0	0	162
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	485	485	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	95	0	95
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	135	1,332	1,467	0	0	0	0	0	0	0	0
Netherlands Antilles	0	43	43	0	0	0	0	0	0	0	0
Norway	0	30	30	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	266	0	266	0	0	0	0	0	0	0	0
Russia	152	1,231	1,383	0	0	0	0	0	0	0	0
Spain	0	530	530	0	0	0	0	0	0	0	0
Sweden	0	250	250	0	0	0	292	0	0	0	292
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	95	0	0	0	0	0	0	0
United Kingdom	1,868	797	2,665	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	1,782	0	1,782	0	0	0	1,288	0	358	0	1,646
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	73	381	454	111	0	0	0	0	213	0	213
Total	9,435	10,810	20,245	417	0	0	4,492	46	1,352	626	6,516
Persian Gulf^b	12	0	12	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, May 2007 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	1,438	0	226	0	377	603
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	1,438	0	226	0	377	603
Non OPEC	10	2	0	1,911	89	1,467	1,268	4,354	7,089
Argentina	0	0	0	0	0	0	29	0	29
Aruba	0	0	0	50	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	655	328	0	983
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	10	2	0	480	89	552	606	1,053	2,211
Chad	0	0	0	0	0	0	2	0	2
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	100	449	549
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	268	268
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	311	311
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	13	0	13
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	961	961
United Kingdom	0	0	0	0	0	0	0	212	212
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,381	0	0	190	729	919
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	260	0	371	631
Total	10	2	0	3,349	89	1,693	1,268	4,731	7,692
Persian Gulf^b	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, May 2007 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	0	0	0	0	349	0	0	8,504	34,463	837	274	1,112
Algeria	0	0	0	0	0	0	0	2,376	4,948	83	77	160
Angola	0	0	0	0	0	0	0	0	3,171	102	0	102
Indonesia	0	0	0	0	0	0	0	245	245	0	8	8
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	50	430	12	2	14
Nigeria	0	0	0	0	0	0	0	764	9,588	285	25	309
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	163	5,949	187	5	192
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	349	0	0	4,906	10,132	169	158	327
Non OPEC	159	9	24	538	390	42	1	52,031	74,422	722	1,678	2,401
Argentina	0	0	0	0	0	0	0	29	29	0	1	1
Aruba	0	0	0	243	0	0	0	493	493	0	16	16
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	117	117	0	4	4
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	916	916	0	30	30
Brazil	0	0	1	0	0	0	0	1,251	1,251	0	40	40
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	309	1,745	46	10	56
Canada	104	9	4	0	390	40	1	14,724	23,630	287	475	762
Chad	0	0	0	0	0	0	0	2	2	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	549	549	0	18	18
Congo (Brazzaville)	0	0	0	0	0	0	0	0	2,571	83	0	83
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	529	529	0	17	17
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	794	794	0	26	26
Finland	0	0	0	0	0	0	0	1,569	1,569	0	51	51
France	0	0	0	0	0	1	0	2,118	2,118	0	68	68
Gabon	0	0	0	0	0	0	0	0	2,884	93	0	93
Germany	0	0	1	0	0	1	0	406	406	0	13	13
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0	0
Italy	55	0	0	0	0	0	0	957	957	0	31	31
Korea, South	0	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	231	231	0	7	7
Malaysia	0	0	1	0	0	0	0	96	96	0	3	3
Mexico	0	0	0	0	0	0	0	268	268	0	9	9
Netherlands	0	0	0	0	0	0	0	1,829	1,829	0	59	59
Netherlands Antilles	0	0	0	0	0	0	0	354	354	0	11	11
Norway	0	0	0	0	0	0	0	1,256	4,056	90	41	131
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	731	731	0	24	24
Russia	0	0	0	0	0	0	0	3,999	4,737	24	129	153
Spain	0	0	0	0	0	0	0	934	934	0	30	30
Sweden	0	0	0	0	0	0	0	542	542	0	17	17
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	1,056	1,056	0	34	34
United Kingdom	0	0	0	0	0	0	0	5,491	6,492	32	177	209
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	295	0	0	0	8,381	8,381	0	270	270
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	17	0	0	0	0	2,100	4,155	66	68	134
Total	159	9	24	538	739	42	1	60,535	108,885	1,560	1,953	3,512
Persian Gulf^b	0	0	0	0	0	0	0	163	5,949	187	5	192

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, May 2007
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	11,635	0	0	0	0	0	0
Algeria	2,061	0	0	0	0	0	0
Angola	958	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	950	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	2,496	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	5,170	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0
Non OPEC	33,425	47	1,620	31	0	198	198
Argentina	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0
Brazil	525	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	32,900	47	1,620	31	0	198	198
Chad	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0
Total	45,060	47	1,620	31	0	198	198
Persian Gulf^b	6,120	0	0	0	0	0	0

See footnotes at end of table.

Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, May 2007 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	1	45	46	1	0	0	101	55	0	18	174
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	1	45	46	1	0	0	101	55	0	18	174
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0
Total	1	45	46	1	0	0	101	55	0	18	174
Persian Gulf^b	0	0	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, May 2007 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	0	4	0	1	46	0	180	75	255
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	4	0	1	46	0	180	75	255
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	0	4	0	1	46	0	180	75	255
Persian Gulf^b	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, May 2007 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	0	0	0	0	0	0	0	0	11,635	375	0	375
Algeria	0	0	0	0	0	0	0	0	2,061	66	0	66
Angola	0	0	0	0	0	0	0	0	958	31	0	31
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	950	31	0	31
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	2,496	81	0	81
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	5,170	167	0	167
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	116	49	0	17	44	83	20	2,752	36,177	1,078	89	1,167
Argentina	0	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	525	17	0	17
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	116	49	0	17	44	83	20	2,752	35,652	1,061	89	1,150
Chad	0	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0	0
Total	116	49	0	17	44	83	20	2,752	47,812	1,454	89	1,542
Persian Gulf^b	0	0	0	0	0	0	0	0	6,120	197	0	197

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, May 2007
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	107,198	945	2,475	2,257	0	108	108
Algeria	10,758	0	415	0	0	0	0
Angola	9,560	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	6,218	0	0	0	0	0	0
Kuwait	4,078	0	0	0	0	0	0
Libya	649	0	0	430	0	0	0
Nigeria	16,015	0	1,064	734	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	27,355	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	32,565	945	996	1,093	0	108	108
Non OPEC	68,971	0	1,099	14,894	0	1,557	1,557
Argentina	0	0	0	450	0	0	0
Aruba	0	0	0	3,367	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	1,440	0	0	0
Brazil	1,830	0	34	0	0	112	112
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	3,641	0	0	0	0	0	0
Chad	955	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	1,552	0	0	0	0	0	0
Congo (Brazzaville)	476	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	2,126	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	18	161	0	0	0
Gabon	0	0	0	0	0	319	319
Germany	0	0	0	758	0	508	508
Guatemala	510	0	0	0	0	0	0
India	0	0	0	542	0	0	0
Italy	0	0	0	228	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	120	0	0	0
Mexico	44,450	0	360	1,020	0	0	0
Netherlands	0	0	155	1,909	0	132	132
Netherlands Antilles	0	0	0	0	0	121	121
Norway	1,255	0	532	676	0	0	0
Oman	1,048	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	5,082	0	0	2,320	0	0	0
Spain	0	0	0	0	0	50	50
Sweden	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	1,473	0	0	319	0	99	99
United Kingdom	4,100	0	0	620	0	216	216
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0
Other	473	0	0	964	0	0	0
Total	176,169	945	3,574	17,151	0	1,665	1,665
Persian Gulf^b	37,651	0	0	0	0	0	0

See footnotes at end of table.

Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, May 2007 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	108	794	902	0	0	0	0	0	326	0	326
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	326	0	326
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	108	794	902	0	0	0	0	0	0	0	0
Non OPEC	260	3,963	4,223	106	0	0	389	61	0	0	450
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	239	239	0	0	0	0	0	0	0	0
Brazil	0	15	15	50	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	62	62	0	0	0	389	0	0	0	389
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	507	507	0	0	0	0	0	0	0	0
Gabon	260	0	260	0	0	0	0	0	0	0	0
Germany	0	95	95	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	274	274	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	237	237	0	0	0	0	0	0	0	0
Netherlands	0	496	496	0	0	0	0	0	0	0	0
Netherlands Antilles	0	184	184	0	0	0	0	0	0	0	0
Norway	0	63	63	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	464	464	0	0	0	0	0	0	0	0
Spain	0	1,228	1,228	0	0	0	0	61	0	0	61
Sweden	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	93	93	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	6	6	56	0	0	0	0	0	0	0
Total	368	4,757	5,125	106	0	0	389	61	326	0	776
Persian Gulf^b	0	0	0	0	0	0	0	0	326	0	326

See footnotes at end of table.

Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, May 2007 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	0	111	0	376	0	376
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	376	0	376
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	111	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	0	11	318	0	441	1,927	2,368
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	38	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	70	0	0	0	0
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	21	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	11	0	0	0	1,061	1,061
Netherlands	0	0	0	0	45	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	441	747	1,188
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	119	119
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	144	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	0	0	0	11	429	0	817	1,927	2,744
Persian Gulf^b	0	0	0	0	111	0	0	0	0

See footnotes at end of table.

Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, May 2007 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	0	5,846	0	169	0	0	0	13,515	120,713	3,458	436	3,894
Algeria	0	4,497	0	0	0	0	0	4,912	15,670	347	158	505
Angola	0	0	0	0	0	0	0	376	9,936	308	12	321
Indonesia	0	716	0	0	0	0	0	716	716	0	23	23
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	6,218	201	0	201
Kuwait	0	0	0	169	0	0	0	169	4,247	132	5	137
Libya	0	633	0	0	0	0	0	1,063	1,712	21	34	55
Nigeria	0	0	0	0	0	0	0	1,798	17,813	517	58	575
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	437	27,792	882	14	897
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	4,044	36,609	1,050	130	1,181
Non OPEC	2,658	957	24	560	0	453	0	29,693	98,664	2,225	958	3,183
Argentina	0	23	0	112	0	1	0	586	586	0	19	19
Aruba	225	0	0	0	0	0	0	3,592	3,592	0	116	116
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	2	0	0	0	0	0	0	1,681	1,681	0	54	54
Brazil	30	0	0	0	0	0	0	294	2,124	59	9	69
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	45	3	0	200	0	0	0	769	4,410	117	25	142
Chad	0	0	0	0	0	0	0	0	955	31	0	31
China	0	0	0	234	0	0	0	234	234	0	8	8
Colombia	0	0	0	0	0	0	0	0	1,552	50	0	50
Congo (Brazzaville)	0	0	0	0	0	0	0	0	476	15	0	15
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	2,126	69	0	69
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	16	245	16	0	0	2	0	965	965	0	31	31
Gabon	0	0	0	0	0	0	0	579	579	0	19	19
Germany	26	0	0	6	0	0	0	1,393	1,393	0	45	45
Guatemala	0	0	0	0	0	0	0	0	510	16	0	16
India	0	0	0	0	0	0	0	542	542	0	17	17
Italy	0	0	0	0	0	1	0	503	503	0	16	16
Korea, South	0	0	0	0	0	423	0	444	444	0	14	14
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	7	0	0	0	0	127	127	0	4	4
Mexico	1,869	0	0	0	0	0	0	4,558	49,008	1,434	147	1,581
Netherlands	38	0	0	0	0	0	0	2,775	2,775	0	90	90
Netherlands Antilles	0	0	0	0	0	19	0	324	324	0	10	10
Norway	0	686	0	0	0	0	0	1,957	3,212	40	63	104
Oman	0	0	0	0	0	0	0	0	1,048	34	0	34
Portugal	0	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	3,972	9,054	164	128	292
Spain	0	0	0	0	0	0	0	1,339	1,339	0	43	43
Sweden	0	0	0	0	0	0	0	119	119	0	4	4
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	511	1,984	48	16	64
United Kingdom	67	0	0	0	0	0	0	903	5,003	132	29	161
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	144	144	0	5	5
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	340	0	1	8	0	7	0	1,382	1,855	15	45	60
Total	2,658	6,803	24	729	0	453	0	43,208	219,377	5,683	1,394	7,077
Persian Gulf^b	0	0	0	169	0	0	0	606	38,257	1,215	20	1,234

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, May 2007
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
PAD District 4							
OPEC	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0
Non OPEC	7,375	0	84	0	0	0	0
Canada	7,375	0	84	0	0	0	0
Other	0	0	0	0	0	0	0
Total	7,375	0	84	0	0	0	0
PAD District 5							
OPEC	23,815	0	0	383	0	342	342
Algeria	0	0	0	383	0	0	0
Angola	7,378	0	0	0	0	0	0
Indonesia	531	0	0	0	0	26	26
Iran	0	0	0	0	0	0	0
Iraq	4,367	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	10,485	0	0	0	0	316	316
United Arab Emirates	665	0	0	0	0	0	0
Venezuela	389	0	0	0	0	0	0
Non OPEC	18,271	0	21	2,560	0	2,107	2,107
Argentina	617	0	0	0	0	0	0
Aruba	0	0	0	200	0	0	0
Australia	0	0	0	0	0	0	0
Brazil	2,357	0	0	0	0	0	0
Brunei	379	0	0	0	0	0	0
Canada	3,642	0	21	0	0	361	361
China	551	0	0	0	0	0	0
Colombia	1,677	0	0	0	0	0	0
Ecuador	4,109	0	0	451	0	0	0
Finland	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Japan	0	0	0	275	0	0	0
Korea, South	0	0	0	0	0	1,011	1,011
Malaysia	0	0	0	294	0	27	27
Mexico	842	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Oman	500	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0
Peru	0	0	0	133	0	0	0
Singapore	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	215	215
United Kingdom	0	0	0	0	0	268	268
Vietnam	1,102	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	381	0	0	0
Other	2,495	0	0	826	0	225	225
Total	42,086	0	21	2,943	0	2,449	2,449
Persian Gulf^b	15,517	0	0	0	0	316	316

See footnotes at end of table.

Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, May 2007 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
PAD District 4											
OPEC	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	0	0	0	0	243	77	26	0	346
Canada	0	0	0	0	0	0	243	77	26	0	346
Other	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	243	77	26	0	346
PAD District 5											
OPEC	0	437	437	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	308	308	0	0	0	0	0	0	0	0
United Arab Emirates	0	129	129	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	367	1,647	2,014	135	0	0	611	0	0	0	611
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Canada	36	362	398	0	0	0	41	0	0	0	41
China	0	241	241	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	431	0	0	0	431
Korea, South	0	68	68	0	0	0	0	0	0	0	0
Malaysia	0	107	107	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	425	425	0	0	0	0	0	0	0	0
United Kingdom	201	136	337	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Other	130	308	438	135	0	0	139	0	0	0	139
Total	367	2,084	2,451	135	0	0	611	0	0	0	611
Persian Gulf^b	0	437	437	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, May 2007 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
PAD District 4									
OPEC	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	0	22	0	0	0	0	0
Canada	0	0	0	0	0	0	0	0	0
Other	0	0	0	22	0	0	0	0	0
Total	0	0	0	22	0	0	0	0	0
PAD District 5									
OPEC	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	2	0	0	3,640	29	98	38	342	478
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Canada	2	0	0	13	29	0	38	115	153
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	3,453	0	0	0	0	0
Malaysia	0	0	0	0	0	98	0	0	98
Mexico	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	227	227
Singapore	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Other	0	0	0	174	0	0	0	0	0
Total	2	0	0	3,640	29	98	38	342	478
Persian Gulf^b	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, May 2007 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
PAD District 4												
OPEC	0	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	0	0	53	0	0	505	7,880	238	16	254
Canada	0	0	0	0	53	0	0	483	7,858	238	16	253
Other	0	0	0	0	0	0	0	22	22	0	1	1
Total	0	0	0	0	53	0	0	505	7,880	238	16	254
PAD District 5												
OPEC	0	0	0	0	0	0	0	1,162	24,977	768	37	806
Algeria	0	0	0	0	0	0	0	383	383	0	12	12
Angola	0	0	0	0	0	0	0	0	7,378	238	0	238
Indonesia	0	0	0	0	0	0	0	26	557	17	1	18
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	4,367	141	0	141
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	624	11,109	338	20	358
United Arab Emirates	0	0	0	0	0	0	0	129	794	21	4	26
Venezuela	0	0	0	0	0	0	0	0	389	13	0	13
Non OPEC	0	17	0	39	20	46	0	11,882	30,153	589	383	973
Argentina	0	0	0	0	0	0	0	0	617	20	0	20
Aruba	0	0	0	0	0	0	0	200	200	0	6	6
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	2,357	76	0	76
Brunei	0	0	0	0	0	0	0	0	379	12	0	12
Canada	0	17	0	39	20	0	0	1,119	4,761	117	36	154
China	0	0	0	0	0	0	0	241	792	18	8	26
Colombia	0	0	0	0	0	0	0	0	1,677	54	0	54
Ecuador	0	0	0	0	0	0	0	451	4,560	133	15	147
Finland	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	844	844	0	27	27
Korea, South	0	0	0	0	0	46	0	4,578	4,578	0	148	148
Malaysia	0	0	0	0	0	0	0	526	526	0	17	17
Mexico	0	0	0	0	0	0	0	0	842	27	0	27
Netherlands	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	500	16	0	16
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	360	360	0	12	12
Singapore	0	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	640	640	0	21	21
United Kingdom	0	0	0	0	0	0	0	605	605	0	20	20
Vietnam	0	0	0	0	0	0	0	0	1,102	36	0	36
Virgin Islands, U.S.	0	0	0	0	0	0	0	381	381	0	12	12
Other	0	0	0	0	0	0	0	1,937	4,432	80	62	143
Total	0	17	0	39	20	46	0	13,044	55,130	1,358	421	1,778
Persian Gulf^b	0	0	0	0	0	0	0	753	16,270	501	24	525

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2007

(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	135,197	0	5,538	7,374	0	535	535
Algeria	14,715	0	4,494	6,362	0	0	0
Angola	19,935	0	291	0	0	0	0
Indonesia	0	0	245	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	1,453	0	0	0	0	0	0
Nigeria	51,481	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	25,956	0	0	0	0	295	295
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	21,657	0	508	1,012	0	240	240
Non OPEC	82,843	0	6,752	21,585	0	53,255	53,255
Argentina	0	0	182	66	0	0	0
Aruba	0	0	0	2,440	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	117	117
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	484	484
Brazil	0	0	0	107	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	2,391	0	0	309	0	0	0
Canada	36,524	0	4,476	227	0	4,604	4,604
Chad	5,154	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0
Congo (Brazzaville)	7,849	0	94	0	0	0	0
Denmark	0	0	0	0	0	240	240
Ecuador	416	0	0	0	0	0	0
Egypt	0	0	0	0	0	465	465
Equatorial Guinea	1,920	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	1,204	1,204
France	0	0	0	0	0	6,387	6,387
Gabon	10,102	0	0	0	0	0	0
Germany	0	0	0	3,747	0	2,556	2,556
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	2,669	2,669
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	287	0	553	553
Malaysia	0	0	0	0	0	0	0
Mexico	1,907	0	0	0	0	0	0
Netherlands	0	0	0	1,691	0	1,060	1,060
Netherlands Antilles	0	0	0	100	0	0	0
Norway	6,590	0	895	2,390	0	4,049	4,049
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	693	693
Russia	738	0	0	6,315	0	3,109	3,109
Spain	0	0	40	0	0	1,214	1,214
Sweden	0	0	407	0	0	934	934
Syria	0	0	0	386	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
United Kingdom	3,842	0	658	229	0	12,077	12,077
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,801	0	9,652	9,652
Yemen	0	0	0	0	0	0	0
Other	5,410	0	0	1,490	0	1,188	1,188
Total	218,040	0	12,290	28,959	0	53,790	53,790
Persian Gulf^b	25,956	0	0	0	0	295	295

See footnotes at end of table.

Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2007 (Continued)

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	307	7,275	7,582	0	0	0	255	0	788	2,283	3,326
Algeria	0	256	256	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	508	508	0	0	0	0	0	0	0	0
Nigeria	0	1,798	1,798	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	12	0	12	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	295	4,713	5,008	0	0	0	255	0	788	2,283	3,326
Non OPEC	37,808	40,995	78,803	3,047	0	0	19,490	755	10,098	2,505	32,848
Argentina	719	1,290	2,009	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	5	0	0	0	5
Belgium	440	1,288	1,728	0	0	0	0	0	0	0	0
Brazil	0	56	56	1,465	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	19,685	545	20,230	14	0	0	11,358	139	1,031	2,234	14,762
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	100	0	0	0	0	0	0	0
Egypt	0	480	480	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	3,601	3,601	0	0	0	0	122	278	0	400
Finland	735	2,625	3,360	0	0	0	0	0	0	0	0
France	753	3,575	4,328	0	0	0	0	0	0	0	0
Gabon	0	24	24	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	162	0	0	0	162
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	2,027	2,027	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	428	428	0	0	0	0	0	0	271	271
Lithuania	328	0	328	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	67	0	95	0	162
Mexico	0	0	0	0	0	0	200	262	0	0	462
Netherlands	766	7,414	8,180	0	0	0	0	0	0	0	0
Netherlands Antilles	0	43	43	0	0	0	0	0	0	0	0
Norway	0	1,334	1,334	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	845	1,015	1,860	0	0	0	0	0	0	0	0
Russia	152	4,082	4,234	0	0	0	154	0	1,987	0	2,141
Spain	30	3,749	3,779	0	0	0	0	0	0	0	0
Sweden	0	1,243	1,243	4	0	0	292	232	0	0	524
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	170	1,095	1,265	350	0	0	258	0	0	0	258
United Kingdom	3,363	3,872	7,235	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	9,749	0	9,749	0	0	0	6,994	0	6,494	0	13,488
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	73	1,209	1,282	1,114	0	0	0	0	213	0	213
Total	38,115	48,270	86,385	3,047	0	0	19,745	755	10,886	4,788	36,174
Persian Gulf^b	12	0	12	0	0	0	5	0	0	0	5

See footnotes at end of table.

Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2007 (Continued)

(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	5,570	0	1,054	373	1,840	3,267
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	80	5	0	85
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	322	0	0	0	0	0
Libya	0	0	0	0	0	608	0	0	608
Nigeria	0	0	0	0	0	0	368	0	368
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	5,248	0	366	0	1,840	2,206
Non OPEC	376	52	0	10,892	411	5,564	7,508	21,541	34,613
Argentina	0	0	0	0	0	477	1,663	201	2,341
Aruba	0	0	0	239	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	441	71	0	512
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	1	0	0	0	0
Brazil	0	0	0	0	0	901	2,728	0	3,629
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	376	52	0	2,895	373	555	1,907	5,537	7,999
Chad	0	0	0	0	0	0	127	0	127
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	32	108	1,613	1,753
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	468	0	468
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	329	0	0	329
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	449	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	11	0	0	11
Mexico	0	0	0	25	0	302	0	268	570
Netherlands	0	0	0	0	7	0	0	235	235
Netherlands Antilles	0	0	0	0	0	0	0	1,066	1,066
Norway	0	0	0	0	0	0	64	0	64
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	30	663	15	2,479	3,157
Spain	0	0	0	0	0	65	0	1,323	1,388
Sweden	0	0	0	0	0	0	0	265	265
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	98	0	320	0	2,881	3,201
United Kingdom	0	0	0	0	0	826	0	1,399	2,225
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	7,186	0	0	348	2,393	2,741
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	642	9	1,881	2,532
Total	376	52	0	16,462	411	6,618	7,881	23,381	37,880
Persian Gulf^b	0	0	0	322	0	0	0	0	0

See footnotes at end of table.

Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2007 (Continued)

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	295	0	0	24	2,404	0	0	35,915	171,112	895	238	1,133
Algeria	0	0	0	0	0	0	0	11,112	25,827	97	74	171
Angola	0	0	0	0	0	0	0	291	20,226	132	2	134
Indonesia	0	0	0	0	0	0	0	330	330	0	2	2
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	322	322	0	2	2
Libya	0	0	0	0	0	0	0	1,116	2,569	10	7	17
Nigeria	295	0	0	0	0	0	0	2,461	53,942	341	16	357
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	307	26,263	172	2	174
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	24	2,404	0	0	19,976	41,633	143	132	276
Non OPEC	339	41	138	2,945	1,836	330	1	248,349	331,192	549	1,645	2,193
Argentina	0	0	0	0	0	0	0	4,598	4,598	0	30	30
Aruba	0	0	0	1,363	0	0	0	4,042	4,042	0	27	27
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	629	629	0	4	4
Bahrain	0	0	0	0	0	0	0	5	5	0	0	0
Belgium	0	0	0	0	0	6	0	2,219	2,219	0	15	15
Brazil	0	0	4	0	0	0	0	5,261	5,261	0	35	35
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	309	2,700	16	2	18
Canada	284	41	20	8	1,836	253	1	58,451	94,975	242	387	629
Chad	0	0	0	0	0	0	0	127	5,281	34	1	35
China	0	0	31	0	0	0	0	31	31	0	0	0
Colombia	0	0	0	0	0	0	0	1,753	1,753	0	12	12
Congo (Brazzaville)	0	0	0	0	0	0	0	94	7,943	52	1	53
Denmark	0	0	0	0	0	0	0	708	708	0	5	5
Ecuador	0	0	0	0	0	0	0	100	516	3	1	3
Egypt	0	0	0	0	0	0	0	945	945	0	6	6
Equatorial Guinea	0	0	0	0	0	0	0	0	1,920	13	0	13
Estonia	0	0	0	0	0	0	0	4,001	4,001	0	26	26
Finland	0	0	0	0	0	0	0	4,564	4,564	0	30	30
France	0	0	15	0	0	12	0	11,071	11,071	0	73	73
Gabon	0	0	0	0	0	0	0	24	10,126	67	0	67
Germany	0	0	3	0	0	3	0	6,471	6,471	0	43	43
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	449	449	0	3	3
Italy	55	0	8	0	0	30	0	4,789	4,789	0	32	32
Korea, South	0	0	0	0	0	23	0	23	23	0	0	0
Latvia	0	0	0	0	0	0	0	699	699	0	5	5
Lithuania	0	0	0	0	0	0	0	1,168	1,168	0	8	8
Malaysia	0	0	4	0	0	0	0	177	177	0	1	1
Mexico	0	0	0	0	0	0	0	1,057	2,964	13	7	20
Netherlands	0	0	1	0	0	0	0	11,174	11,174	0	74	74
Netherlands Antilles	0	0	0	0	0	0	0	1,209	1,209	0	8	8
Norway	0	0	0	0	0	0	0	8,732	15,322	44	58	101
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	2,553	2,553	0	17	17
Russia	0	0	0	0	0	0	0	18,986	19,724	5	126	131
Spain	0	0	0	0	0	0	0	6,421	6,421	0	43	43
Sweden	0	0	0	0	0	0	0	3,462	3,462	0	23	23
Syria	0	0	0	0	0	0	0	386	386	0	3	3
Trinidad and Tobago	0	0	0	0	0	0	0	5,172	5,172	0	34	34
United Kingdom	0	0	0	0	0	2	0	22,426	26,268	25	149	174
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,574	0	0	0	46,191	46,191	0	306	306
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	52	0	0	1	0	7,872	13,282	36	52	88
Total	634	41	138	2,969	4,240	330	1	284,264	502,304	1,444	1,883	3,327
Persian Gulf^b	0	0	0	0	0	0	0	634	26,590	172	4	176

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2007

(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	60,590	0	0	0	0	0	0
Algeria	12,286	0	0	0	0	0	0
Angola	6,624	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	510	0	0	0	0	0	0
Kuwait	3,969	0	0	0	0	0	0
Libya	627	0	0	0	0	0	0
Nigeria	12,032	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	23,967	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	575	0	0	0	0	0	0
Non OPEC	178,387	169	13,094	276	0	339	339
Argentina	0	0	0	0	0	0	0
Aruba	0	0	0	245	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0
Brazil	2,352	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	171,775	169	13,094	31	0	339	339
Chad	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	2,058	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0
Mexico	992	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
United Kingdom	160	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0
Other	1,050	0	0	0	0	0	0
Total	238,977	169	13,094	276	0	339	339
Persian Gulf^b	28,446	0	0	0	0	0	0

See footnotes at end of table.

Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2007 (Continued)

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	1	210	211	20	0	0	358	301	52	77	788
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	1	210	211	20	0	0	358	301	52	77	788
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0
Total	1	210	211	20	0	0	358	301	52	77	788
Persian Gulf^b	0	0	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2007 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	0	11	0	2	186	0	645	297	942
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	11	0	2	186	0	645	297	942
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	0	11	0	2	186	0	645	297	942
Persian Gulf^b	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2007 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	0	0	0	0	0	0	0	0	60,590	401	0	401
Algeria	0	0	0	0	0	0	0	0	12,286	81	0	81
Angola	0	0	0	0	0	0	0	0	6,624	44	0	44
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	510	3	0	3
Kuwait	0	0	0	0	0	0	0	0	3,969	26	0	26
Libya	0	0	0	0	0	0	0	0	627	4	0	4
Nigeria	0	0	0	0	0	0	0	0	12,032	80	0	80
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	23,967	159	0	159
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	575	4	0	4
Non OPEC	434	252	9	168	251	408	42	17,602	195,989	1,181	117	1,298
Argentina	0	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	245	245	0	2	2
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	2,352	16	0	16
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	434	252	9	168	251	401	42	17,350	189,125	1,138	115	1,252
Chad	0	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	2,058	14	0	14
Estonia	0	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	1	0	1	1	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	2	0	2	2	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	992	7	0	7
Netherlands	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	160	1	0	1
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	4	0	4	1,054	7	0	7
Total	434	252	9	168	251	408	42	17,602	256,579	1,583	117	1,699
Persian Gulf^b	0	0	0	0	0	0	0	0	28,446	188	0	188

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2007
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	535,286	3,390	6,392	16,536	0	108	108
Algeria	47,814	0	2,102	0	0	0	0
Angola	47,364	0	0	751	0	0	0
Indonesia	0	0	0	832	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	50,243	0	0	0	0	0	0
Kuwait	23,547	0	0	0	0	0	0
Libya	4,607	0	277	3,226	0	0	0
Nigeria	93,366	0	1,713	2,987	0	0	0
Qatar	0	0	0	491	0	0	0
Saudi Arabia	124,349	0	0	0	0	0	0
United Arab Emirates	0	0	0	128	0	0	0
Venezuela	143,996	3,390	2,300	8,121	0	108	108
Non OPEC	320,509	691	2,394	61,098	0	4,256	4,256
Argentina	1,931	0	0	691	0	562	562
Aruba	0	0	0	11,867	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	11	6,945	0	0	0
Brazil	10,561	0	34	647	0	383	383
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	302	0	0	0
Canada	13,087	0	0	478	0	0	0
Chad	2,880	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	11,097	0	0	0	0	0	0
Congo (Brazzaville)	4,610	0	0	0	0	0	0
Denmark	0	0	0	150	0	0	0
Ecuador	5,801	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	3,927	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	69	718	0	0	0
Gabon	0	0	0	0	0	319	319
Germany	0	0	0	3,049	0	878	878
Guatemala	1,835	0	0	0	0	0	0
India	0	0	0	1,206	0	0	0
Italy	0	0	31	228	0	60	60
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	284	0	0	0
Lithuania	0	0	0	670	0	0	0
Malaysia	0	0	0	289	0	0	0
Mexico	214,576	0	424	5,441	0	0	0
Netherlands	0	0	242	3,344	0	132	132
Netherlands Antilles	0	0	0	295	0	135	135
Norway	4,836	0	1,562	2,481	0	0	0
Oman	1,048	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	20,759	0	0	13,846	0	0	0
Spain	0	0	0	0	0	50	50
Sweden	0	0	0	0	0	0	0
Syria	627	0	0	0	0	0	0
Trinidad and Tobago	7,764	691	0	930	0	138	138
United Kingdom	12,784	0	0	1,455	0	1,365	1,365
Vietnam	341	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	2,985	0	0	0
Yemen	0	0	0	0	0	0	0
Other	2,045	0	21	2,797	0	234	234
Total	855,795	4,081	8,786	77,634	0	4,364	4,364
Persian Gulf^b	198,139	0	0	619	0	0	0

See footnotes at end of table.

Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2007 (Continued)

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	108	2,119	2,227	0	0	0	0	0	326	0	326
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	326	0	326
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	108	2,119	2,227	0	0	0	0	0	0	0	0
Non OPEC	341	7,727	8,068	438	0	0	2,246	61	1,940	0	4,247
Argentina	0	0	0	0	0	0	0	0	113	0	113
Aruba	0	295	295	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	342	342	0	0	0	0	0	162	0	162
Brazil	0	142	142	265	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	62	62	0	0	0	1,970	0	0	0	1,970
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	230	230	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	545	545	0	0	0	0	0	103	0	103
Gabon	260	0	260	0	0	0	0	0	0	0	0
Germany	0	176	176	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	285	285	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	915	915	0	0	0	0	0	0	0	0
Netherlands	81	1,009	1,090	0	0	0	154	0	0	0	154
Netherlands Antilles	0	460	460	0	0	0	0	0	0	0	0
Norway	0	63	63	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	40	40	0	0	0	0	0	0	0	0
Russia	0	743	743	0	0	0	0	0	214	0	214
Spain	0	1,775	1,775	0	0	0	122	61	0	0	183
Sweden	0	1	1	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	389	0	389
Trinidad and Tobago	0	293	293	14	0	0	0	0	0	0	0
United Kingdom	0	49	49	0	0	0	0	0	103	0	103
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	302	302	159	0	0	0	0	856	0	856
Total	449	9,846	10,295	438	0	0	2,246	61	2,266	0	4,573
Persian Gulf^b	0	0	0	0	0	0	0	0	326	0	326

See footnotes at end of table.

Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2007 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	257	459	916	1,304	100	2,320
Algeria	0	0	0	0	26	0	0	0	0
Angola	0	0	0	0	0	0	1,129	0	1,129
Indonesia	0	0	0	0	0	206	0	0	206
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	4	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	375	0	0	375
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	418	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	100	100
Venezuela	0	0	0	253	15	335	175	0	510
Non OPEC	0	0	0	41	1,478	1,069	2,672	7,570	11,311
Argentina	0	0	0	0	0	0	70	0	70
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	158	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	384	0	77	0	77
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	110	14	124
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	24	0	172	0	172
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	871	0	871
Italy	0	0	0	0	16	0	0	800	800
Korea, South	0	0	0	0	444	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	41	0	368	0	2,974	3,342
Netherlands	0	0	0	0	140	0	0	3	3
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	167	0	167
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	863	3,396	4,259
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	380	0	119	499
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	321	342	0	663
United Kingdom	0	0	0	0	94	0	0	169	169
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	218	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	95	95
Total	0	0	0	298	1,937	1,985	3,976	7,670	13,631
Persian Gulf^b	0	0	0	4	418	0	0	100	100

See footnotes at end of table.

Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2007 (Continued)

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	929	19,498	0	372	71	0	0	52,885	588,171	3,545	350	3,895
Algeria	0	17,716	0	0	0	0	0	19,844	67,658	317	131	448
Angola	0	0	0	0	0	0	0	1,880	49,244	314	12	326
Indonesia	0	716	0	0	0	0	0	1,754	1,754	0	12	12
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	50,243	333	0	333
Kuwait	0	0	0	351	0	0	0	355	23,902	156	2	158
Libya	407	1,066	0	0	0	0	0	4,976	9,583	31	33	63
Nigeria	522	0	0	0	0	0	0	5,597	98,963	618	37	655
Qatar	0	0	0	0	0	0	0	491	491	0	3	3
Saudi Arabia	0	0	0	0	0	0	0	744	125,093	824	5	828
United Arab Emirates	0	0	0	0	0	0	0	228	228	0	2	2
Venezuela	0	0	0	21	71	0	0	17,016	161,012	954	113	1,066
Non OPEC	10,746	2,314	127	1,338	0	1,371	0	110,021	430,530	2,123	729	2,851
Argentina	387	66	0	452	0	31	0	2,372	4,303	13	16	28
Aruba	796	0	0	0	0	0	0	12,958	12,958	0	86	86
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	18	0	0	0	0	1	0	7,479	7,479	0	50	50
Brazil	76	0	0	136	0	0	0	1,856	12,417	70	12	82
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	45	0	0	0	0	0	0	347	347	0	2	2
Canada	1,291	13	0	200	0	0	0	4,475	17,562	87	30	116
Chad	0	0	0	0	0	0	0	0	2,880	19	0	19
China	0	0	10	462	0	1	0	473	473	0	3	3
Colombia	0	0	0	0	0	0	0	0	11,097	73	0	73
Congo (Brazzaville)	0	0	0	0	0	0	0	0	4,610	31	0	31
Denmark	0	0	0	0	0	0	0	150	150	0	1	1
Ecuador	0	0	0	0	0	0	0	0	5,801	38	0	38
Egypt	0	0	0	0	0	0	0	230	230	0	2	2
Equatorial Guinea	0	0	0	0	0	0	0	0	3,927	26	0	26
Estonia	0	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	16	326	19	0	0	12	0	1,932	1,932	0	13	13
Gabon	0	0	0	0	0	0	0	579	579	0	4	4
Germany	121	0	0	6	0	22	0	4,448	4,448	0	29	29
Guatemala	0	0	0	0	0	0	0	0	1,835	12	0	12
India	0	0	0	0	0	0	0	2,077	2,077	0	14	14
Italy	45	0	0	0	0	21	0	1,486	1,486	0	10	10
Korea, South	0	0	0	0	0	1,176	0	1,620	1,620	0	11	11
Latvia	0	0	0	0	0	0	0	284	284	0	2	2
Lithuania	0	0	0	0	0	0	0	670	670	0	4	4
Malaysia	0	0	67	0	0	0	0	356	356	0	2	2
Mexico	6,375	0	0	0	0	0	0	16,538	231,114	1,421	110	1,531
Netherlands	135	0	0	0	0	0	0	5,240	5,240	0	35	35
Netherlands Antilles	0	0	0	0	0	83	0	973	973	0	6	6
Norway	0	686	0	74	0	0	0	5,033	9,869	32	33	65
Oman	0	0	0	0	0	0	0	0	1,048	7	0	7
Portugal	0	0	0	0	0	0	0	40	40	0	0	0
Russia	200	957	0	0	0	0	0	20,219	40,978	137	134	271
Spain	44	0	0	0	0	0	0	2,052	2,052	0	14	14
Sweden	0	0	0	0	0	0	0	500	500	0	3	3
Syria	0	0	0	0	0	0	0	389	1,016	4	3	7
Trinidad and Tobago	50	0	0	0	0	0	0	2,779	10,543	51	18	70
United Kingdom	295	0	4	0	0	0	0	3,534	16,318	85	23	108
Vietnam	0	0	0	0	0	0	0	0	341	2	0	2
Virgin Islands, U.S.	150	0	0	0	0	0	0	3,429	3,429	0	23	23
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	702	266	27	8	0	24	0	5,503	7,548	14	36	50
Total	11,675	21,812	127	1,710	71	1,371	0	162,906	1,018,701	5,668	1,079	6,746
Persian Gulf^b	0	0	0	351	0	0	0	1,818	199,957	1,312	12	1,324

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2007
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
PAD District 4							
OPEC	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0
Non OPEC	39,410	0	1,573	0	0	19	19
Canada	39,410	0	1,573	0	0	19	19
Other	0	0	0	0	0	0	0
Total	39,410	0	1,573	0	0	19	19
PAD District 5							
OPEC	76,703	0	45	3,428	0	391	391
Algeria	0	0	0	3,428	0	0	0
Angola	13,876	0	0	0	0	0	0
Indonesia	2,993	0	0	0	0	66	66
Iran	0	0	0	0	0	0	0
Iraq	18,442	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	1,003	0	0	0	0	0	0
Nigeria	1,182	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	37,455	0	0	0	0	323	323
United Arab Emirates	1,363	0	0	0	0	2	2
Venezuela	389	0	45	0	0	0	0
Non OPEC	85,678	0	343	6,753	0	6,659	6,659
Argentina	2,528	0	0	0	0	0	0
Aruba	0	0	0	1,359	0	0	0
Australia	0	0	0	0	0	0	0
Brazil	12,733	0	0	0	0	0	0
Brunei	2,070	0	0	0	0	0	0
Canada	17,151	0	343	40	0	545	545
China	1,525	0	0	0	0	0	0
Colombia	4,137	0	0	0	0	0	0
Ecuador	24,007	0	0	451	0	0	0
Finland	0	0	0	0	0	627	627
Germany	0	0	0	0	0	0	0
Japan	0	0	0	550	0	40	40
Korea, South	0	0	0	0	0	2,348	2,348
Malaysia	331	0	0	848	0	31	31
Mexico	4,369	0	0	0	0	0	0
Netherlands	0	0	0	0	0	2	2
Netherlands Antilles	0	0	0	0	0	0	0
Oman	1,257	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0
Peru	574	0	0	843	0	0	0
Singapore	0	0	0	93	0	103	103
Sweden	0	0	0	249	0	130	130
Taiwan	0	0	0	0	0	572	572
United Kingdom	0	0	0	0	0	1,220	1,220
Vietnam	4,373	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	667	0	309	309
Other	10,623	0	0	1,653	0	732	732
Total	162,381	0	388	10,181	0	7,050	7,050
Persian Gulf^b	57,260	0	0	0	0	325	325

See footnotes at end of table.

Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2007 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
PAD District 4											
OPEC	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	0	10	0	0	843	394	107	1	1,345
Canada	0	0	0	10	0	0	843	394	107	1	1,345
Other	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	10	0	0	843	394	107	1	1,345
PAD District 5											
OPEC	0	2,289	2,289	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	295	295	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	1,724	1,724	0	0	0	0	0	0	0	0
United Arab Emirates	0	270	270	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	1,523	10,524	12,047	762	0	0	5,548	740	304	37	6,629
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	100	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Canada	36	2,007	2,043	5	0	0	1,085	399	0	0	1,484
China	0	735	735	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Finland	188	197	385	0	0	0	0	0	0	0	0
Germany	0	173	173	0	0	0	0	0	0	0	0
Japan	0	936	936	0	0	0	2,216	150	139	0	2,505
Korea, South	0	318	318	0	0	0	2,108	191	15	0	2,314
Malaysia	0	208	208	0	0	0	0	0	0	0	0
Mexico	0	50	50	0	0	0	0	0	0	0	0
Netherlands	0	628	628	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0
Peru	0	220	220	0	0	0	0	0	0	0	0
Singapore	441	668	1,109	0	0	0	139	0	0	0	139
Sweden	0	255	255	0	0	0	0	0	0	0	0
Taiwan	0	855	855	0	0	0	0	0	0	0	0
United Kingdom	539	1,755	2,294	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	319	363	682	0	0	0	0	0	0	0	0
Other	0	1,156	1,156	657	0	0	0	0	150	37	187
Total	1,523	12,813	14,336	762	0	0	5,548	740	304	37	6,629
Persian Gulf^b	0	1,994	1,994	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2007 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
PAD District 4									
OPEC	0	0	0	25	0	0	0	0	0
Algeria	0	0	0	25	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	0	1	0	74	0	0	0	0	0
Canada	0	1	0	2	0	0	0	0	0
Other	0	0	0	72	0	0	0	0	0
Total	0	1	0	99	0	0	0	0	0
PAD District 5									
OPEC	0	0	0	1,440	0	0	0	346	346
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	553	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	624	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	263	0	0	0	346	346
Non OPEC	165	0	0	17,696	164	164	822	5,480	6,466
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	373	0	0	0	331	331
Australia	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Canada	2	0	0	79	29	0	38	498	536
China	0	0	0	209	0	0	0	0	0
Colombia	0	0	0	222	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	209	209
Finland	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Japan	0	0	0	332	135	66	0	0	66
Korea, South	163	0	0	14,297	0	0	0	0	0
Malaysia	0	0	0	0	0	98	0	0	98
Mexico	0	0	0	416	0	0	0	2,353	2,353
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	221	831	1,052
Singapore	0	0	0	489	0	0	250	0	250
Sweden	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	630	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Other	0	0	0	649	0	0	313	1,258	1,571
Total	165	0	0	19,136	164	164	822	5,826	6,812
Persian Gulf^b	0	0	0	1,177	0	0	0	0	0

See footnotes at end of table.

Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2007 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
PAD District 4												
OPEC	0	0	0	0	0	0	0	25	25	0	0	0
Algeria	0	0	0	0	0	0	0	25	25	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	0	0	407	0	0	3,429	42,839	261	23	284
Canada	0	0	0	0	407	0	0	3,357	42,767	261	22	283
Other	0	0	0	0	0	0	0	72	72	0	0	0
Total	0	0	0	0	407	0	0	3,454	42,864	261	23	284
PAD District 5												
OPEC	0	0	0	0	172	0	0	8,111	84,814	508	54	562
Algeria	0	0	0	0	0	0	0	3,428	3,428	0	23	23
Angola	0	0	0	0	0	0	0	0	13,876	92	0	92
Indonesia	0	0	0	0	0	0	0	361	3,354	20	2	22
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	18,442	122	0	122
Kuwait	0	0	0	0	0	0	0	553	553	0	4	4
Libya	0	0	0	0	0	0	0	0	1,003	7	0	7
Nigeria	0	0	0	0	0	0	0	0	1,182	8	0	8
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	2,671	40,126	248	18	266
United Arab Emirates	0	0	0	0	0	0	0	272	1,635	9	2	11
Venezuela	0	0	0	0	172	0	0	826	1,215	3	5	8
Non OPEC	142	17	72	149	213	154	0	58,762	144,440	567	389	957
Argentina	0	0	0	0	0	0	0	0	2,528	17	0	17
Aruba	0	0	0	0	0	0	0	2,063	2,063	0	14	14
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	100	12,833	84	1	85
Brunei	0	0	0	0	0	0	0	0	2,070	14	0	14
Canada	0	17	0	149	213	19	0	5,697	22,848	114	38	151
China	0	0	70	0	0	0	0	1,014	2,539	10	7	17
Colombia	0	0	0	0	0	0	0	222	4,359	27	1	29
Ecuador	0	0	0	0	0	0	0	660	24,667	159	4	163
Finland	0	0	0	0	0	0	0	1,012	1,012	0	7	7
Germany	0	0	0	0	0	0	0	173	173	0	1	1
Japan	0	0	2	0	0	2	0	4,706	4,706	0	31	31
Korea, South	142	0	0	0	0	133	0	19,715	19,715	0	131	131
Malaysia	0	0	0	0	0	0	0	1,185	1,516	2	8	10
Mexico	0	0	0	0	0	0	0	2,819	7,188	29	19	48
Netherlands	0	0	0	0	0	0	0	630	630	0	4	4
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	1,257	8	0	8
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	2,115	2,689	4	14	18
Singapore	0	0	0	0	0	0	0	2,183	2,183	0	14	14
Sweden	0	0	0	0	0	0	0	634	634	0	4	4
Taiwan	0	0	0	0	0	0	0	2,057	2,057	0	14	14
United Kingdom	0	0	0	0	0	0	0	3,514	3,514	0	23	23
Vietnam	0	0	0	0	0	0	0	0	4,373	29	0	29
Virgin Islands, U.S.	0	0	0	0	0	0	0	1,658	1,658	0	11	11
Other	0	0	0	0	0	0	0	6,605	17,228	70	44	114
Total	142	17	72	149	385	154	0	66,873	229,254	1,075	443	1,518
Persian Gulf^b	0	0	0	0	0	0	0	3,496	60,756	379	23	402

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 47. Exports of Crude Oil and Petroleum Products by PAD District, May 2007
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Crude Oil^a	104	985	0	28	0	1,117	36
Natural Gas Liquids	75	663	626	90	652	2,107	68
Pentanes Plus	24	240	0	58	0	322	10
Liquefied Petroleum Gases	51	423	626	33	652	1,785	58
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	28	73	619	6	199	924	30
Normal Butane/Butylene	23	350	8	27	453	861	28
Isobutane/Isobutylene	0	0	0	0	0	0	0
Other Liquids	556	167	2,848	0	257	3,829	124
Other Hydrocarbons/Oxygenates	466	27	2,601	0	231	3,326	107
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	466	27	2,601	0	231	3,326	107
Fuel Ethanol (FE)	0	0	0	0	0	0	0
Methyl Tertiary Butyl Ether (MTBE)	292	0	2,539	0	2	2,833	91
Other Oxygenates	175	27	63	0	229	493	16
Motor Gasoline Blend. Comp	90	140	247	0	26	503	16
Reformulated	1	0	0	0	0	1	0
Conventional	89	140	247	0	26	502	16
Aviation Gasoline Blend. Comp.	0	0	0	0	0	0	0
Finished Petroleum Products	3,304	1,165	25,181	18	6,044	35,712	1,152
Finished Motor Gasoline	592	170	2,280	0	79	3,122	101
Reformulated	12	0	90	0	76	179	6
Conventional	580	170	2,190	0	3	2,943	95
Finished Aviation Gasoline	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	52	106	290	0	153	602	19
Kerosene	0	1	292	0	5	299	10
Distillate Fuel Oil	1,203	87	4,703	0	1,035	7,028	227
15 ppm sulfur and under	0	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	852	19	1,760	0	745	3,376	109
Greater than 500 ppm sulfur	351	68	2,943	0	289	3,652	118
Residual Fuel Oil	639	145	7,973	3	1,004	9,763	315
Naphtha For Petro. Feed. Use	0	0	0	0	0	0	0
Other Oils for Petro. Feed. Use	0	0	0	0	0	0	0
Special Naphthas	192	1	599	0	1	792	26
Lubricants	162	225	1,499	11	149	2,046	66
Waxes	55	17	100	0	6	178	6
Petroleum Coke	328	253	7,042	4	3,531	11,158	360
Asphalt and Road Oil	70	160	67	1	78	376	12
Miscellaneous Products	10	1	337	0	2	350	11
Total	4,039	2,980	28,656	136	6,953	42,765	1,380

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.
Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 48. Year-to-Date Exports of Crude Oil and Petroleum Products by PAD District, January-May 2007
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Crude Oil^a	855	2,765	0	113	0	3,734	25
Natural Gas Liquids	219	2,691	5,901	397	1,690	10,898	72
Pentanes Plus	58	1,269	0	343	10	1,679	11
Liquefied Petroleum Gases	161	1,423	5,901	54	1,680	9,218	61
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	123	318	5,540	17	1,223	7,221	48
Normal Butane/Butylene	38	1,104	361	37	457	1,997	13
Isobutane/Isobutylene	0	0	0	0	0	0	0
Other Liquids	1,292	261	10,396	2	984	12,936	86
Other Hydrocarbons/Oxygenates	988	120	9,554	2	925	11,590	77
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	988	120	9,554	2	925	11,590	77
Fuel Ethanol (FE)	0	0	0	0	0	0	0
Methyl Tertiary Butyl Ether (MTBE)	292	5	8,913	0	12	9,222	61
Other Oxygenates	696	115	641	2	913	2,368	16
Motor Gasoline Blending Components (MGBC)	304	141	842	0	59	1,345	9
Reformulated	1	0	0	0	0	1	0
Conventional	303	141	842	0	59	1,345	9
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
Finished Petroleum Products	17,106	5,581	128,798	102	26,343	177,929	1,178
Finished Motor Gasoline	3,479	540	16,553	0	249	20,821	138
Reformulated	153	0	638	0	78	868	6
Conventional	3,326	540	15,916	0	171	19,953	132
Finished Aviation Gasoline	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	1,008	779	1,776	0	1,776	5,340	35
Kerosene	246	2	1,238	0	39	1,525	10
Distillate Fuel Oil	4,427	649	22,552	0	2,719	30,347	201
15 ppm sulfur and under	0	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	1,949	290	8,049	0	1,069	11,356	75
Greater than 500 ppm sulfur	2,478	359	14,503	0	1,650	18,991	126
Residual Fuel Oil	4,670	809	34,033	11	6,310	45,833	304
Naphtha For Petro. Feed. Use	0	0	0	0	0	0	0
Other Oils for Petro. Feed. Use	0	0	0	0	0	0	0
Special Naphthas	208	2	2,073	0	990	3,274	22
Lubricants	676	849	8,624	51	627	10,827	72
Waxes	237	86	368	2	29	721	5
Petroleum Coke	1,677	1,076	39,801	14	13,303	55,871	370
Asphalt and Road Oil	417	788	494	24	294	2,016	13
Miscellaneous Products	61	1	1,284	0	9	1,356	9
Total	19,472	11,299	145,095	613	29,017	205,496	1,361

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 49. Exports of Crude Oil and Petroleum Products by Destination, May 2007
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
Argentina	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	1	0	2	57	59
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0
Belize	0	0	0	0	0	22	22
Brazil	0	0	0	0	0	0	0
Canada	1,117	322	504	0	75	170	245
Cayman Islands	0	0	0	0	0	16	16
Chile	0	0	20	0	0	0	0
China	0	0	0	0	1	1	2
Colombia	0	0	0	0	0	0	0
Costa Rica	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0
Ecuador	0	0	260	0	0	249	249
Egypt	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0
Germany	0	0	7	0	0	0	0
Ghana	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	20	20
Honduras	0	0	0	0	1	63	65
Hong Kong	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0
Israel	0	0	0	0	89	0	89
Italy	0	0	0	0	0	0	0
Jamaica	0	0	0	0	0	0	0
Japan	0	0	444	0	1	0	1
Korea, South	0	0	0	0	0	0	0
Lebanon	0	0	0	0	0	0	0
Mexico	0	0	530	0	2	1,932	1,934
Montenegro	0	0	0	0	0	0	0
Morocco	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	298	298
Netherlands Antilles	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0
Panama	0	0	0	0	0	52	52
Peru	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Puerto Rico	0	0	1	0	0	0	0
Romania	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
Serbia	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0
South Africa	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
United Kingdom	0	0	10	0	0	0	1
Venezuela	0	0	2	0	0	0	0
Other	0	0	6	0	8	63	69
Total	1,117	322	1,785	0	179	2,943	3,122

See footnotes at end of table.

Table 49. Exports of Crude Oil and Petroleum Products by Destination, May 2007 (Continued)
(Thousand Barrels)

Destination	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
Argentina	0	0	0	0	0	9	0	0	0	0	0
Australia	0	1	1	0	0	0	0	0	0	0	0
Bahamas	0	73	73	0	0	114	0	60	423	0	482
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	17	0	259	0	0	259
Belize	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	20	0	0	0	0	0
Canada	0	142	142	0	0	17	0	87	118	0	205
Cayman Islands	0	1	1	0	0	0	0	0	0	0	0
Chile	0	0	1	0	291	0	0	278	0	0	278
China	0	3	3	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Costa Rica	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	1	179	0	179
Ecuador	0	0	0	0	0	0	0	305	0	0	305
Egypt	0	0	0	0	0	7	0	0	0	0	0
El Salvador	0	0	0	0	0	0	0	0	160	0	160
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	582	11	0	0	166	0	166
Germany	0	0	0	0	0	7	0	0	0	0	0
Ghana	0	0	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	0	0	0	222	0	222
Greece	0	1	1	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	2	689	0	691
Honduras	0	2	2	0	0	0	0	0	217	0	217
Hong Kong	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	84	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0	0	0	0
Israel	0	0	0	0	45	6	0	0	0	0	0
Italy	0	0	0	0	46	0	0	0	0	0	0
Jamaica	0	0	0	0	57	0	0	0	0	0	0
Japan	0	0	0	0	0	113	0	0	0	0	0
Korea, South	0	0	0	0	0	18	0	0	0	0	0
Lebanon	0	0	0	0	0	0	0	373	252	0	625
Mexico	0	124	124	0	671	5	0	795	681	0	1,476
Montenegro	0	0	0	0	0	0	0	0	0	0	0
Morocco	0	0	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	86	86	0	112	17	0	615	0	0	615
Netherlands Antilles	0	0	0	0	288	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	0	50	0	50
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0	0	0
Panama	0	11	11	0	0	0	0	328	275	0	603
Peru	0	0	0	0	0	0	0	237	220	0	457
Philippines	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0	0
Romania	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	1	1	0	0	0	0	0	0	0	0
Serbia	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	2	35	0	0	0	0	0
South Africa	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	1	0	0	1
Thailand	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	1	0	0	1
Turkey	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	1	1	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	736	5	0	0	0	0	0
Other	1	56	56	0	3	8	0	34	0	0	36
Total	1	502	503	0	2,833	493	0	3,376	3,652	0	7,028

See footnotes at end of table.

Table 49. Exports of Crude Oil and Petroleum Products by Destination, May 2007 (Continued)
(Thousand Barrels)

Destination	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
Argentina	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	15	0	60	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	3
Belize	0	0	0	8	0	0	0	0	0
Brazil	0	0	0	0	10	0	0	0	0
Canada	3	0	0	309	1	789	0	0	65
Cayman Islands	0	0	0	0	0	0	0	0	0
Chile	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	197	0	0	10
Colombia	0	0	0	0	0	0	0	0	0
Costa Rica	0	0	0	0	1	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	25	1	100	0	0	0
Ecuador	0	0	0	0	21	181	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
El Salvador	0	0	0	8	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	41
Germany	0	0	0	0	0	0	0	0	1
Ghana	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	406	0	0	0
Greece	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	40	1	35	0	0	0
Honduras	0	0	0	3	0	685	0	0	0
Hong Kong	0	0	0	0	0	0	0	0	1
India	0	0	0	0	0	0	0	0	2
Indonesia	0	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0	0
Israel	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Jamaica	0	0	0	0	0	866	0	0	0
Japan	0	0	0	0	0	5	0	0	0
Korea, South	0	0	0	0	0	157	0	0	1
Lebanon	0	0	0	0	0	0	0	0	0
Mexico	3	0	0	124	296	2,170	0	0	40
Montenegro	0	0	0	0	0	0	0	0	0
Morocco	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0
Netherlands	108	0	0	0	0	599	0	0	1
Netherlands Antilles	0	0	0	0	0	120	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	2	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0
Panama	0	0	0	65	189	1,410	0	0	0
Peru	0	0	0	0	1	180	0	0	0
Philippines	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	267	1	0	0	0
Romania	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
Serbia	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	862	0	0	0
South Africa	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	1
Switzerland	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	0	8
Thailand	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	1	0	0	0	0	0
United Kingdom	184	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	1	0	0	0	0
Other	1	0	0	4	3	938	0	0	4
Total	299	0	0	602	792	9,763	0	0	178

See footnotes at end of table.

Table 49. Exports of Crude Oil and Petroleum Products by Destination, May 2007 (Continued)

(Thousand Barrels)

Destination	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
							Crude Oil	Products	Total
Argentina	0	0	31	0	42	42	0	1	1
Australia	385	0	6	0	393	393	0	13	13
Bahamas	0	0	4	1	809	809	0	26	26
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	263	0	33	0	577	577	0	19	19
Belize	0	0	0	0	30	30	0	1	1
Brazil	1,204	3	21	0	1,260	1,260	0	41	41
Canada	580	240	239	5	3,667	4,783	36	118	154
Cayman Islands	0	0	0	0	17	17	0	1	1
Chile	246	0	90	0	928	928	0	30	30
China	192	13	44	0	462	462	0	15	15
Colombia	1	0	58	0	60	60	0	2	2
Costa Rica	0	0	10	0	12	12	0	0	0
Denmark	289	0	0	0	290	290	0	9	9
Dominican Republic	0	0	31	0	337	337	0	11	11
Ecuador	0	0	33	0	1,049	1,049	0	34	34
Egypt	0	0	1	0	8	8	0	0	0
El Salvador	0	0	6	0	174	174	0	6	6
Finland	0	0	0	0	1	1	0	0	0
France	1	0	88	0	890	890	0	29	29
Germany	0	1	71	0	89	89	0	3	3
Ghana	0	0	1	0	1	1	0	0	0
Gibraltar	0	0	0	0	628	628	0	20	20
Greece	21	0	0	0	22	22	0	1	1
Guatemala	150	0	18	0	955	955	0	31	31
Honduras	0	0	10	0	981	981	0	32	32
Hong Kong	0	0	1	0	3	3	0	0	0
India	64	2	130	0	281	281	0	9	9
Indonesia	0	0	1	0	1	1	0	0	0
Ireland	180	0	0	1	181	181	0	6	6
Israel	301	0	1	323	766	766	0	25	25
Italy	792	0	156	0	995	995	0	32	32
Jamaica	0	2	3	0	928	928	0	30	30
Japan	1,747	1	11	2	2,325	2,325	0	75	75
Korea, South	2	2	25	0	205	205	0	7	7
Lebanon	110	0	1	0	736	736	0	24	24
Mexico	1,468	53	393	13	9,301	9,301	0	300	300
Montenegro	0	0	0	0	0	0	0	0	0
Morocco	308	0	0	0	308	308	0	10	10
Mozambique	22	0	0	0	22	22	0	1	1
Netherlands	446	0	62	1	2,344	2,344	0	76	76
Netherlands Antilles	0	0	1	0	410	410	0	13	13
New Zealand	101	0	1	0	101	101	0	3	3
Nicaragua	0	0	8	0	58	58	0	2	2
Nigeria	0	0	2	0	3	3	0	0	0
Norway	82	0	1	0	82	82	0	3	3
Pakistan	0	0	0	0	0	0	0	0	0
Panama	0	14	40	0	2,384	2,384	0	77	77
Peru	0	0	93	0	730	730	0	24	24
Philippines	0	0	2	0	2	2	0	0	0
Portugal	364	0	0	0	364	364	0	12	12
Puerto Rico	0	0	100	0	369	369	0	12	12
Romania	0	0	0	0	0	0	0	0	0
Saudi Arabia	1	0	2	0	4	4	0	0	0
Serbia	0	0	0	0	0	0	0	0	0
Singapore	0	0	66	0	966	966	0	31	31
South Africa	18	0	1	0	20	20	0	1	1
Spain	1,283	0	1	0	1,285	1,285	0	41	41
Switzerland	0	0	0	0	0	0	0	0	0
Taiwan	0	0	38	0	48	48	0	2	2
Thailand	0	1	4	0	6	6	0	0	0
Trinidad and Tobago	0	0	3	0	4	4	0	0	0
Turkey	0	0	18	0	18	18	0	1	1
United Arab Emirates	0	0	2	0	4	4	0	0	0
United Kingdom	48	1	3	0	246	246	0	8	8
Venezuela	134	19	35	0	933	933	0	30	30
Other	355	24	46	4	1,533	1,534	0	45	46
Total	11,158	376	2,046	350	41,648	42,765	36	1,343	1,380

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-May 2007
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
Argentina	0	0	0	0	0	0	0
Australia	0	0	2	0	0	1	1
Bahamas	0	0	9	0	14	138	151
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	6	0	0	0	0
Belize	0	0	0	0	0	60	60
Brazil	0	0	1	0	0	18	18
Canada	3,734	1,679	1,654	0	163	1,139	1,301
Cayman Islands	0	0	0	0	0	82	82
Chile	0	0	147	0	0	1,042	1,042
China	0	0	0	0	2	1	2
Colombia	0	0	0	0	0	0	0
Costa Rica	0	0	79	0	0	88	88
Denmark	0	0	1	0	0	0	0
Dominican Republic	0	0	746	0	0	105	105
Ecuador	0	0	595	0	0	641	641
Egypt	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	100	100
Finland	0	0	0	0	0	0	0
France	0	0	400	0	0	0	0
Germany	0	0	7	0	0	0	1
Ghana	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	69	69
Greece	0	0	0	0	0	0	0
Guatemala	0	0	374	0	0	311	311
Honduras	0	0	190	0	7	579	586
Hong Kong	0	0	1	0	0	0	0
India	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0
Israel	0	0	2	0	89	0	89
Italy	0	0	0	0	0	0	0
Jamaica	0	0	30	0	0	0	0
Japan	0	0	447	0	1	0	2
Korea, South	0	0	0	0	0	0	0
Lebanon	0	0	0	0	0	0	0
Mexico	0	0	4,344	0	549	13,979	14,529
Montenegro	0	0	0	0	0	0	0
Morocco	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	1,057	1,057
Netherlands Antilles	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	60	60
Nigeria	0	0	1	0	0	0	0
Norway	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0
Panama	0	0	78	0	0	82	82
Peru	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Puerto Rico	0	0	5	0	0	17	17
Romania	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
Serbia	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0
South Africa	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0
Switzerland	0	0	15	0	0	0	0
Taiwan	0	0	2	0	0	1	1
Thailand	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	2	0	0	0	0
Turkey	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	315	315
United Kingdom	0	0	23	0	1	2	4
Venezuela	0	0	3	0	0	0	0
Other	0	0	54	0	42	66	107
Total	3,734	1,679	9,218	0	868	19,953	20,821

See footnotes at end of table.

Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-May 2007 (Continued)
(Thousand Barrels)

Destination	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
Argentina	0	0	0	0	0	37	0	150	81	0	231
Australia	0	2	2	0	0	1	0	0	0	0	0
Bahamas	0	259	259	0	0	516	0	152	602	0	753
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	1	1	0	0	19	0	259	41	0	300
Belize	0	0	0	0	0	0	0	0	101	0	101
Brazil	0	0	0	0	0	239	0	101	325	0	426
Canada	0	143	143	0	5	50	0	870	662	0	1,532
Cayman Islands	0	2	2	0	55	0	0	0	213	0	213
Chile	0	0	1	0	455	0	0	2,077	937	0	3,015
China	0	10	10	0	1	1	0	1	0	0	1
Colombia	0	0	0	0	0	1	0	0	0	0	0
Costa Rica	0	0	0	0	0	2	0	221	0	0	221
Denmark	0	0	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	572	485	0	1,058
Ecuador	0	0	0	0	0	0	0	555	1,013	0	1,568
Egypt	0	0	0	0	0	25	0	0	0	0	0
El Salvador	0	0	0	0	0	0	0	50	826	0	876
Finland	0	0	0	0	0	0	0	201	0	0	201
France	0	0	0	0	1,530	68	0	24	166	0	191
Germany	0	1	1	0	0	15	0	0	0	0	0
Ghana	0	0	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	77	0	0	200	505	0	705
Greece	0	1	1	0	0	0	0	0	56	0	56
Guatemala	0	0	0	0	0	0	0	341	1,648	0	1,988
Honduras	0	2	2	0	0	0	0	260	1,195	0	1,455
Hong Kong	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	165	0	0	0	0	0
Indonesia	0	0	0	0	0	1	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0	0	0	0
Israel	0	204	204	0	45	32	0	1	0	0	1
Italy	0	0	0	0	93	2	0	0	0	0	0
Jamaica	0	2	2	0	158	0	0	225	0	0	225
Japan	0	1	1	0	3	509	0	0	0	0	0
Korea, South	0	5	5	0	47	56	0	1	0	0	1
Lebanon	0	0	0	0	0	0	0	373	517	0	890
Mexico	0	532	532	0	2,712	267	0	1,627	2,050	0	3,677
Montenegro	0	0	0	0	0	0	0	0	0	0	0
Morocco	0	0	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	86	86	0	1,315	59	0	1,492	3,160	0	4,652
Netherlands Antilles	0	0	0	0	436	0	0	100	0	0	100
New Zealand	0	0	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	60	414	0	474
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0	0	0
Panama	0	12	12	0	0	0	0	423	1,558	0	1,981
Peru	0	0	0	0	0	0	0	493	477	0	970
Philippines	0	0	0	0	0	2	0	0	0	0	0
Portugal	0	0	0	0	42	0	0	0	0	0	0
Puerto Rico	0	16	16	0	0	0	0	0	0	0	0
Romania	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	1	1	0	0	0	0	0	0	0	0
Serbia	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	7	273	0	186	659	0	846
South Africa	0	0	0	0	0	7	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	255	0	255
Switzerland	0	0	0	0	0	1	0	0	0	0	0
Taiwan	0	1	1	0	0	0	0	2	0	0	2
Thailand	0	0	0	0	0	1	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	82	0	0	1	0	0	1
Turkey	0	0	0	0	0	0	0	0	266	0	266
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	1	1	0	0	0	0	19	0	0	19
Venezuela	0	0	0	0	2,160	10	0	0	0	0	0
Other	1	63	62	0	0	9	0	319	779	0	1,096
Total	1	1,345	1,345	0	9,222	2,368	0	11,356	18,991	0	30,347

See footnotes at end of table.

Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-May 2007 (Continued)
(Thousand Barrels)

Destination	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
Argentina	0	0	0	62	5	1	0	0	1
Australia	0	0	0	0	0	10	0	0	1
Bahamas	1	0	0	83	0	1,039	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	159	1	340	0	0	15
Belize	0	0	0	24	0	0	0	0	0
Brazil	0	0	0	296	44	1	0	0	2
Canada	278	0	0	3,587	8	4,028	0	0	301
Cayman Islands	0	0	0	32	0	0	0	0	0
Chile	0	0	0	100	0	11	0	0	2
China	0	0	0	0	7	710	0	0	29
Colombia	0	0	0	0	1	0	0	0	2
Costa Rica	0	0	0	0	1	1	0	0	1
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	132	100	353	0	0	0
Ecuador	0	0	0	0	21	1,309	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
El Salvador	0	0	0	98	0	151	0	0	0
Finland	0	0	0	0	1	0	0	0	0
France	0	0	0	0	0	0	0	0	124
Germany	0	0	0	0	0	1	0	0	3
Ghana	0	0	0	0	0	0	0	0	0
Gibraltar	200	0	0	0	0	1,080	0	0	0
Greece	0	0	0	0	0	0	0	0	0
Guatemala	1	0	0	220	1	35	0	0	0
Honduras	0	0	0	137	0	1,806	0	0	0
Hong Kong	0	0	0	0	0	0	0	0	3
India	0	0	0	0	10	0	0	0	3
Indonesia	0	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	1	0	0	0
Israel	0	0	0	0	0	1	0	0	0
Italy	0	0	0	0	0	360	0	0	2
Jamaica	0	0	0	0	0	3,650	0	0	0
Japan	0	0	0	0	978	16	0	0	2
Korea, South	0	0	0	0	0	1,589	0	0	1
Lebanon	0	0	0	0	0	1,016	0	0	0
Mexico	207	0	0	322	1,150	4,334	0	0	196
Montenegro	0	0	0	0	0	0	0	0	0
Morocco	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0
Netherlands	646	0	0	0	1	4,801	0	0	4
Netherlands Antilles	0	0	0	0	0	531	0	0	0
New Zealand	0	0	0	0	0	1	0	0	0
Nicaragua	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	2	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0
Panama	1	0	0	65	193	6,001	0	0	0
Peru	2	0	0	0	2	180	0	0	0
Philippines	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	516	4	0	0	5
Romania	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	7	4	0	0	0	0
Serbia	0	0	0	0	0	0	0	0	0
Singapore	2	0	0	0	3	7,500	0	0	0
South Africa	0	0	0	0	15	0	0	0	0
Spain	0	0	0	0	0	296	0	0	2
Switzerland	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	221	0	0	9
Thailand	0	0	0	0	1	1	0	0	1
Trinidad and Tobago	0	0	0	0	0	466	0	0	1
Turkey	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	3	1	0	0	0	0
United Kingdom	184	0	0	0	0	2	0	0	2
Venezuela	0	0	0	0	1	0	0	0	1
Other	3	0	0	13	209	3,984	0	0	8
Total	1,525	0	0	5,340	3,274	45,833	0	0	721

See footnotes at end of table.

Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-May 2007 (Continued)
(Thousand Barrels)

Destination	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
							Crude Oil	Products	Total
Argentina	0	1	209	0	547	547	0	4	4
Australia	1,344	0	71	1	1,435	1,435	0	10	10
Bahamas	0	0	15	1	2,828	2,828	0	19	19
Bahrain	0	0	0	0	1	1	0	0	0
Belgium	693	2	227	0	1,763	1,763	0	12	12
Belize	0	0	2	0	187	187	0	1	1
Brazil	6,380	15	154	2	7,577	7,577	0	50	50
Canada	3,217	1,191	1,034	17	20,027	23,760	25	133	157
Cayman Islands	0	0	4	0	389	389	0	3	3
Chile	246	1	335	0	5,355	5,355	0	35	35
China	586	36	284	2	1,669	1,669	0	11	11
Colombia	4	3	287	1	300	300	0	2	2
Costa Rica	0	21	79	0	495	495	0	3	3
Denmark	598	0	1	3	602	602	0	4	4
Dominican Republic	672	139	175	1	3,481	3,481	0	23	23
Ecuador	176	1	97	0	4,408	4,408	0	29	29
Egypt	0	3	34	0	62	62	0	0	0
El Salvador	19	0	123	0	1,368	1,368	0	9	9
Finland	0	1	1	0	206	206	0	1	1
France	1,195	0	202	0	3,712	3,712	0	25	25
Germany	6	11	186	3	234	234	0	2	2
Ghana	0	0	2	0	2	2	0	0	0
Gibraltar	0	0	0	0	2,131	2,131	0	14	14
Greece	271	0	3	0	332	332	0	2	2
Guatemala	481	2	98	0	3,512	3,512	0	23	23
Honduras	160	30	50	0	4,416	4,416	0	29	29
Hong Kong	1	4	6	1	17	17	0	0	0
India	1,754	4	324	0	2,262	2,262	0	15	15
Indonesia	0	1	20	0	22	22	0	0	0
Ireland	710	0	4	3	718	718	0	5	5
Israel	895	0	20	1,218	2,507	2,507	0	17	17
Italy	3,568	2	274	0	4,301	4,301	0	28	28
Jamaica	174	3	26	1	4,269	4,269	0	28	28
Japan	7,120	8	154	10	9,250	9,250	0	61	61
Korea, South	298	13	225	1	2,236	2,236	0	15	15
Lebanon	338	0	3	0	2,247	2,247	0	15	15
Mexico	6,531	295	1,864	65	41,025	41,025	0	272	272
Montenegro	0	0	0	0	0	0	0	0	0
Morocco	1,710	0	0	0	1,710	1,710	0	11	11
Mozambique	305	0	0	0	305	305	0	2	2
Netherlands	1,263	2	195	3	14,084	14,084	0	93	93
Netherlands Antilles	0	0	318	0	1,385	1,385	0	9	9
New Zealand	302	1	3	0	307	307	0	2	2
Nicaragua	168	0	25	0	727	727	0	5	5
Nigeria	56	4	131	0	195	195	0	1	1
Norway	469	1	3	0	473	473	0	3	3
Pakistan	0	0	1	0	1	1	0	0	0
Panama	0	100	86	0	8,600	8,600	0	57	57
Peru	0	0	235	0	1,390	1,390	0	9	9
Philippines	0	0	7	1	10	10	0	0	0
Portugal	1,454	0	0	0	1,496	1,496	0	10	10
Puerto Rico	0	1	642	2	1,207	1,207	0	8	8
Romania	400	0	0	0	400	400	0	3	3
Saudi Arabia	5	0	11	0	29	29	0	0	0
Serbia	0	0	0	0	0	0	0	0	0
Singapore	0	14	316	0	8,962	8,962	0	59	59
South Africa	414	1	126	0	564	564	0	4	4
Spain	7,247	1	6	0	7,805	7,805	0	52	52
Switzerland	316	0	65	0	396	396	0	3	3
Taiwan	1	0	142	1	381	381	0	3	3
Thailand	184	3	29	1	220	220	0	1	1
Trinidad and Tobago	1	0	74	1	628	628	0	4	4
Turkey	1,703	0	49	0	2,018	2,018	0	13	13
United Arab Emirates	115	1	38	0	474	474	0	3	3
United Kingdom	527	29	47	4	842	842	0	6	6
Venezuela	489	21	1,486	0	4,171	4,171	0	28	28
Other	1,305	50	199	13	7,090	7,090	0	47	47
Total	55,871	2,016	10,827	1,356	201,763	205,496	25	1,336	1,361

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, May 2007
(Thousand Barrels per Day)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	5,439	30	114	137	0	27	27
Algeria	496	0	40	54	0	0	0
Angola	680	0	0	0	0	0	0
Indonesia	17	0	8	0	0	1	1
Iran	0	0	0	0	0	0	0
Iraq	341	0	0	0	0	0	0
Kuwait	162	0	0	0	0	0	0
Libya	33	0	0	14	0	0	0
Nigeria	882	0	34	24	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	1,574	0	0	0	0	15	15
United Arab Emirates	21	0	0	0	0	0	0
Venezuela	1,232	30	32	46	0	11	11
Non OPEC	4,817	-9	64	674	-6	458	452
Argentina	20	0	0	15	0	0	0
Aruba	0	0	0	122	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	2	2
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	46	0	0	0
Brazil	152	0	1	0	0	4	4
Brunei	12	0	0	0	0	0	0
Cameroon	46	0	0	10	0	0	0
Canada	1,785	-9	60	1	-2	99	96
Chad	31	0	0	0	0	0	0
China	18	0	0	0	0	0	0
Colombia	104	0	0	0	0	0	0
Denmark	0	0	0	6	0	0	0
Dominican Republic	0	0	0	0	0	0	0
Ecuador	201	0	-8	15	0	-8	-8
Equatorial Guinea	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	3	3
France	0	0	1	5	0	54	54
Gabon	93	0	0	0	0	10	10
Germany	0	0	0	24	0	24	24
Guatemala	16	0	0	0	0	-1	-1
Honduras	0	0	0	0	0	-2	-2
India	0	0	0	17	0	7	7
Italy	0	0	0	7	0	13	13
Japan	0	0	-14	9	0	0	0
Korea, South	0	0	0	0	0	33	33
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	7	7
Malaysia	0	0	0	13	0	1	1
Mexico	1,461	0	-5	33	0	-62	-62
Netherlands	0	0	5	69	0	-2	-2
Netherlands Antilles	0	0	0	0	0	4	4
Norway	131	0	25	32	0	21	21
Oman	50	0	0	0	0	0	0
Panama	0	0	0	0	0	-2	-2
Portugal	0	0	0	0	0	15	15
Puerto Rico	0	0	0	0	0	0	0
Russia	232	0	0	143	0	23	23
Spain	0	0	1	0	0	13	13
Sweden	0	0	0	0	0	0	0
Trinidad and Tobago	48	0	0	17	0	3	3
United Kingdom	165	0	0	20	0	100	100
Vietnam	36	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	26	0	62	62
Yemen	13	0	0	0	0	0	0
Other	203	0	-2	44	-4	37	34
Total	10,256	22	179	811	-6	485	479
Persian Gulf^b	2,099	0	0	0	0	15	15

See footnotes at end of table.

Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, May 2007 (Continued)
(Thousand Barrels per Day)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	4	122	126	0	-24	0	0	0	21	5	26
Algeria	0	8	8	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	2	2	0	0	0	0	0	0	0	0
Nigeria	0	25	25	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	10	10	0	0	0	0	0	11	0	11
United Arab Emirates	0	4	4	0	0	0	0	0	0	0	0
Venezuela	3	73	77	0	-24	0	0	0	10	5	16
Non OPEC	324	433	757	21	-68	-16	188	-101	-84	15	19
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	-2	-2	0	0	-4	0	-2	-14	0	-16
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	14	23	37	0	0	-1	0	-8	0	0	-8
Brazil	0	2	2	8	0	-1	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	136	28	164	0	0	-1	114	3	0	15	132
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	8	8	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	0	-6	0	-6
Ecuador	0	0	0	0	0	0	0	-10	0	0	-10
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	17	17	0	0	0	0	0	9	0	9
Finland	14	34	47	0	0	0	0	0	0	0	0
France	4	27	30	0	-19	0	0	0	-5	0	-5
Gabon	8	0	8	0	0	0	0	0	0	0	0
Germany	0	3	3	0	0	0	5	0	0	0	5
Guatemala	0	0	0	0	0	0	0	0	-22	0	-22
Honduras	0	0	0	0	0	0	0	0	-7	0	-7
India	0	0	0	0	0	-3	0	0	0	0	0
Italy	0	26	26	0	-1	0	0	0	0	0	0
Japan	0	0	0	0	0	-4	14	0	7	0	21
Korea, South	0	2	2	0	0	-1	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	3	3	0	0	0	0	0	3	0	3
Mexico	0	4	4	0	-22	0	0	-26	-22	0	-48
Netherlands	4	56	61	0	-4	-1	0	-20	0	0	-20
Netherlands Antilles	0	7	7	0	-9	0	0	0	0	0	0
Norway	0	3	3	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0	-11	-9	0	-19
Portugal	9	0	9	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0	0
Russia	5	57	62	0	0	0	0	0	0	0	0
Spain	0	57	57	0	0	0	0	2	0	0	2
Sweden	0	8	8	0	0	0	9	0	0	0	9
Trinidad and Tobago	0	3	3	3	0	0	0	0	0	0	0
United Kingdom	67	30	97	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	57	0	57	0	0	0	42	0	12	0	53
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	6	37	44	10	-13	0	4	-29	-30	0	-54
Total	328	555	883	21	-91	-16	188	-101	-63	21	45
Persian Gulf^b	0	14	14	0	0	0	0	0	11	0	11

See footnotes at end of table.

Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, May 2007 (Continued)
(Thousand Barrels per Day)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
OPEC	0	0	0	46	4	32	0	189	0
Algeria	0	0	0	0	0	0	0	145	0
Angola	0	0	0	0	0	12	0	0	0
Indonesia	0	0	0	0	0	0	0	23	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	20	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	4	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	46	0	19	0	0	0
Non OPEC	-9	0	0	161	-10	14	95	33	-4
Argentina	0	0	0	0	0	1	0	1	0
Aruba	0	0	0	2	0	-13	7	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	-2	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	1	1	32	1	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	0	0	6	8	59	9	3	-2
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	-6	0	0	0
Colombia	0	0	0	0	0	18	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	-1	0	-3	0	0	0
Ecuador	0	0	0	0	-1	-6	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	-6	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	1	8	-1
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	1	0	0
Guatemala	0	0	0	-1	0	-1	0	0	0
Honduras	0	0	0	0	0	-22	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	2	0	0
Japan	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	111	1	-5	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	3	0	0	0
Mexico	0	0	0	-4	-10	-27	60	0	-1
Netherlands	-3	0	0	0	1	-19	1	0	0
Netherlands Antilles	0	0	0	0	0	6	0	0	0
Norway	0	0	0	0	0	0	0	22	0
Oman	0	0	0	0	0	0	0	0	0
Panama	0	0	0	-2	-6	-45	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	-9	0	0	0	0
Russia	0	0	0	0	0	39	0	0	0
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	4	0	0	0
Trinidad and Tobago	0	0	0	0	0	31	0	0	0
United Kingdom	-6	0	0	0	0	7	2	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	45	5	30	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	4	0	-61	11	-1	0
Total	-9	0	0	207	-6	45	95	222	-4
Persian Gulf^b	0	0	0	0	4	0	0	0	0

See footnotes at end of table.

Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, May 2007 (Continued)
(Thousand Barrels per Day)

Country of Origin	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products
OPEC	1	11	-1	0	717	6,156
Algeria	0	0	0	0	247	744
Angola	0	0	0	0	12	691
Indonesia	0	0	0	0	32	49
Iran	0	0	0	0	0	0
Iraq	0	0	0	0	0	341
Kuwait	5	0	0	0	5	168
Libya	0	0	0	0	36	69
Nigeria	0	0	0	0	83	964
Qatar	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	39	1,613
United Arab Emirates	0	0	0	0	4	25
Venezuela	-4	11	-1	0	259	1,490
Non OPEC	-318	5	-44	-11	1,812	6,629
Argentina	4	0	-1	0	18	38
Aruba	8	0	0	0	126	126
Australia	-12	0	0	0	-13	-13
Bahamas	0	0	0	0	-22	-22
Bahrain	0	0	0	0	0	0
Belgium	-8	0	-1	0	65	65
Brazil	-39	0	-1	0	10	162
Brunei	0	0	0	0	0	12
Cameroon	0	0	0	0	10	56
Canada	-10	9	-4	1	522	2,307
Chad	0	0	0	0	0	31
China	1	0	-1	0	0	18
Colombia	0	0	-2	0	16	120
Denmark	-9	0	0	0	-3	-3
Dominican Republic	0	0	-1	0	-11	-11
Ecuador	0	0	-1	0	-19	182
Equatorial Guinea	0	0	0	0	0	0
Estonia	0	0	0	0	20	20
Finland	0	0	0	0	51	51
France	0	0	-3	0	71	71
Gabon	0	0	0	0	19	112
Germany	0	0	-2	0	55	55
Guatemala	-5	0	-1	0	-31	-14
Honduras	0	0	0	0	-32	-32
India	-2	0	-4	0	15	15
Italy	-26	0	-5	0	17	17
Japan	-56	0	0	0	-40	-40
Korea, South	0	0	14	0	155	155
Latvia	0	0	0	0	0	0
Lithuania	0	0	0	0	7	7
Malaysia	0	0	0	0	24	24
Mexico	-47	-2	-13	0	-144	1,317
Netherlands	-14	0	-2	0	73	73
Netherlands Antilles	0	0	1	0	9	9
Norway	-3	0	0	0	101	232
Oman	0	0	0	0	0	50
Panama	0	0	-1	0	-77	-77
Portugal	-12	0	0	0	12	12
Puerto Rico	0	0	-3	0	-12	-12
Russia	0	0	0	0	266	499
Spain	-41	0	0	0	32	32
Sweden	0	0	0	0	21	21
Trinidad and Tobago	0	0	0	0	57	104
United Kingdom	-2	0	0	0	218	382
Vietnam	0	0	0	0	0	35
Virgin Islands, U.S.	10	0	0	0	287	287
Yemen	0	0	0	0	0	13
Other	-55	-2	-13	-12	-61	143
Total	-317	15	-46	-11	2,529	12,784
Persian Gulf	5	0	0	0	49	2,148

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report" and the U.S. Bureau of the Census.

Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-May 2007

(Thousand Barrels per Day)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	5,350	22	79	181	0	5	5
Algeria	495	0	44	65	0	0	0
Angola	581	0	2	5	0	0	0
Indonesia	20	0	2	6	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	458	0	0	0	0	0	0
Kuwait	182	0	0	0	0	0	0
Libya	51	0	2	21	0	0	0
Nigeria	1,047	0	11	20	0	0	0
Qatar	0	0	0	3	0	0	0
Saudi Arabia	1,402	0	0	0	0	4	4
United Arab Emirates	9	0	0	1	0	-2	-2
Venezuela	1,103	22	19	60	0	2	2
Non OPEC	4,656	-5	99	594	-6	297	292
Argentina	30	0	1	5	0	4	4
Aruba	0	0	0	105	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	46	0	4	4
Brazil	170	0	0	5	0	2	2
Brunei	14	0	0	0	0	0	0
Cameroon	16	0	0	4	0	0	0
Canada	1,816	-10	118	5	-1	29	28
Chad	66	0	0	0	0	0	0
China	10	0	0	0	0	0	0
Colombia	101	0	0	0	0	0	0
Denmark	0	0	0	2	0	2	2
Dominican Republic	0	0	-5	0	0	-1	-1
Ecuador	200	0	-4	3	0	-4	-4
Equatorial Guinea	52	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	12	12
France	0	0	-2	5	0	44	44
Gabon	67	0	0	0	0	2	2
Germany	0	0	0	45	0	23	23
Guatemala	12	0	-2	0	0	-2	-2
Honduras	0	0	-1	0	0	-4	-4
India	0	0	0	8	0	1	1
Italy	0	0	0	2	0	18	18
Japan	0	0	-3	4	0	0	0
Korea, South	0	0	0	0	0	16	16
Latvia	0	0	0	2	0	0	0
Lithuania	0	0	0	6	0	4	4
Malaysia	2	0	0	8	0	0	0
Mexico	1,469	0	-26	36	-4	-93	-96
Netherlands	0	0	2	33	0	1	1
Netherlands Antilles	0	0	0	3	0	1	1
Norway	76	0	16	32	0	27	27
Oman	15	0	0	0	0	0	0
Panama	0	0	-1	0	0	-1	-1
Portugal	0	0	0	0	0	5	5
Puerto Rico	0	0	0	0	0	0	0
Russia	156	0	0	135	0	21	21
Spain	0	0	0	0	0	8	8
Sweden	0	0	3	2	0	7	7
Trinidad and Tobago	51	5	0	12	0	1	1
United Kingdom	111	0	4	11	0	97	97
Vietnam	31	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	36	0	66	66
Yemen	21	0	0	0	0	0	0
Other	170	0	-1	39	-1	7	6
Total	10,006	17	178	775	-6	302	296
Persian Gulf^b	2,052	0	0	4	0	2	2

See footnotes at end of table.

Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-May 2007 (Continued)

(Thousand Barrels per Day)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	3	77	80	0	-14	0	2	0	7	15	24
Algeria	0	2	2	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	2	2	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	3	3	0	0	0	0	0	0	0	0
Nigeria	0	12	12	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	11	11	0	0	0	0	0	2	0	2
United Arab Emirates	0	2	2	0	0	0	0	0	0	0	0
Venezuela	3	45	48	0	-14	0	2	0	5	15	22
Non OPEC	263	385	648	28	-47	-16	189	-60	-43	17	103
Argentina	5	9	13	0	0	0	0	-1	0	0	-1
Aruba	0	2	2	0	0	0	0	0	-3	0	-3
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	-2	-2	0	0	-3	0	-1	-4	0	-5
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	3	13	16	0	0	0	0	-2	1	0	-1
Brazil	0	1	1	12	0	-2	0	-1	-2	0	-3
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	131	18	148	0	0	0	103	2	3	15	125
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	5	5	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	-4	-3	0	-7
Ecuador	0	0	0	1	0	0	0	-4	-7	0	-10
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	24	24	0	0	0	0	1	2	0	3
Finland	6	19	25	0	0	0	0	-1	0	0	-1
France	5	27	32	0	-10	0	0	0	0	0	-1
Gabon	2	0	2	0	0	0	0	0	0	0	0
Germany	0	2	2	0	0	0	1	0	0	0	1
Guatemala	0	0	0	0	0	0	0	-2	-11	0	-13
Honduras	0	0	0	0	0	0	0	-2	-8	0	-10
India	0	0	0	0	0	-1	0	0	0	0	0
Italy	0	16	16	0	-1	0	0	0	0	0	0
Japan	0	6	6	0	0	-3	15	1	2	0	18
Korea, South	0	2	2	0	0	0	14	1	0	0	15
Latvia	0	3	3	0	0	0	0	0	2	0	2
Lithuania	2	0	2	0	0	0	0	0	0	0	0
Malaysia	0	1	1	0	0	0	0	0	1	0	1
Mexico	0	3	3	0	-18	-2	1	-9	-14	0	-21
Netherlands	6	59	65	0	-9	0	1	-10	-21	0	-30
Netherlands Antilles	0	3	3	0	-3	0	0	-1	0	0	-1
Norway	0	9	9	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0	-3	-10	0	-13
Portugal	6	8	14	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0	0
Russia	1	34	35	0	0	0	1	0	16	0	17
Spain	0	38	38	0	0	0	1	0	-2	0	0
Sweden	0	10	10	0	0	0	2	2	0	0	3
Trinidad and Tobago	1	9	10	2	-1	0	2	0	0	0	2
United Kingdom	26	38	63	0	0	0	0	0	1	0	1
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	67	2	69	0	0	0	46	0	43	0	89
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	2	26	31	13	-5	-5	2	-26	-27	0	-54
Total	265	462	728	28	-61	-16	190	-60	-36	32	127
Persian Gulf^b	0	13	13	0	0	0	0	0	2	0	2

See footnotes at end of table.

Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-May 2007 (Continued)

(Thousand Barrels per Day)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
OPEC	0	0	0	48	3	39	8	129	0
Algeria	0	0	0	0	0	0	0	117	0
Angola	0	0	0	0	0	7	0	0	0
Indonesia	0	0	0	0	0	2	0	5	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	6	0	0	0	0	0
Libya	0	0	0	0	0	4	3	7	0
Nigeria	0	0	0	0	0	5	5	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	4	3	0	0	0	0
United Arab Emirates	0	0	0	0	0	1	0	0	0
Venezuela	0	0	0	38	0	20	0	0	0
Non OPEC	-7	0	0	155	-7	50	77	17	-2
Argentina	0	0	0	0	0	16	3	0	0
Aruba	0	0	0	4	0	-3	5	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	-1	0	-3	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	-1	0	-2	0	0	0
Brazil	0	0	0	-2	1	24	1	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	1	0	0	-4	6	37	13	2	-2
Chad	0	0	0	0	0	1	0	0	0
China	0	0	0	1	0	-5	0	0	1
Colombia	0	0	0	1	0	12	0	0	0
Denmark	0	0	0	0	0	3	0	0	0
Dominican Republic	0	0	0	-1	-1	-2	0	0	0
Ecuador	0	0	0	0	0	-7	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	-1	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	3	0	2	-1
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	1	1	0	0
Guatemala	0	0	0	-1	0	0	0	0	0
Honduras	0	0	0	-1	0	-12	0	0	0
India	0	0	0	7	0	6	0	0	0
Italy	0	0	0	0	0	3	1	0	0
Japan	0	0	0	2	-6	0	0	0	0
Korea, South	1	0	0	95	3	-11	1	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	-1	0	0	1	-8	13	42	0	-1
Netherlands	-4	0	0	0	1	-30	1	0	0
Netherlands Antilles	0	0	0	0	0	4	0	0	0
Norway	0	0	0	0	0	2	0	5	0
Oman	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	-1	-40	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	-3	0	0	0	0
Russia	0	0	0	0	0	49	1	6	0
Spain	0	0	0	0	0	7	0	0	0
Sweden	0	0	0	0	0	5	0	0	0
Trinidad and Tobago	0	0	0	1	0	27	0	0	0
United Kingdom	-1	0	0	0	1	16	2	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	48	0	18	1	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	-3	0	0	6	0	-81	5	2	1
Total	-7	0	0	203	-4	89	85	147	-2
Persian Gulf^b	0	0	0	10	3	1	0	0	0

See footnotes at end of table.

Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-May 2007 (Continued)
(Thousand Barrels per Day)

Country of Origin	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products
OPEC	-2	17	-11	0	609	5,959
Algeria	0	0	0	0	228	723
Angola	0	0	0	0	14	596
Indonesia	0	0	0	0	16	36
Iran	0	0	0	0	0	0
Iraq	0	0	0	0	0	458
Kuwait	2	0	0	0	8	190
Libya	0	0	0	0	40	91
Nigeria	0	0	-1	0	52	1,099
Qatar	0	0	0	0	3	3
Saudi Arabia	0	0	0	0	24	1,427
United Arab Emirates	-1	0	0	0	0	9
Venezuela	-3	17	-10	0	223	1,326
Non OPEC	-335	5	-45	-9	1,598	6,254
Argentina	3	0	-1	0	43	72
Aruba	9	0	0	0	119	119
Australia	-9	0	0	0	-10	-10
Bahamas	0	0	0	0	-15	-15
Bahrain	0	0	0	0	0	0
Belgium	-5	0	-1	0	55	55
Brazil	-41	0	-1	0	-2	168
Brunei	0	0	0	0	0	14
Cameroon	0	0	0	0	4	20
Canada	-18	10	-2	0	459	2,275
Chad	0	0	0	0	1	67
China	-1	0	-2	0	-1	9
Colombia	0	0	-2	0	11	112
Denmark	-4	0	0	0	3	3
Dominican Republic	-4	-1	-1	0	-23	-23
Ecuador	-1	0	-1	0	-24	176
Equatorial Guinea	0	0	0	0	0	52
Estonia	0	0	0	0	25	25
Finland	0	0	0	0	36	36
France	-8	0	-1	0	63	63
Gabon	0	0	0	0	4	71
Germany	0	0	-1	0	72	72
Guatemala	-3	0	-1	0	-23	-11
Honduras	-1	0	0	0	-29	-29
India	-12	0	-2	0	7	7
Italy	-24	0	-1	0	13	13
Japan	-47	0	-1	0	-28	-28
Korea, South	-2	0	7	0	127	127
Latvia	0	0	0	0	7	7
Lithuania	0	0	0	0	12	12
Malaysia	0	0	0	0	11	13
Mexico	-43	-2	-12	0	-136	1,333
Netherlands	-8	0	-1	0	20	20
Netherlands Antilles	0	0	-2	0	5	5
Norway	-3	0	0	0	88	164
Oman	0	0	0	0	0	15
Panama	0	-1	-1	0	-57	-57
Portugal	-10	0	0	0	9	9
Puerto Rico	0	0	-4	0	-8	-8
Russia	0	0	0	0	264	420
Spain	-48	0	0	0	5	5
Sweden	0	0	0	0	30	30
Trinidad and Tobago	0	0	0	0	58	110
United Kingdom	-3	0	0	0	190	301
Vietnam	0	0	0	0	0	31
Virgin Islands, U.S.	10	0	0	0	338	338
Yemen	0	0	0	0	0	21
Other	0	0	0	0	0	0
Total	-337	22	-57	-9	2,208	12,213
Persian Gulf	2	0	0	0	36	2,088

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report" and the U.S. Bureau of the Census.

Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, May 2007
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Crude Oil	15,880	75,034	878,217	14,080	55,476	1,038,687
Refinery	14,798	13,370	49,338	2,365	21,157	101,028
Tank Farms and Pipelines (Includes Cushing, OK)	1,042	60,571	124,923	10,679	27,004	224,219
Cushing, Oklahoma	-	26,324	-	-	-	-
Leases	40	1,093	13,686	1,036	519	16,374
Strategic Petroleum Reserve ^a	0	0	690,270	0	0	690,270
Alaskan In Transit	0	0	0	0	6,796	6,796
Total Stocks, All Oils (excluding Crude Oil)^b	153,385	156,362	260,312	17,758	92,016	679,833
Refinery	30,457	50,376	123,575	10,912	58,481	273,801
Bulk Terminal	95,006	67,640	84,709	3,596	26,760	277,711
Pipeline	27,865	37,592	46,795	3,074	6,670	121,996
Natural Gas Processing Plant	57	754	5,233	176	105	6,325
Pentanes Plus	23	2,659	8,254	151	72	11,159
Refinery	0	650	528	15	0	1,193
Bulk Terminal	0	1,254	5,882	1	53	7,190
Pipeline	0	603	868	83	0	1,554
Natural Gas Processing Plant	23	152	976	52	19	1,222
Liquefied Petroleum Gases	5,238	28,456	52,135	1,440	3,407	90,676
Refinery	1,888	3,888	6,991	509	1,892	15,168
Bulk Terminal	1,991	17,161	33,486	20	1,429	54,087
Pipeline	1,325	6,805	7,401	787	0	16,318
Natural Gas Processing Plant	34	602	4,257	124	86	5,103
Ethane/Ethylene	1	3,703	15,352	415	0	19,471
Refinery	0	0	115	0	0	115
Bulk Terminal	0	2,265	10,307	0	0	12,572
Ethylene	0	0	936	0	0	936
Pipeline	0	1,292	3,459	413	0	5,164
Natural Gas Processing Plant	1	146	1,471	2	0	1,620
Propane/Propylene	3,336	13,541	18,524	370	876	36,647
Refinery	397	1,410	1,463	80	138	3,488
Bulk Terminal	1,726	8,377	13,186	20	712	24,021
Nonfuel Use	0	116	2,580	0	0	2,696
Pipeline	1,190	3,537	2,692	209	0	7,628
Natural Gas Processing Plant	23	217	1,183	61	26	1,510
Normal Butane/Butylene	1,523	8,675	13,336	496	1,819	25,849
Refinery	1,116	1,854	4,443	352	1,068	8,833
Bulk Terminal	265	5,300	7,001	0	717	13,283
Refinery Grade Butane	0	2,394	2,534	0	0	4,928
Pipeline	135	1,393	707	99	0	2,334
Natural Gas Processing Plant	7	128	1,185	45	34	1,399
Isobutane/Isobutylene	378	2,537	4,923	159	712	8,709
Refinery	375	624	970	77	686	2,732
Bulk Terminal	0	1,219	2,992	0	0	4,211
Pipeline	0	583	543	66	0	1,192
Natural Gas Processing Plant	3	111	418	16	26	574
Other Hydrocarbons/Hydrogen/Oxygenates	3,298	3,270	2,190	126	1,516	10,400
Refinery	92	49	275	37	32	485
Bulk Terminal	3,206	3,219	1,915	89	1,446	9,875
Pipeline	0	2	0	0	38	40
Other Hydrocarbons/Hydrogen	0	28	1	0	10	39
Refinery	0	28	1	0	10	39
Fuel Ethanol	3,298	3,241	779	126	1,506	8,950
Refinery	92	21	21	37	22	193
Bulk Terminal ^c	3,206	3,218	758	89	1,446	8,717
Pipeline	0	2	0	0	38	40
MTBE	0	0	1,353	0	0	1,353
Refinery	0	0	253	0	0	253
Bulk Terminal ^d	0	0	1,100	0	0	1,100
Pipeline	0	0	0	0	0	0
Other Oxygenates^e	0	1	57	0	0	58
Refinery	0	0	0	0	0	0
Bulk Terminal ^d	0	1	57	0	0	58
Pipeline	0	0	0	0	0	0

See footnotes at end of table.

Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, May 2007 (Continued)
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Unfinished Oils	8,052	13,373	45,187	2,942	22,954	92,508
Naphthas and Lighter	1,679	3,198	11,155	708	4,188	20,928
Refinery	1,527	3,198	10,426	708	4,154	20,013
Bulk Terminal	152	0	729	0	34	915
Kerosene and Light Gas Oils	1,049	2,991	8,741	554	5,617	18,952
Refinery	1,049	2,991	8,667	554	5,617	18,878
Bulk Terminal	0	0	74	0	0	74
Heavy Gas Oils	3,508	4,333	18,187	1,196	9,999	37,223
Refinery	3,403	4,333	17,771	1,196	9,999	36,702
Bulk Terminal	105	0	416	0	0	521
Residuum	1,816	2,851	7,104	484	3,150	15,405
Refinery	1,786	2,847	7,104	484	3,150	15,371
Bulk Terminal	30	4	0	0	0	34
Motor Gasoline Blending Components	23,721	16,156	25,754	1,660	20,830	88,121
Refinery	6,926	8,102	16,191	1,566	13,907	46,692
Bulk Terminal	12,615	4,472	6,115	51	4,863	28,116
Pipeline	4,180	3,582	3,448	43	2,060	13,313
Reformulated	15,136	6,686	7,276	0	9,766	38,864
Refinery	2,456	1,136	2,231	0	4,562	10,385
Bulk Terminal	9,182	3,869	2,343	0	3,963	19,357
Pipeline	3,498	1,681	2,702	0	1,241	9,122
GTAB	0	0	0	0	110	110
Refinery	0	0	0	0	0	0
Bulk Terminal	0	0	0	0	0	0
Pipeline	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0
Refinery	0	0	0	0	0	0
Bulk Terminal	0	0	0	0	0	0
Pipeline	0	0	0	0	0	0
RBOB for Blending with Alcohol	15,136	6,686	7,276	0	9,656	38,754
Refinery	2,456	1,136	2,231	0	4,562	10,385
Bulk Terminal	9,182	3,869	2,343	0	3,963	19,357
Pipeline	3,498	1,681	2,702	0	1,131	9,012
Conventional	8,585	9,470	18,478	1,660	11,064	49,257
Refinery	4,470	6,966	13,960	1,566	9,345	36,307
Bulk Terminal	3,433	603	3,772	51	900	8,759
Pipeline	682	1,901	746	43	819	4,191
CBOB	38	2,251	694	43	1,121	4,147
Refinery	0	997	316	0	847	2,160
Bulk Terminal	0	555	16	0	274	845
Pipeline	38	699	362	43	0	1,142
GTAB	302	0	0	0	259	561
Refinery	0	0	0	0	0	0
Bulk Terminal	302	0	0	0	259	561
Pipeline	0	0	0	0	0	0
Other	8,245	7,219	17,784	1,617	9,684	44,549
Refinery	4,470	5,969	13,644	1,566	8,498	34,147
Bulk Terminal	3,131	48	3,756	51	367	7,353
Pipeline	644	1,202	384	0	819	3,049
Aviation Gasoline Blending Components	0	5	7	0	0	12
Refinery	0	5	7	0	0	12
Finished Motor Gasoline	29,200	32,520	40,665	4,158	8,177	114,720
Refinery	2,578	5,112	13,695	1,688	2,949	26,022
Bulk Terminal	17,950	14,750	10,290	1,293	3,763	48,046
Pipeline	8,672	12,658	16,680	1,177	1,465	40,652
Reformulated	88	7	619	0	1,404	2,118
Refinery	0	0	119	0	170	289
Bulk Terminal	88	7	14	0	676	785
Pipeline	0	0	486	0	558	1,044
Reformulated (Blended with Ether)	23	0	1	0	0	24
Refinery	0	0	0	0	0	0
Bulk Terminal	23	0	1	0	0	24
Pipeline	0	0	0	0	0	0
Reformulated (Blended with Alcohol)	40	0	0	0	115	155
Refinery	0	0	0	0	16	16
Bulk Terminal	40	0	0	0	99	139
Pipeline	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	25	7	618	0	1,289	1,939
Refinery	0	0	119	0	154	273
Bulk Terminal	25	7	13	0	577	622
Pipeline	0	0	486	0	558	1,044

See footnotes at end of table.

Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, May 2007 (Continued)
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Conventional	29,112	32,513	40,046	4,158	6,773	112,602
Refinery	2,578	5,112	13,576	1,688	2,779	25,733
Bulk Terminal	17,862	14,743	10,276	1,293	3,087	47,261
Pipeline	8,672	12,658	16,194	1,177	907	39,608
Conventional (Blended with Alcohol)	275	0	0	0	0	275
Refinery	0	0	0	0	0	0
Bulk Terminal	275	0	0	0	0	275
Pipeline	0	0	0	0	0	0
Conventional (Other)	28,837	32,513	40,046	4,158	6,773	112,327
Refinery	2,578	5,112	13,576	1,688	2,779	25,733
Bulk Terminal	17,587	14,743	10,276	1,293	3,087	46,986
Pipeline	8,672	12,658	16,194	1,177	907	39,608
Finished Aviation Gasoline	105	252	436	27	292	1,112
Refinery	0	62	385	26	84	557
Bulk Terminal	105	170	51	1	208	535
Pipeline	0	20	0	0	0	20
Kerosene-Type Jet Fuel	10,594	7,156	13,501	571	9,674	41,496
Refinery	1,073	1,932	5,427	339	3,942	12,713
Bulk Terminal	3,436	2,151	2,426	118	4,352	12,483
Pipeline	6,085	3,073	5,648	114	1,380	16,300
Kerosene	1,307	87	355	80	90	1,919
Refinery	97	62	179	50	79	467
Bulk Terminal	1,210	25	124	0	0	1,359
Pipeline	0	0	52	30	11	93
Distillate Fuel Oil^b	43,730	30,083	34,538	3,157	13,304	124,812
Refinery	4,559	6,495	12,592	1,363	5,500	30,509
Bulk Terminal	31,568	12,743	9,253	954	6,123	60,641
Pipeline	7,603	10,845	12,693	840	1,681	33,662
15 ppm sulfur and Under	15,964	20,371	19,621	2,534	9,612	68,102
Refinery	2,072	4,300	6,284	874	3,843	17,373
Bulk Terminal	10,843	9,870	5,755	852	4,562	31,882
Pipeline	3,049	6,201	7,582	808	1,207	18,847
Greater than 15 ppm to 500 ppm sulfur	6,777	6,120	8,268	331	1,402	22,898
Refinery	460	911	3,077	269	311	5,028
Bulk Terminal	4,778	1,658	1,670	62	645	8,813
Pipeline	1,539	3,551	3,521	0	446	9,057
Greater than 500 ppm sulfur	20,989	3,592	6,649	292	2,290	33,812
Refinery	2,027	1,284	3,231	220	1,346	8,108
Bulk Terminal	15,947	1,215	1,828	40	916	19,946
Pipeline	3,015	1,093	1,590	32	28	5,758
Residual Fuel Oil^f	15,485	1,294	13,548	319	5,918	36,564
Refinery	1,588	1,113	4,092	319	2,955	10,067
Bulk Terminal	13,897	181	9,456	0	2,928	26,462
Pipeline	0	0	0	0	35	35
Less than 0.31% Sulfur	4,104	38	1,263	6	215	5,626
Refinery	515	0	138	6	147	806
Bulk Terminal	3,589	38	1,125	0	68	4,820
0.31% to 1.00% Sulfur	6,614	163	3,988	109	1,286	12,160
Refinery	639	133	563	109	1,078	2,522
Bulk Terminal	5,975	30	3,425	0	208	9,638
Greater than 1.00% Percent Sulfur	4,767	1,093	8,297	204	4,382	18,743
Refinery	434	980	3,391	204	1,730	6,739
Bulk Terminal	4,333	113	4,906	0	2,652	12,004
Petrochemical Feedstocks	510	528	2,482	0	129	3,649
Refinery	510	528	2,482	0	129	3,649
Naphtha for Petrochemical Feedstock Use	510	409	1,240	0	1	2,160
Other Oils for Petrochemical Feedstock Use	0	119	1,242	0	128	1,489
Special Naphthas	56	180	1,144	2	32	1,414
Refinery	13	135	1,083	2	32	1,265
Bulk Terminal	43	45	61	0	0	149

See footnotes at end of table.

Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, May 2007 (Continued)
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Lubricants	1,947	1,276	6,086	0	1,182	10,491
Refinery	827	452	4,790	0	640	6,709
Bulk Terminal	1,120	824	1,296	0	542	3,782
Waxes	149	84	358	2	0	593
Refinery	149	84	358	2	0	593
Petroleum Coke	63	1,170	6,804	66	1,430	9,533
Refinery	63	1,170	6,804	66	1,430	9,533
Asphalt and Road Oil	9,834	17,633	6,405	3,047	2,704	39,623
Refinery	2,310	7,096	3,419	1,986	1,771	16,582
Bulk Terminal	7,524	10,537	2,986	1,061	933	23,041
Miscellaneous Products	73	180	463	10	305	1,031
Refinery	19	72	309	2	219	621
Bulk Terminal	54	104	149	8	86	401
Pipeline	0	4	5	0	0	9
Total Stocks, All Oils	169,265	231,396	1,138,529	31,838	147,492	1,718,520

^a Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^b Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Includes stocks held at fuel ethanol production facilities.

^d Includes stocks held by merchant producers.

^e Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^f Sulfur content not available for stocks held by pipelines.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report."

Table 54. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, May 2007
(Thousand Barrels)

PAD District and State	Motor Gasoline			Kerosene	Distillate Fuel Oil ^a				Residual Fuel	Propane/Propylene
	Conventional	Reformulated	Total		15 ppm sulfur and Under	Greater than 15 ppm to 500 ppm sulfur	Greater than 500 ppm sulfur	Total		
PAD District 1	20,440	88	20,528	1,307	12,915	5,238	17,974	36,127	15,485	2,146
Connecticut	0	0	0	48	463	296	2,157	2,916	129	0
Delaware	295	0	295	58	151	11	258	420	612	238
District of Columbia	0	0	0	0	0	0	0	0	0	0
Florida	5,867	0	5,867	0	1,922	416	310	2,648	1,140	638
Georgia	1,579	0	1,579	0	828	352	204	1,384	320	0
Maine	653	0	653	88	412	88	543	1,043	320	0
Maryland	83	18	101	117	516	441	776	1,733	2,300	0
Massachusetts	0	0	0	9	408	50	929	1,387	380	0
New Hampshire	0	0	0	10	120	17	296	433	146	361
New Jersey	1,580	0	1,580	497	2,733	1,041	4,996	8,770	6,099	118
New York	1,787	27	1,814	253	1,045	903	2,566	4,514	2,264	21
North Carolina	2,204	0	2,204	49	667	404	300	1,371	163	2
Pennsylvania	4,184	0	4,184	97	2,066	515	2,910	5,491	1,002	309
Rhode Island	0	0	0	0	222	82	705	1,009	6	0
South Carolina	1,049	0	1,049	35	469	190	104	763	202	324
Vermont	27	0	27	0	5	0	31	36	0	0
Virginia	920	43	963	30	810	417	844	2,071	397	118
West Virginia	212	0	212	16	78	15	45	138	5	17
PAD District 2	19,855	7	19,862	87	14,170	2,569	2,499	19,238	1,294	10,004
Illinois	2,197	0	2,197	30	2,482	685	438	3,605	452	417
Indiana	3,026	0	3,026	1	2,102	595	641	3,338	72	106
Iowa	648	0	648	0	837	91	10	938	0	243
Kansas	1,744	0	1,744	5	1,111	9	45	1,165	46	6,754
Kentucky	1,059	0	1,059	1	851	46	111	1,008	187	367
Michigan	1,530	7	1,537	0	829	74	0	903	51	1,056
Minnesota	899	0	899	0	915	28	111	1,054	103	157
Missouri	796	0	796	0	471	87	50	608	9	139
Nebraska	263	0	263	0	253	5	54	312	0	293
North Dakota	252	0	252	0	398	50	68	516	40	28
Ohio	3,518	0	3,518	45	1,630	290	272	2,192	100	280
Oklahoma	1,656	0	1,656	5	777	135	198	1,110	101	146
South Dakota	56	0	56	0	96	0	0	96	0	0
Tennessee	1,270	0	1,270	0	701	268	287	1,256	69	4
Wisconsin	941	0	941	0	717	206	214	1,137	64	14
PAD District 3	23,852	133	23,985	303	12,039	4,747	5,059	21,845	13,548	15,832
Alabama	1,190	0	1,190	13	602	103	139	844	202	103
Arkansas	599	0	599	0	481	59	95	635	5	35
Louisiana	6,306	5	6,311	4	1,855	1,439	1,799	5,093	5,905	1,763
Mississippi	2,125	0	2,125	0	446	560	181	1,187	135	2,792
New Mexico	315	0	315	1	277	14	119	410	41	20
Texas	13,317	128	13,445	285	8,378	2,572	2,726	13,676	7,260	11,119
PAD District 4	2,981	0	2,981	50	1,726	331	260	2,317	319	161
Colorado	594	0	594	0	320	51	0	371	50	40
Idaho	226	0	226	0	143	62	40	245	0	0
Montana	928	0	928	49	620	167	0	787	81	14
Utah	692	0	692	1	395	39	189	623	96	61
Wyoming	541	0	541	0	248	12	31	291	92	46
PAD District 5	5,866	846	6,712	79	8,405	956	2,262	11,623	5,883	876
Alaska	686	0	686	0	272	31	509	812	247	5
Arizona	510	551	1,061	0	437	30	0	467	0	558
California	1,447	269	1,716	79	5,734	547	378	6,659	3,352	209
Hawaii	139	26	165	0	125	10	491	626	803	71
Nevada	135	0	135	0	78	9	0	87	0	2
Oregon	531	0	531	0	591	99	170	860	297	0
Washington	2,418	0	2,418	0	1,168	230	714	2,112	1,184	31
U.S. Total^a	72,994	1,074	74,068	1,826	49,255	13,841	28,054	91,150	36,529	29,019

^a Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 55. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, May 2007
(Thousand Barrels)

Commodity	From 1 to			From 2 to				From 3 to	
	2	3	5	1	3	4	5	1	2
Crude Oil	550	811	0	494	777	1,355	0	200	50,835
Petroleum Products	10,893	140	0	1,659	7,450	2,442	0	91,776	36,030
Pentanes Plus	0	0	0	0	98	0	0	0	1,086
Liquefied Petroleum Gases	0	0	0	633	4,482	0	0	762	3,803
Unfinished Oils	41	0	0	18	431	0	0	139	1,157
Motor Gasoline Blending Components	0	0	0	0	235	0	0	6,814	4,985
Reformulated	0	0	0	0	110	0	0	6,455	3,265
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	0	110	0	0	6,455	3,265
Conventional	0	0	0	0	125	0	0	359	1,720
CBOB for Blending with Alcohol	0	0	0	0	0	0	0	359	325
GTAB	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	125	0	0	0	1,395
Finished Motor Gasoline	6,796	120	0	472	717	1,185	0	44,274	11,206
Reformulated	0	0	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0	0
Conventional	6,796	120	0	472	717	1,185	0	44,274	11,206
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0	0
Conventional Other	6,796	120	0	472	717	1,185	0	44,274	11,206
Finished Aviation Gasoline	0	0	0	0	0	0	0	150	6
Kerosene-Type Jet Fuel	536	0	0	33	12	516	0	13,705	3,802
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	3,476	1	0	228	577	741	0	22,804	8,678
15 ppm sulfur and Under	1,621	1	0	108	284	741	0	11,290	3,589
Greater than 15 ppm to 500 ppm sulfur	1,070	0	0	0	293	0	0	5,995	4,685
Greater than 500 ppm sulfur	785	0	0	120	0	0	0	5,519	404
Residual Fuel Oil	0	0	0	19	359	0	0	1,422	0
Petrochemical Feedstocks	44	0	0	9	0	0	0	224	273
Naphtha for Petrochemical Feedstock Use	0	0	0	9	0	0	0	224	252
Other Oils for Petrochemical Feedstock Use	44	0	0	0	0	0	0	0	21
Special Naphthas	0	0	0	0	0	0	0	62	41
Lubricants	0	19	0	19	226	0	0	468	408
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	228	313	0	0	950	585
Miscellaneous Products	0	0	0	0	0	0	0	2	0
Total	11,443	951	0	2,153	8,227	3,797	0	91,976	86,865

See footnotes at end of table.

Table 55. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, May 2007 (Continued)
(Thousand Barrels)

Commodity	From 3 to		From 4 to			From 5 to			
	4	5	2	3	5	1	2	3	4
Crude Oil	0	0	5,765	251	0	0	0	0	0
Petroleum Products	1,032	5,050	1,344	5,101	733	0	0	250	0
Pentanes Plus	0	0	99	597	0	0	0	0	0
Liquefied Petroleum Gases	27	0	540	4,504	0	0	0	0	0
Unfinished Oils	0	99	0	0	0	0	0	250	0
Motor Gasoline Blending Components	0	316	0	0	0	0	0	0	0
Reformulated	0	316	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	316	0	0	0	0	0	0	0
Conventional	0	0	0	0	0	0	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Finished Motor Gasoline	765	3,497	370	0	601	0	0	0	0
Reformulated	0	1,875	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	1,875	0	0	0	0	0	0	0
Conventional	765	1,622	370	0	601	0	0	0	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0	0
Conventional Other	765	1,622	370	0	601	0	0	0	0
Finished Aviation Gasoline	0	50	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	193	187	20	0	0	0	0	0	0
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	47	778	315	0	132	0	0	0	0
15 ppm sulfur and Under	47	778	315	0	132	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	0	0	0	0	0	0	0	0	0
Greater than 500 ppm sulfur	0	0	0	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Naphtha for Petrochemical Feedstock Use	0	0	0	0	0	0	0	0	0
Other Oils for Petrochemical Feedstock Use	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	123	0	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	1,032	5,050	7,109	5,352	733	0	0	250	0

Source: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 56. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, May 2007
(Thousand Barrels)

Commodity	From 1 to		From 2 to			From 3 to	
	2	3	1	3	4	1	2
Crude Oil	0	311	218	777	1,355	200	50,280
Petroleum Products	10,749	0	688	5,586	2,442	71,652	31,507
Pentanes Plus	0	0	0	98	0	0	1,086
Liquefied Petroleum Gases	0	0	633	4,482	0	703	3,803
Motor Gasoline Blending Components	0	0	0	117	0	6,814	4,347
Reformulated	0	0	0	110	0	6,455	3,128
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	110	0	6,455	3,128
Conventional	0	0	0	7	0	359	1,219
CBOB for Blending with Alcohol	0	0	0	0	0	359	325
GTAB	0	0	0	0	0	0	0
Other	0	0	0	7	0	0	894
Finished Motor Gasoline	6,759	0	22	593	1,185	33,440	10,453
Reformulated	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	6,759	0	22	593	1,185	33,440	10,453
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	6,759	0	22	593	1,185	33,440	10,453
Finished Aviation Gasoline	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	536	0	33	12	516	11,122	3,802
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	3,454	0	0	284	741	19,573	8,016
15 ppm sulfur and Under	1,621	0	0	284	741	9,032	3,448
Greater than 15 ppm to 500 ppm sulfur	1,070	0	0	0	0	5,068	4,568
Greater than 500 ppm sulfur	763	0	0	0	0	5,473	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	10,749	311	906	6,363	3,797	71,852	81,787

Commodity	From 3 to		From 4 to			From 5 to	
	4	5	2	3	5	3	4
Crude Oil	0	0	5,765	251	0	0	0
Petroleum Products	1,032	4,462	1,344	5,101	733	0	0
Pentanes Plus	0	0	99	597	0	0	0
Liquefied Petroleum Gases	27	0	540	4,504	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0
Reformulated	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	0	0	0	0
Conventional	0	0	0	0	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0
Finished Motor Gasoline	765	3,497	370	0	601	0	0
Reformulated	0	1,875	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	1,875	0	0	0	0	0
Conventional	765	1,622	370	0	601	0	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	765	1,622	370	0	601	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	193	187	20	0	0	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	47	778	315	0	132	0	0
15 ppm sulfur and Under	47	778	315	0	132	0	0
Greater than 15 ppm to 500 ppm sulfur	0	0	0	0	0	0	0
Greater than 500 ppm sulfur	0	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	1,032	4,462	7,109	5,352	733	0	0

Source: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report"

**Table 57. Movements of Crude Oil and Petroleum Products by Tanker, and Barge Between
PAD Districts, May 2007
(Thousand Barrels)**

Commodity	From 1 to			From 2 to			From 3 to	
	2	3	5	1	3	5	1	New England
Crude Oil	550	500	0	276	0	0	0	0
Petroleum Products	144	140	0	971	1,864	0	20,124	64
Liquefied Petroleum Gases	0	0	0	0	0	0	59	0
Unfinished Oils	41	0	0	18	431	0	139	0
Motor Gasoline Blending Components	0	0	0	0	118	0	0	0
Reformulated	0	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	0	0	0	0	0
Conventional	0	0	0	0	118	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0	0
Other	0	0	0	0	118	0	0	0
Finished Motor Gasoline	37	120	0	450	124	0	10,834	0
Reformulated	0	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0
Conventional	37	120	0	450	124	0	10,834	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0
Conventional Other	37	120	0	450	124	0	10,834	0
Finished Aviation Gasoline	0	0	0	0	0	0	150	0
Kerosene-Type Jet Fuel	0	0	0	0	0	0	2,583	0
Kerosene	0	0	0	0	0	0	0	0
Distillate Fuel Oil	22	1	0	228	293	0	3,231	0
15 ppm sulfur and Under	0	1	0	108	0	0	2,258	0
Greater than 15 ppm to 500 ppm sulfur	0	0	0	0	293	0	927	0
Greater than 500 ppm sulfur	22	0	0	120	0	0	46	0
Residual Fuel Oil	0	0	0	19	359	0	1,422	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	410	0
Greater than 1.00 percent sulfur	0	0	0	19	359	0	1,012	0
Petrochemical Feedstocks	44	0	0	9	0	0	224	0
Naphtha for Petrochemical Feedstock Use	0	0	0	9	0	0	224	0
Other Oils for Petrochemical Feedstock Use	44	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	62	0
Lubricants	0	19	0	19	226	0	468	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	228	313	0	950	64
Miscellaneous Products	0	0	0	0	0	0	2	0
Total	694	640	0	1,247	1,864	0	20,124	64

See footnotes at end of table.

Table 57. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, May 2007 (Continued)
(Thousand Barrels)

Commodity	From 3 to				From 5 to		
	Central Atlantic	Lower Atlantic	2	5	1	2	3
Crude Oil	0	0	555	0	0	0	0
Petroleum Products	582	19,478	4,523	588	0	0	250
Liquefied Petroleum Gases	0	59	0	0	0	0	0
Unfinished Oils	139	0	1,157	99	0	0	250
Motor Gasoline Blending Components	0	0	638	316	0	0	0
Reformulated	0	0	137	316	0	0	0
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	137	316	0	0	0
Conventional	0	0	501	0	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0
Other	0	0	501	0	0	0	0
Finished Motor Gasoline	0	10,834	753	0	0	0	0
Reformulated	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	0	10,834	753	0	0	0	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	0	10,834	753	0	0	0	0
Finished Aviation Gasoline	30	120	6	50	0	0	0
Kerosene-Type Jet Fuel	0	2,583	0	0	0	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	0	3,231	662	0	0	0	0
15 ppm sulfur and Under	0	2,258	141	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	0	927	117	0	0	0	0
Greater than 500 ppm sulfur	0	46	404	0	0	0	0
Residual Fuel Oil	0	1,422	0	0	0	0	0
Less than 0.31 to percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	410	0	0	0	0	0
Greater than 1.00 percent sulfur	0	1,012	0	0	0	0	0
Petrochemical Feedstocks	0	224	273	0	0	0	0
Naphtha for Petrochemical Feedstock Use	0	224	252	0	0	0	0
Other Oils for Petrochemical Feedstock Use	0	0	21	0	0	0	0
Special Naphthas	62	0	41	0	0	0	0
Lubricants	349	119	408	123	0	0	0
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	0	886	585	0	0	0	0
Miscellaneous Products	2	0	0	0	0	0	0
Total	582	19,478	5,078	588	0	0	250

Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 58. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, May 2007
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			PAD District 3		
	Receipts	Shipments	Net	Receipts	Shipments	Net	Receipts	Shipments	Net
Crude Oil	694	1,361	-667	57,150	2,626	54,524	1,839	51,035	-49,196
Petroleum Products	93,435	11,033	82,402	48,267	11,551	36,716	12,941	133,888	-120,947
Pentanes Plus	0	0	0	1,185	98	1,087	695	1,086	-391
Liquefied Petroleum Gases	1,395	0	1,395	4,343	5,115	-772	8,986	4,592	4,394
Ethane/Ethylene	0	0	0	996	2,792	-1,796	5,266	802	4,464
Propane/Propylene	1,395	0	1,395	2,151	1,529	622	2,084	2,745	-661
Normal Butane/Butylene	0	0	0	526	570	-44	1,036	425	611
Isobutane/Isobutylene	0	0	0	670	224	446	600	620	-20
Unfinished Oils	157	41	116	1,198	449	749	681	1,395	-714
Motor Gasoline Blending Components	6,814	0	6,814	4,985	235	4,750	235	12,115	-11,880
Reformulated	6,455	0	6,455	3,265	110	3,155	110	10,036	-9,926
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	6,455	0	6,455	3,265	110	3,155	110	10,036	-9,926
Conventional	359	0	359	1,720	125	1,595	125	2,079	-1,954
CBOB for Blending with Alcohol	359	0	359	325	0	325	0	684	-684
GTAB	0	0	0	0	0	0	0	0	0
Other	0	0	0	1,395	125	1,270	125	1,395	-1,270
Finished Motor Gasoline	44,746	6,916	37,830	18,372	2,374	15,998	837	59,742	-58,905
Reformulated	0	0	0	0	0	0	0	1,875	-1,875
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	1,875	-1,875
Conventional	44,746	6,916	37,830	18,372	2,374	15,998	837	57,867	-57,030
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0	0
Conventional Other	44,746	6,916	37,830	18,372	2,374	15,998	837	57,867	-57,030
Finished Aviation Gasoline	150	0	150	6	0	6	0	206	-206
Kerosene-Type Jet Fuel	13,738	536	13,202	4,358	561	3,797	12	17,887	-17,875
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	23,032	3,477	19,555	12,469	1,546	10,923	578	32,307	-31,729
15 ppm sulfur and Under	11,398	1,622	9,776	5,525	1,133	4,392	285	15,704	-15,419
Greater than 15 ppm to 500 ppm sulfur	5,995	1,070	4,925	5,755	293	5,462	293	10,680	-10,387
Greater than 500 ppm sulfur	5,639	785	4,854	1,189	120	1,069	0	5,923	-5,923
Residual Fuel Oil	1,441	0	1,441	0	378	-378	359	1,422	-1,063
Petrochemical Feedstocks	233	44	189	317	9	308	0	497	-497
Naphtha for Petrochemical Feedstock Use	233	0	233	252	9	243	0	476	-476
Other Oils for Petrochemical Feedstock Use	0	44	-44	65	0	65	0	21	-21
Special Naphthas	62	0	62	41	0	41	0	103	-103
Lubricants	487	19	468	408	245	163	245	999	-754
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	1,178	0	1,178	585	541	44	313	1,535	-1,222
Miscellaneous Products	2	0	2	0	0	0	0	2	-2
Total	94,129	12,394	81,735	105,417	14,177	91,240	14,780	184,923	-170,143

See footnotes at end of table.

Table 58. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, May 2007 (Continued)
(Thousand Barrels)

Commodity	PAD District 4			PAD District 5		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	1,355	6,016	-4,661	0	0	0
Petroleum Products	3,474	7,178	-3,704	5,783	250	5,533
Pentanes Plus	0	696	-696	0	0	0
Liquefied Petroleum Gases	27	5,044	-5,017	0	0	0
Ethane/Ethylene	0	2,668	-2,668	0	0	0
Propane/Propylene	26	1,382	-1,356	0	0	0
Normal Butane/Butylene	1	568	-567	0	0	0
Isobutane/Isobutylene	0	426	-426	0	0	0
Unfinished Oils	0	0	0	99	250	-151
Motor Gasoline Blending Components	0	0	0	316	0	316
Reformulated	0	0	0	316	0	316
GTAB	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	316	0	316
Conventional	0	0	0	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0
GTAB	0	0	0	0	0	0
Other	0	0	0	0	0	0
Finished Motor Gasoline	1,950	971	979	4,098	0	4,098
Reformulated	0	0	0	1,875	0	1,875
Reformulated Blended with Ether	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	1,875	0	1,875
Conventional	1,950	971	979	2,223	0	2,223
Conventional Blended with Alcohol	0	0	0	0	0	0
Conventional Other	1,950	971	979	2,223	0	2,223
Finished Aviation Gasoline	0	0	0	50	0	50
Kerosene-Type Jet Fuel	709	20	689	187	0	187
Kerosene	0	0	0	0	0	0
Distillate Fuel Oil	788	447	341	910	0	910
15 ppm sulfur and Under	788	447	341	910	0	910
Greater than 15 ppm to 500 ppm sulfur	0	0	0	0	0	0
Greater than 500 ppm sulfur	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0
Petrochemical Feedstocks	0	0	0	0	0	0
Naphtha for Petrochemical Feedstock Use	0	0	0	0	0	0
Other Oils for Petrochemical Feedstock Use	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0
Lubricants	0	0	0	123	0	123
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0
Total	4,829	13,194	-8,365	5,783	250	5,533

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

District Descriptions and Maps

The following are the Refining Districts which make up the Petroleum Administration for Defense (PAD) Districts.

PAD District I

East Coast: The District of Columbia and the States of Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, Connecticut, New Jersey, Delaware, Maryland, Virginia, North Carolina, South Carolina, Georgia, Florida, and the following counties of the State of New York: Cayuga, Tompkins, Chemung, and all counties east and north thereof. Also the following counties in the State of Pennsylvania: Bradford, Sullivan, Columbia, Montour, Northumberland, Dauphin, York, and all counties east thereof.

Appalachian No. 1: The State of West Virginia and those parts of the States of Pennsylvania and New York not included in the East Coast District.

Sub-PAD District I

New England: The States of Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, and Vermont.

Central Atlantic: The District of Columbia and the States of Delaware, Maryland, New Jersey, New York, and Pennsylvania.

Lower Atlantic: The States of Florida, Georgia, North Carolina, South Carolina, Virginia and West Virginia.

PAD District II

Indiana-Illinois-Kentucky: The States of Indiana, Illinois, Kentucky, Tennessee, Michigan, and Ohio.

Minnesota-Wisconsin-North and South Dakota: The States of Minnesota, Wisconsin, North Dakota, and South Dakota.

Oklahoma-Kansas-Missouri: The States of Oklahoma, Kansas, Missouri, Nebraska, and Iowa.

PAD District III

Texas Inland: The State of Texas except the Texas Gulf Coast District.

Texas Gulf Coast: The following counties of the State of Texas: Newton, Orange, Jefferson, Jasper, Tyler, Hardin, Liberty, Chambers, Polk, San Jacinto, Montgomery, Harris, Galveston, Waller, Fort Bend, Brazoria, Wharton, Matagorda, Jackson, Victoria, Calhoun, Refugio, Aransas, San Patricio, Nueces, Kleberg, Kenedy, Willacy, and Cameron.

Louisiana Gulf Coast: The following Parishes of the State of Louisiana: Vernon, Rapides, Avoyelles, Pointe Coupee, West Feliciana, East Feliciana, Saint Helena, Tangipahoa, Washington, and all Parishes south thereof. Also the following counties of the State of Mississippi: Pearl River, Stone, George, Hancock, Harrison, and Jackson. Also the following counties of the State of Alabama: Mobile and Baldwin.

North Louisiana-Arkansas: The State of Arkansas and those parts of the States of Louisiana, Mississippi, and Alabama not included in the Louisiana Gulf Coast District.

New Mexico: The State of New Mexico.

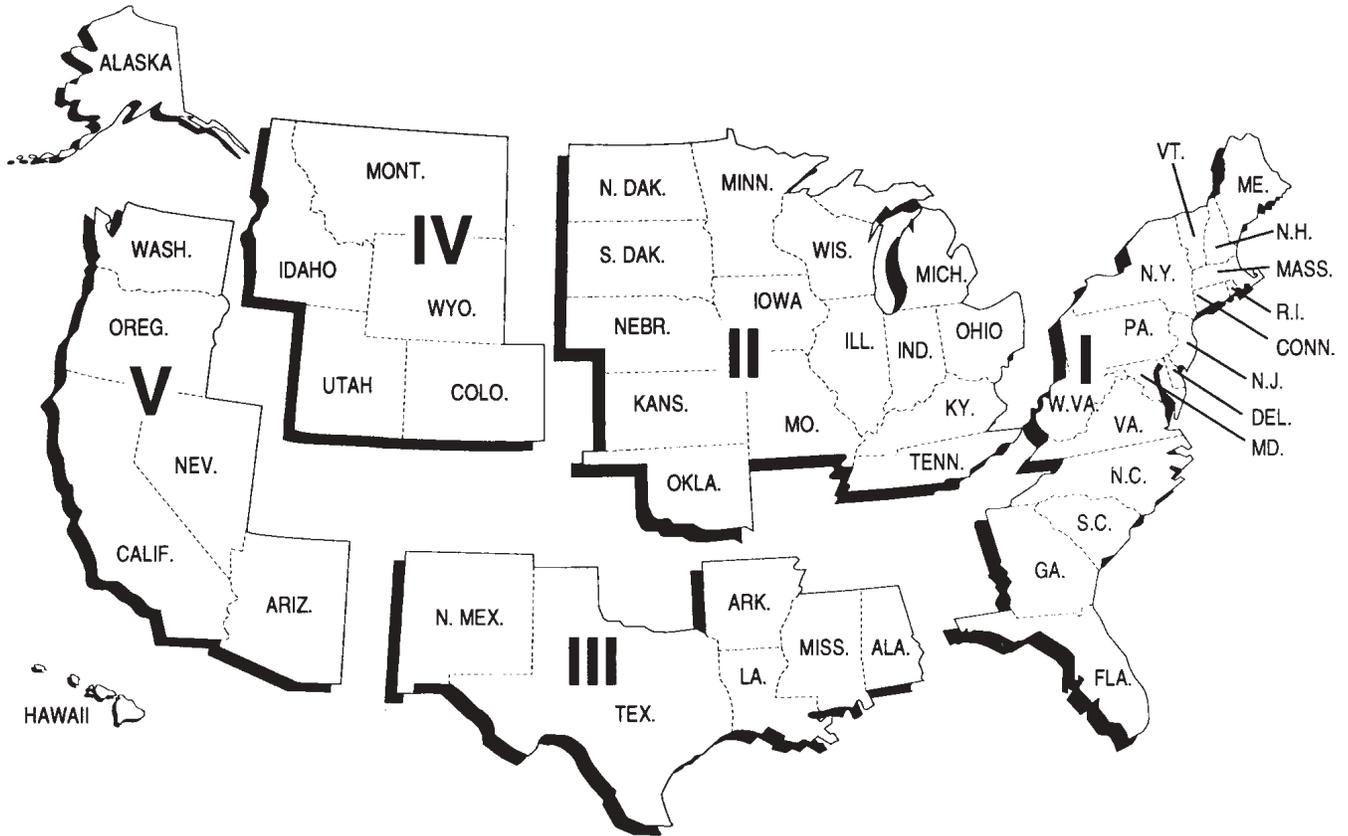
PAD District IV

Rocky Mountain: The States of Montana, Idaho, Wyoming, Utah, and Colorado.

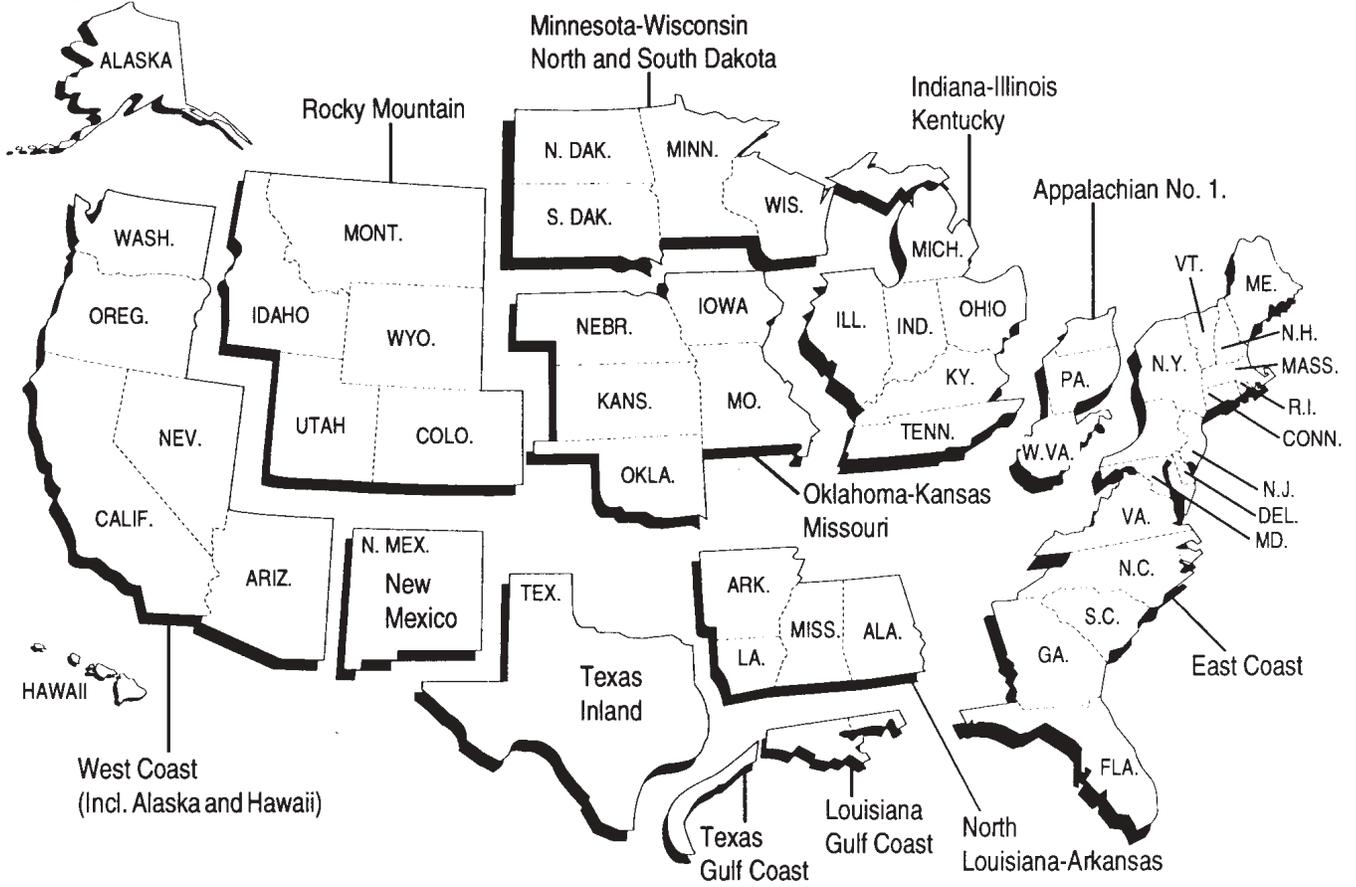
PAD District V

West Coast: The States of Washington, Oregon, California, Nevada, Arizona, Alaska, and Hawaii.

Petroleum Administration for Defense (PAD) Districts



Refining Districts



Explanatory Notes

The following Explanatory Notes are provided to assist in understanding and interpreting the data presented in the Detailed Statistics section of this publication.

- Note 1. Petroleum Supply Reporting System
- Note 2. Monthly Petroleum Supply Reporting System
- Note 3. Technical Notes for Detailed Statistics Tables
- Note 4. Domestic Crude Oil Production
- Note 5. Export Data
- Note 6. Quality Control and Data Revision
- Note 7. Frames Maintenance
- Note 8. 2004 Changes in the Petroleum Supply Monthly
- Note 9. EIA-820: Annual Refinery Report

Note 1. Petroleum Supply Reporting System

The Petroleum Supply Reporting System (PSRS) represents a family of data collection survey forms, data processing systems, and publication systems that have been consolidated to achieve comparability and consistency throughout. The survey forms that comprise the PSRS are listed below:

<u>Form Number</u>	<u>Name</u>
EIA-800	“Weekly Refinery Report”
EIA-801	“Weekly Bulk Terminal Report”
EIA-802	“Weekly Product Pipeline Report”
EIA-803	“Weekly Crude Oil Stocks Report”
EIA-804	“Weekly Imports Report”
EIA-805	“Weekly Terminal Blenders Report”
EIA-810	“Monthly Refinery Report”
EIA-811	“Monthly Bulk Terminal Report”
EIA-812	“Monthly Product Pipeline Report”
EIA-813	“Monthly Crude Oil Report”
EIA-814	“Monthly Imports Report”
EIA-815	“Monthly Terminal Blenders Report”
EIA-816	“Monthly Natural Gas Liquids Report”
EIA-817	“Monthly Tanker and Barge Movement Report”
EIA-819	“Monthly Oxygenate Report”
EIA-820	“Annual Refinery Report”

Forms EIA-800 through 805 comprise the Weekly Petroleum Supply Reporting System (WPSRS). A sample of all petroleum companies report weekly data to the Energy Information Administration (EIA) on crude oil and petroleum product stocks, refinery inputs and production, and crude oil and petroleum product imports. The sample of companies that report weekly is selected from the universe of companies that report on the comparable monthly surveys. Data collected from the WPSRS are used to develop estimates of the most current monthly quantities in the Summary Statistics section of the *Petroleum Supply Monthly* (PSM) and which appear in the *Weekly Petroleum Status Report* (WPSR).

Forms EIA-810 through 817, and 819 comprise the Monthly Petroleum Supply Reporting System (MPSRS). These surveys are used to collect detailed refinery/blender, natural gas plant, and oxygenate operations data; refinery/blender, bulk terminal, natural gas plant, oxygenate producers and pipeline stocks data; crude oil and petroleum product imports data; and data on movements of petroleum products and crude oil between Petroleum Administration for Defense (PAD) Districts. A description of the MPSRS forms follows in Explanatory Note 2.

Data from these surveys are published in preliminary form in the *PSM*. They are published in final form in the *Petroleum Supply Annual* (PSA).

Summary information on the revision error between preliminary and final data is published once a year in the *PSM* feature article entitled, “Accuracy of Petroleum Supply Data.” The last article was published in the October 2005 issue and evaluated the accuracy of the data for the current year compared with the previous year.

The Form EIA-820, “Annual Refinery Report,” is used to collect data on the consumption of purchased steam, electricity, coal, and natural gas; refinery receipts of crude oil by method of transportation; operable capacity for atmospheric crude oil distillation units and downstream units; and production capacity and storage capacity for crude oil and petroleum products. This survey is the primary source of data in the Refinery Capacity tables.

Note 2. Monthly Petroleum Supply Reporting System

The Monthly Petroleum Supply Reporting System (MPSRS) was implemented in January 1983 as the result of an extensive effort by the Energy Information Administration (EIA) to integrate the collection and processing of petroleum supply data that had been

collected on other survey forms for many years. The collection of monthly petroleum supply statistics began as early as 1918 when the U.S. Bureau of Mines began collecting data on refinery operations, crude oil stocks and movements. The collection systems were further expanded in 1925 to include natural gas plant liquids production and storage, imports of crude oil and petroleum products and storage and movement of petroleum products in 1959, and tanker and barge movements of crude oil and petroleum products in 1964. Since their inception, each survey has undergone numerous changes, but the MPSRS was the first effort to make them all consistent and comparable. The forms that comprise the MPSRS are:

<u>Form Number</u>	<u>Name</u>
EIA-810	“Monthly Refinery Report”
EIA-811	“Monthly Bulk Terminal Report”
EIA-812	“Monthly Product Pipeline Report”
EIA-813	“Monthly Crude Oil Report”
EIA-814	“Monthly Imports Report”
EIA-815	“Monthly Terminal Blenders Report”
EIA-816	“Monthly Natural Gas Liquids Report”
EIA-817	“Monthly Tanker and Barge Movement Report”
EIA-819	“Monthly Oxygenate Report”

Respondent Frame

Form EIA-810, “Monthly Refinery Report” - Operators of all operating and idle petroleum refineries located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, Guam and other U.S. possessions. There are approximately 156 respondents on the Form EIA-810.

Form EIA-811, “Monthly Bulk Terminal Report” - Every bulk terminal operating company located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, and other U.S. possessions. A bulk terminal is primarily used for storage and/or marketing of petroleum products and has a total bulk storage capacity of 50,000 barrels or more, and/or receives petroleum products by tanker, barge, or pipeline. Bulk terminal facilities associated with a product pipeline are included. Approximately 228 respondents report on the Form EIA-811.

Form EIA-812, “Monthly Product Pipeline Report” - All product pipeline companies that carry petroleum products (including interstate, intrastate, and intra-company pipelines) in the 50 States and the District of Columbia. Approximately 72 respondents report on the Form EIA-812.

Form EIA-813, “Monthly Crude Oil Report” - All companies which carry or store 1,000 barrels or more of crude oil. Included in this survey are gathering and trunk pipeline companies (including interstate, intrastate, and intra-company pipelines), crude oil producers, terminal operators, storers of crude oil (except refineries), and companies transporting Alaskan crude oil by water

in the 50 States and the District of Columbia. Approximately 141 respondents report on the Form EIA-813.

Form EIA-814, “Monthly Imports Report” - All companies, including subsidiary or affiliated companies, that import crude oil or petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), and (3) from Puerto Rico, the Virgin Islands and other U.S. possessions into the 50 States and the District of Columbia. Imports into Foreign Trade Zones located in the 50 States and the District of Columbia are considered imports into the 50 States and the District of Columbia and must be reported. A report is required only if there has been an import during the month unless the importer has been selected as part of a sample to report every month regardless of activity. Approximately 257 respondents report on the Form EIA-814.

Form EIA-815, “Monthly Terminal Blenders Report” - All storage terminals which produce finished motor gasoline through the blending of various motor gasoline blending components, natural gas liquids, and oxygenates. Approximately 280 respondents report on the Form EIA-815.

Form EIA-816, “Monthly Natural Gas Liquids Report” - Operators of all facilities that extract liquid hydrocarbons from a natural gas stream (natural gas processing plant) and/or separate a liquid hydrocarbon stream into its component products (fractionator). Approximately 398 respondents report on the Form EIA-816.

Form EIA-817, “Monthly Tanker and Barge Movement Report” - All companies that have custody of crude oil or petroleum products transported by tanker or barge between Petroleum Administration for Defense (PAD) Districts or between the Panama Canal and the United States. For purposes of this report, custody is defined as physical possession of crude oil or petroleum products on a company-owned tanker or barge. Also, companies that lease vessels or contract for the movement of crude oil or petroleum products on a tanker or barge between PAD Districts or between the Panama Canal and the United States are considered to have custody. Approximately 40 respondents report on the Form EIA-817.

Form EIA-819, “Monthly Oxygenate Report” - All operators of facilities that produce (manufacture or distill) oxygenates (including MTBE plants), fuel ethanol plants, petrochemical plants, and refineries that produce oxygenates as part of their operations. Approximately 93 respondents report on the Form EIA-819.

Description of Survey Forms

The Form EIA-810, “Monthly Refinery Report,” is used to collect data on refinery input and capacity, sulfur content and API gravity of crude oil, and data on supply (beginning stocks, receipts, and

production) and disposition (inputs, shipments, fuel use and losses, and ending stocks) of crude oil and refined products.

The Form EIA-811, "Monthly Bulk Terminal Report," is used to collect data on end-of-month stock levels of finished petroleum products by State in the custody of the bulk terminal regardless of ownership. All domestic and foreign ending stocks held at bulk terminals and in-transit thereto, except those in-transit by pipeline are included. Petroleum products in-transit by pipeline are reported by pipeline operators on Form EIA-812, "Monthly Product Pipeline Report."

The Form EIA-812, "Monthly Product Pipeline Report," is used to collect data on end-of-month stock levels and movements of petroleum products transported by pipeline. Intermediate movements for pipeline systems operating in more than two PAD Districts are included.

The Form EIA-813, "Monthly Crude Oil Report," is used to collect data on end-of-month stock levels of crude oil held at pipeline and tank farms (associated with the pipelines) and terminals operated by the reporting company. Also, crude oil consumed by pipelines and on leases as pump fuel, boiler fuel, etc., is reported. Data are reported on a PAD District basis.

Total Alaskan crude oil stocks in-transit by water (including stocks held at transshipment terminals between Alaska and the continental United States) to the 50 States, the District of Columbia, Puerto Rico, and the Virgin Islands are also reported by the transporting company having custody of the stocks.

Inter-PAD District movements of crude oil by pipeline are collected by the shipping and receiving PAD District. Intermediate movements for pipeline systems operating in more than two PAD Districts are not included.

The Form EIA-814, "Monthly Imports Report," is used to collect data on imports of crude oil and petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands, and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), and (3) from Puerto Rico, the Virgin Islands, and other U.S. possessions into the 50 States and the District of Columbia. Imports into Foreign Trade Zones located in the 50 States and the District of Columbia are considered imports into the 50 States and the District of Columbia.

The type of commodity, port of entry, country of origin, quantity (thousand barrels), sulfur percent by weight, API gravity, and name and location of the processing or storage facility are reported. Sulfur percent by weight is requested for crude oil, crude oil burned as fuel, and residual fuel oil only. API gravity is requested for crude oil only. The name and location of the processing or storage facility is requested for crude oil, unfinished oils, other hydrocarbons/hydrogen/oxygenates and blending components only.

The Form EIA-815, "Monthly Terminal Blenders Report," is used to collect data on blending of natural gas liquids, oxygenates, finished motor gasoline and motor gasoline blending components, and production of finished motor gasoline.

The Form EIA-816, "Monthly Natural Gas Liquids Report," is used to collect data on the operations of natural gas processing plants and fractionators. Beginning and end-of-month stocks, receipts, inputs, production, shipments, and plant fuel use and losses during the month are collected from operators of natural gas processing plants. End-of-month stocks are collected from fractionators.

The Form EIA-817, "Monthly Tanker and Barge Movement Report," is used to collect data on the movements of crude oil and petroleum products between PAD Districts. Data are reported by shipping and receiving PAD District and sub-PAD District. Shipments to and from the Panama Canal are also included if the shipment was delivered to the Canal.

The Form EIA-819, "Monthly Oxygenate Report," is used to collect data on production and stocks of oxygenates. Data on end-of-month stocks are reported on a custody basis regardless of ownership. Data are reported on a PAD District basis.

Collection Methods

Survey forms for the MPSRS can be submitted by mail, facsimile, or electronic transmission. Completed forms are required to be postmarked by the 20th calendar day following the end of the report month. Receipt of the reports is monitored using an automated respondent mailing list. Telephone follow-up calls are made to nonrespondents prior to the publication deadline.

Response Rate

The response rate is generally 98 to 100 percent. Chronic nonrespondents and late filing respondents are contacted in writing and reminded of their requirement to report. Companies that file late or fail to file are subject to criminal fines, civil penalties, and other sanctions as provided by Section 13(i) of the Federal Energy Administration (FEA) Act.

Data Imputation

Imputation is performed for companies that fail to file Forms EIA-810 through 813, 815, 816, and 819. For such companies, previous monthly values and values reported on the weekly survey forms are used.

Data for nonrespondents on the Forms EIA-814 and 817 are not imputed because these data series, by respondent, are highly variable.

Confidentiality

The information reported on these forms will be kept confidential and not disclosed to the public to the extent that it satisfies the criteria for exemption under the Freedom of Information Act (FOIA), 5 U.S.C. §552, the DOE regulations, 10 C.F.R. §1004.11, implementing the FOIA, and the Trade Secrets Act, 18 U.S.C. §1905. The Energy Information Administration (EIA) will protect your information in accordance with its confidentiality and security policies and procedures.

The Federal Energy Administration Act requires the EIA to provide company-specific data to other Federal agencies when requested for official use. The information reported on these forms may also be made available, upon request, to another component of the Department of Energy (DOE), to any Committee of Congress, the General Accounting Office, or other Federal agencies authorized by law to receive such information. A court of competent jurisdiction may obtain this information in response to an order. The information may be used for any nonstatistical purposes such as administrative, regulatory, law enforcement, or adjudicatory purposes.

Company specific data are also provided to other DOE offices for the purpose of examining specific petroleum operations in the context of emergency response planning and actual emergencies.

Disclosure limitation procedures are not applied to the statistical data published from these surveys information. Thus, there may be some statistics that are based on data from fewer than three respondents, or that are dominated by data from one or two large respondents. In these cases, it may be possible for a knowledgeable person to estimate the information reported by a specific respondent.

Note 3. Technical Notes for Detailed Statistics Tables

The detailed statistics tables in the *Petroleum Supply Monthly* (PSM) provide complete supply and demand information for the current year. The tables are organized to locate National and Petroleum Administration for Defense (PAD) District summary data at the front followed by tables on crude oil and petroleum product production, import/export data, stocks information, and lastly, data on crude oil and petroleum product movements. To assist in the interpretation of these tables, the following technical notes are provided. Column and row headings are defined in the Glossary.

Supply

Field Production - Field production is the sum of crude oil production, natural gas plant liquids production, and other liquids production.

Crude oil production is an estimate based on data received from State conservation agencies and the Mineral Management Service of the U.S. Department of the Interior. Refer to Explanatory Note 4 for further details.

Field production of natural gas plant liquids is reported on Form EIA-816 and published on a net basis (i.e., production minus inputs) in this column.

Other liquids field production is calculated by forcing the product supplied to be zero; thereby backing into field production.

Refinery and Blenders Production - Published production of these products equal refinery and motor gasoline terminal blenders production minus refinery and motor gasoline terminal blenders input. Production of other hydrocarbons, hydrogen and oxygenates, unfinished oils, and motor and aviation gasoline blending components appear on a net basis under "Refinery and Motor Gasoline Terminal Blenders Input." Negative production will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed (input) or reclassified to become another product during the same month.

Adjustments - This column provides adjustments for crude oil, motor gasoline blending components, fuel ethanol, finished motor gasoline, and distillate fuel oil. Some of the adjustments balance supply and disposition. Supply at the U.S. level is equal to the sum of field production, refinery production, and imports. Disposition at the U.S. level is equal to the sum of stock change, refinery input, exports, and demand measured as product supplied. Add net receipts as a component of supply at the PAD District level. Applicable components of supply and disposition vary depending on the product or products involved in each adjustment.

- The crude oil adjustment is a balancing item equal to the difference between crude oil supply and disposition. A positive crude oil adjustment indicates crude oil disposition exceeded available supply. Undercounting crude oil imports is one example of a typical cause of crude oil adjustments. The crude oil adjustment was formerly called unaccounted-for crude oil. The change was effective with data for January 2005.
- The motor gasoline blending components adjustment transfers the imbalance between supply and disposition of motor gasoline blending components to product supplied of finished motor gasoline. Product supplied (demand) for motor gasoline blending components is set equal to zero. A negative value for the motor gasoline blending components adjustment indicates understatement of finished gasoline production from gasoline blending (i.e. the volume of motor gasoline blending components blended was less than available supply of motor gasoline blending components). A positive value for the motor gasoline blending components adjustment indicates overstatement of finished gasoline production from gasoline blending (i.e. the volume of motor gasoline

blending components blended exceeded the available supply of motor gasoline blending components).

- Beginning in 2005, this adjustment was reflected by adding the calculated “product supplied” for motor gasoline blending components to the column labeled, “Adjustments.” The motor gasoline blending components adjustment was reported as field production from January 1993-December 2004. Prior to January 1993, there was no adjustment to transfer of motor gasoline blending components to finished gasoline. The volume that would have been adjusted prior to January 1993 was reported as product supplied for motor gasoline blending components.
- The fuel ethanol adjustment transfers the imbalance between supply and disposition of fuel ethanol to product supplied of finished motor gasoline. Product supplied (demand) for fuel ethanol is set equal to zero. A negative value for the fuel ethanol adjustment indicates understatement of finished gasoline production from fuel ethanol blending (i.e. the volume of fuel ethanol blended into finished motor gasoline was less than available supply of fuel ethanol). A positive value for the fuel ethanol adjustment indicates overstatement of finished gasoline production from fuel ethanol blending (i.e. the volume of fuel ethanol blended into finished motor gasoline exceeded available supply of fuel ethanol). There is no line item for the fuel ethanol adjustment. The fuel ethanol adjustment volume is equal to the sum of the finished motor gasoline adjustment and the motor gasoline blending components adjustment. The fuel ethanol adjustment was reported as part of finished gasoline field production from January 1993-December 2004. Refer to Table B1.
- The finished motor gasoline adjustment is equal to the sum of the motor gasoline blending components adjustment and the fuel ethanol adjustment. Beginning with data for January 2005, adjustments are allocated to reformulated or conventional finished motor gasoline based on the types of motor gasoline blending components adjusted. For example, adjustments to Reformulated Blendstock for Oxygenate Blending (RBOB) are allocated to finished reformulated motor gasoline while adjustments to Conventional Blendstock for Oxygenate Blending (CBOB) are allocated to finished conventional motor gasoline. Ethanol adjustments are allocated to reformulated or conventional gasoline based on the types of blending components adjusted and typical fuel ethanol blending percentages by region. During the period January 1993-December 2004, the entire motor gasoline blending components adjustment volume was added to finished conventional motor gasoline and the fuel ethanol adjustment volume was added to finished-oxygenated (conventional) motor gasoline.
- Distillate fuel oil adjustment volumes are reported on EIA surveys by operators of bulk terminals and pipelines. The distillate fuel oil adjustment transfers ultra-low sulfur distillate fuel oil (15 ppm sulfur and under) to low-sulfur distillate fuel oil (greater than 15 ppm sulfur to 500 ppm sulfur) in cases where ultra-low sulfur distillate fuel oil is downgraded to low-sulfur distillate fuel oil. Ultra-low

sulfur distillate fuel oil is downgraded when it encounters sulfur in the petroleum storage and transportation system such that the sulfur content of the fuel increases to a level greater than 15 ppm. Note that some circumstances may result in downgrading ultra-low sulfur distillate fuel oil even when the sulfur content remained at or below 15 ppm. For example, a batch of ultra-low sulfur distillate fuel oil might be downgraded if it failed to meet a pipeline specification that was below 15 ppm sulfur for transportation and handling of ultra-low sulfur distillate fuel oil.

- The adjustment to finished petroleum products is equal to the finished motor gasoline adjustment.
- Primary components of “other” hydrocarbons and oxygenates include hydrogen and oxygenates especially fuel ethanol and methyl tertiary butyl ether (MTBE). The adjustment is equal to the difference between disposition and supply and accounts for production from oxygenate plants, hydrogen plants, and other facilities that produce materials in this product category (see definitions).
- The adjustment for “Other” Liquids is equal to the sum of adjustments for “other” hydrocarbons and oxygenates and motor gasoline blending components.

Disposition

Stock Change - This column is calculated as the difference between the Ending Stocks column of this table and the Ending Stocks column of this table in the prior month’s publication. A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Crude Losses - The volume of crude oil reported by petroleum refineries as being lost in their operations. These losses are due to spills, contamination, fires, etc., as opposed to refining processing losses or gains.

Refinery Inputs - Refinery inputs of crude oil and intermediate materials (unfinished oils, gasoline blending components, other hydrocarbons and oxygenates, liquefied petroleum gases, and pentanes plus) that are processed at refineries to produce finished petroleum products.

Crude oil input represents total crude oil (domestic and foreign) input to atmospheric crude oil distillation units and other refinery processing units (i.e., catalytic cracking units, cokers).

Inputs of natural gas liquids are refinery input of natural gas liquids received from natural gas plants for blending and processing. Published inputs of natural gas liquids are reported on a gross basis.

Inputs of unfinished oils, motor and aviation gasoline blending components, and other hydrocarbons and oxygenates are published on a net basis (i.e., refinery input minus refinery production).

Inputs of finished petroleum products are published on a net basis (i.e., refinery production minus refinery inputs) and displayed under the refinery production column.

Exports - Exports include crude oil shipments from the 50 States to Puerto Rico, and the Virgin Islands.

Products Supplied - Products supplied is equal to field production, plus refinery production, plus imports, (plus net receipts on a PAD District basis), plus adjustments, minus stock change, minus refinery input, minus exports.

A product supplied value indicates those quantities of petroleum products supplied for domestic consumption. Occasionally, the result for a product is negative because total disposition of the product exceeds total supply. Negative product supplied may occur for a number of reasons: (1) product reclassification has not been reported; (2) data were misreported or reported late; (3) in the case of calculations on a PAD District basis, the figure for net receipts was inaccurate because the coverage of interdistrict movements was incomplete; and (4) products such as gasoline blending components and unfinished oils have entered the primary supply channels with their production not having been reported, e.g., streams returned to refineries from petrochemical plants.

Product supplied for crude oil is the sum of crude oil burned on leases and by pipelines as fuel. Prior to January 1983, crude oil burned on leases and by pipelines as fuel was reported as either distillate or residual fuel oil and was included in product supplied for these products.

Yields

The refinery yield of finished motor gasoline is calculated by subtracting the inputs of pentanes plus, liquefied petroleum gases, other hydrocarbons/oxygenates and motor gasoline blending components from the production of finished motor gasoline before dividing by the sum of crude oil input and unfinished oils input (net).

The refinery yield of finished aviation gasoline is calculated by subtracting the inputs of aviation gasoline blending components from the production of finished aviation gasoline before dividing by the sum of crude oil input and unfinished oils input (net).

Refinery yields for all products (except finished motor gasoline and finished aviation gasoline) are calculated by dividing the production for each product by the sum of crude oil input and unfinished oils input (net) reported in the U.S. total.

Stocks

Primary stocks of petroleum products do not include either secondary stocks held by dealers and jobbers or tertiary stocks held by consumers.

Movements

Movements of crude oil by pipeline between PAD Districts include trunk pipeline companies (interstate, intrastate, and intra-company pipelines). Intermediate movements for crude oil pipeline systems operating in more than two PAD Districts are not included.

Movements of petroleum products by pipeline between PAD Districts include trunk pipeline companies (interstate, intrastate and intra-company pipelines). Intermediate movements for product pipeline systems operating in more than two PAD Districts are included. For example, a shipment originating in PAD District 3, passing through PAD District 2 to PAD District 1, is reported as a movement from PAD District 3 to PAD District 2 and also from PAD District 2 to PAD District 1.

Waterborne movements of crude oil and petroleum products between PAD Districts include all shipments of crude oil or petroleum products for which the transporter has custody at the time of shipment. Custody is defined as physical possession of crude oil or petroleum products on a company-owned tanker and barge.

Other Adjustments

Adjusted data are included in published aggregate petroleum supply statistics to correct for incomplete survey frames and reporting errors as described below.

- **Trans-Alaska Pipeline System (TAPS) Adjustment for Natural Gas Plant Liquids** – This adjustment corrects for overstatement of crude oil input at refineries due to injection of natural gas plant liquids into Alaskan crude oil transported in TAPS. This adjustment is necessary because refiners have been unable to segregate input of natural gas plant liquids from input of Alaskan crude oil.

Beginning with the January 1989 data, adjustments are made to refinery inputs and product supplied of natural gas liquids (NGL's) and refinery inputs of crude oil to account for refiner misreporting. Substantial volumes of NGL's are produced at natural gas processing plants in Alaska and injected into the crude oil moving in the Trans Alaska Pipeline System (TAPS). Refiners receiving any crude oil commingled with NGL's are instructed to report the NGL portion of that stream separately from the crude oil portion. This has not been done for Alaskan crude oil because refiners are unable to identify these volumes for accounting purposes. As a result, the NGL production in Alaska has been credited directly toward product supplied and also toward product supplied from refinery production when the refiner processes the crude oil-NGL mixture. In addition, the reporting of the commingled stream as crude oil by the refiner has overstated crude oil inputs and resulted in an increase in unaccounted for crude oil equal to the volume of NGL in the crude oil.

To offset this reporting error, an adjustment is made to refinery input in all PAD Districts receiving Alaskan crude oil. The adjustment reduces the crude oil inputs and increases the NGL inputs by an equal amount. Each PAD District adjustment is a portion of the known Alaskan-NGL production that is proportional to the PAD District's share of Alaskan crude oil received at all refineries in the United States. The greatest impact occurs in PAD District 5 for butane and pentanes plus. The reporting problem, which began in 1987, grew as injections of NGL's into the TAPS increased. Data for 1988 was revised in the *Petroleum Supply Annual* (PSA) to account for the adjustment.

- **Lease Stocks of Crude Oil** – This adjustment corrects for incomplete survey coverage of companies that store crude oil on leases.

Up until 1983, monthly state government data on lease stocks were substituted for EIA data wherever possible in order to rectify the understatement of lease crude oil stocks. State data were available from three states - Texas, New Mexico, and Montana. To calculate the "lease adjustment," a comparison between EIA reported data and the state government data was made and the difference added to the EIA data for the respective states.

In 1983, the EIA modified the Form EIA-813 to eliminate state data on crude oil stocks and began collecting crude oil stock data by Petroleum Administration for Defense (PAD) District. With this change, the "lease adjustment" could no longer be calculated on a state basis and was changed to a PAD District level.

- **Northeast Heating Oil Reserve** – This adjustment subtracts the volume of heating oil stored by the U.S. Department of Energy in the Northeast Heating Oil Reserve from commercial inventory of heating oil.
- **Other Aggregate Adjustments** – Other adjustments are made to aggregate data from time to time. For example, unusual industry conditions, including fuel transitions, business practice shifts, or hurricane dislocations, may generate reporting anomalies and require adjustments. Measurement error and frame deficiencies may occasionally result in inconsistencies when individual respondent data are aggregated to publication levels and require adjustment. Monthly supply data are reviewed throughout the year and some estimates may be replaced with newly available or resubmitted respondent data in the *Petroleum Supply Annual* (PSA).

Note 4. Domestic Crude Oil Production

The Energy Information Administration (EIA) collects monthly crude oil production data on an ongoing basis. Data on crude oil production for States are reported to the EIA by State government agencies. The Minerals Management Service of the U.S. Department of the Interior and the California Department of Conservation reports data on crude oil production for Federal offshore areas to the EIA.

All States except Michigan, New York, Ohio, and Pennsylvania report production on a monthly basis. These four States report crude oil production on an annual basis. Estimates of monthly crude oil production for these four States are made by the EIA using data reported on Form EIA-182, "Domestic Crude Oil First Purchase Report." After the end of each calendar year, the monthly crude oil production estimates are updated using annual reports from various State agencies, the Minerals Management Service, and the California Department of Conservation.

Table 25, "Production of Crude Oil by PAD District and State" provides estimates of crude oil production in the latest month for which most State production data are available. There is a time lag of approximately 4 months between the end of the production month and the time when most monthly State crude oil production data become available.

In order to present timelier crude oil production estimates, the EIA prepares a weekly crude oil production estimate, which is used in the *Weekly Petroleum Status Report* (WPSR). At the end of the production month, weekly crude oil production estimates are aggregated into an **original estimate** of monthly crude oil production. The original monthly estimate is used until replaced a month later by the **interim estimate**. The interim estimates are based on: (a) data reported by the States (e.g., production data for Alaska are typically reported to the EIA before the interim estimate is made); (b) first purchase data reported on Form EIA-182, "Domestic Crude Oil First Purchase Report;" (c) exponential or hyperbolic curve fitted projections based on recent State data; or (d) constant level projections based on the average production rate during a recent time period.

The interim estimate is used in the *PSM* Tables 1 through 24, until replaced by the final estimate. The final estimate is published in the *Petroleum Supply Annual* (PSA). Updates received after April are published in Appendix C in the following year's *PSA*.

Note 5. Export Data

Each month the Energy Information Administration (EIA) receives aggregated export statistics from the U.S. Bureau of the Census (EM-522 and EM-594).

Census export statistics used in the *Petroleum Supply Monthly* (PSM) reflect both government and non-governmental exports of domestic and foreign merchandise from the United States (the 50 States and the District of Columbia) to foreign countries and U.S. possessions, without regard to whether or not the exportation involves a commercial transaction. The following types of transactions are excluded from the statistics:

- (1) Merchandise shipped in transit through the United States from one foreign country to another, when documented as such with U.S. Customs.

(2) Bunker fuels and other supplies and equipment for use on departing vessels, planes, or other carriers engaged in foreign trade.

Source of Export Information

The U.S. Bureau of the Census compiles the official U.S. export statistics. Exporters are required to file a “Shipper’s Export Declaration Document” with the U.S. Census Bureau.

Country and Area of Destination

The country of destination is defined as the country of ultimate destination or the country where the goods are to be consumed, further processed, or manufactured, as known to the shipper at the time of exportation.

If the shipper does not know the country of ultimate destination, the shipment is credited to the last country to which the shipper knows that the merchandise will be shipped in the same form as it was when exported.

Note 6. Quality Control and Data Revision

Quality Control

The Energy Information Administration (EIA) monitors the supply and disposition of crude oil, petroleum products, and natural gas liquids in the United States. Through a tracking system, the EIA provides insight into the activities of primary operators and distributors in the petroleum industry. The tracking system, known as the Petroleum Supply Reporting System (PSRS), consists of production, inputs, imports, inventories, movements, and other petroleum-related data collected on weekly, monthly, and annual surveys.

Survey forms are periodically reviewed for completeness, meaningfulness, and clarity. Modifications are made, when needed, to maintain efficient measure of the intended data items and to track product movement accurately throughout the industry. The latest modification to the survey forms was done in January 2004. Through this process, the EIA can maintain consistency among forms, minimize respondent burden, and eliminate ambiguity.

Sampling and Non-sampling Errors

There are two types of errors usually associated with data produced from a survey: non-sampling errors and sampling errors. Because the estimates for all monthly surveys are based on a complete census of the frame, there is no sampling error in the data presented. The data, however, are subject to non-sampling errors. Non-sampling errors, sometimes referred to as biases, are those which can arise from a number of sources: (1) the inability to obtain data from all companies in the frame or sample (nonresponse and the method used to account for nonresponse), (2) definitional difficulties and/or improperly worded questions

which lead to different interpretations, (3) mistakes in recording or coding the data obtained from respondents, and (4) other errors of collection, response, coverage, and estimation.

Response rates on the monthly surveys are very high. In general, response rates average above 95 percent for the weekly surveys and above 98 percent for monthly surveys. Whenever survey responses are not received in time to be included in published statistics, the data are imputed. Although imputing for missing data may not eliminate the total error associated with nonresponse, it can serve to reduce the error. The data reported in the previous month are used as imputed values for missing data for all surveys except the Forms EIA-814, “Monthly Imports Report,” and EIA-817, “Monthly Tanker and Barge Movement Report.” There is no imputation procedure for these surveys because these data series, by respondent, are highly variable.

Response error is the major factor affecting the accuracy of PSRS data. Response, or reporting error, is the difference between the true value and the value reported on a survey form. Response error can occur for any number of reasons. For example, figures may be entered incorrectly when written on forms by the respondent, or errors may result from the misunderstanding of survey form instructions or definitions. Response error can also occur from the use of preliminary data when final data are not available. This can result in differences between published preliminary and final data. To help detect and minimize probable reporting errors, automated editing procedures are used to check current data for consistency with past data, as well as for internal consistency (e.g., totals equal to the sums of the parts), and to flag those data elements that fail edit criteria.

Errors can also be introduced during data processing. For example, while creating computer data files, key errors can occur in transcribing or coding the data; or information can be entered into the wrong cell. Using well designed edit criteria, which examine orders of magnitude, cell position, and historical reporting patterns, many of these errors can be identified and corrected.

Monthly data are compared to weekly data on a regular basis. Discrepancies between weekly and monthly data are documented and respondents are called when discrepancies are either large (usually over 300 thousand barrels) or consistent (e.g., weekly data are always lower than monthly data). In addition, a comparison of the data collected on the PSRS with other similar data series from sources outside of the Petroleum Division is performed each year. The results of this data comparison are published once a year in the feature article, “Comparison of Independent Statistics on Petroleum Supply.”

Sampling errors are those errors that occur when survey estimates are based on a sample rather than being derived from a complete census of the frame. Although monthly data are still subject to error, they have been thoroughly reviewed and edited, and are considered to be the most accurate data available.

Data Revision

With respect to the weekly PSRS data, EIA will disseminate revised data only if the revision is expected to substantively affect understanding of the U.S. petroleum supply. Whether to disseminate a revision to weekly data will be based on EIA's judgment of the revision's expected effect. If a revision is necessary, it will be disseminated in the next regularly scheduled release of the weekly products.

The monthly PSRS data reflect EIA's official data on petroleum supply and are considered to be more accurate than the weekly data because they are generally based upon company accounting records instead of company estimates and EIA has more time to edit and correct anomalous data. With respect to the monthly PSRS data, EIA will disseminate revised data during the year only if the revision is expected to substantively affect understanding of the U.S. petroleum supply. Whether to disseminate a revision during the year will be based on EIA's judgment of the revision's expected effect. At the end of year, the monthly data are revised to reflect all resubmitted data received during the year. These official final monthly petroleum supply data are included in the *PSA*.

The *PSA* reflects EIA's final data on petroleum supply and will be revised only if, in EIA's judgment, a revision is expected to substantively affect understanding of the U.S. petroleum supply.

When EIA disseminates any revised PSRS data, it will alert users to the affected data value(s) that are revised.

Late Response

Respondents who fail to respond within the prescribed time limit (25th day following the end of the report month) become nonrespondents for that particular report period and are contacted by phone to obtain the current month's data. Respondents who are chronically late (i.e., 3 consecutive months) are notified by EIA by certified letter.

Nonresponse

Follow-up action is taken when a company fails to respond adequately to data requests from the EIA. Preliminary attempts to gather delinquent reports are made by phone. Noncompliance form letters are sent to those companies that have not submitted reports and have not responded to data requests by phone.

Note 7. Frames Maintenance

The Petroleum Division (PD) maintains complete lists of respondents to its monthly surveys. Each survey has a list of companies and facilities required to submit petroleum activity data. This list is known as the survey frame. Frame maintenance procedures are used to monitor the status of petroleum companies and facilities currently contained in each survey frame as well as to identify new members to be added to the frame. As a result, all

known petroleum supply organizations falling within the definition of "Who Must Submit" participate in the survey.

The activities for frames maintenance are conducted on a monthly and annual basis. Monthly frames maintenance procedures focus on examining industry periodicals that report changes in status (births, deaths, sales, mergers, and acquisitions) of petroleum facilities producing, transporting, importing, and/or storing crude oil and petroleum products. Augmenting these sources are articles in newspapers, notices from respondents, and information received from survey systems operated by other offices. Survey managers review these sources regularly to monitor changes in company operations and to develop lists of potential respondents. These activities assure coverage of the reporting universe and maintain accurate facility information on addresses and ownership.

Annual frames maintenance focuses on re-evaluating the "required and non-required" companies filing the Form EIA-814.

To supplement monthly and annual frames maintenance activities and to provide more thorough coverage, the PD periodically conducts a comprehensive frames investigation. These investigations result in the reassessment and recompilation of the complete frame for each survey. The effort also includes the evaluation of the impact of potential frame changes on the historical time series data published from these respondents. The results of this frame study are usually implemented in January to provide a full year under the same frame.

Note 8. 2004 Changes in the Petroleum Supply Monthly

Effective with January 2004 data, several changes were made to the petroleum supply monthly data series collected by the EIA. The changes primarily affect data reported for motor gasoline blending components, finished motor gasoline, distillate fuel oil, and oxygenates. Motor gasoline blending components now include five splits to provide coverage of the various types of reformulated and conventional blending components.

"Oxygenated" and "Other" finished motor gasoline were combined into a new category entitled "Conventional" finished motor gasoline.

An ultra-low distillate fuel oil category was also established.

- Table H1, "Petroleum Supply Summary"— This table was eliminated from the PSM. There is a link in the web table of contents to Table H1 that is currently published in the Weekly Petroleum Status Report. The primary purpose of Table H1 is to provide timely release of summary Monthly-From-Weekly data.
- Old Table 1 "U.S. Petroleum Balance"— This table was eliminated. All the data elements found on this table can

be found directly or can be generated using other Detail Summary tables.

- New Table 1 “U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products” (Old Table 2) – The “Unaccounted for Crude Oil” header has been renamed “Adjustments.” The motor gasoline blending component adjustment and fuel ethanol adjustment has been moved from the “Field Production” column to the new “Adjustments” column. A line item for “Commercial” and “Strategic Petroleum Reserve” (SPR) has been added to the “Crude Oil” breakout. There is a breakout under SPR for “Imports by SPR” and “Imports into SPR by Others.”
- Refinery Net Input and Net Production Tables - Refinery and motor gasoline blending activity continues to be presented on a combined basis. In addition, blenders activity are presented on a separate basis.
- Import and Export Tables by Country - Import and export tables that show country detail have been expanded to show all products on an individual basis. This change will eliminate the “Other Products” category, which will provide more data for users, but will increase the number of pages for each table.

Note 9. Form EIA-820: Annual Refinery Report

Refinery capacity data collection was begun in 1918 by the Bureau of Mines, then in the Department of Commerce, and was operated on a voluntary basis until 1980. In 1980, the mandatory Energy Information Administration (EIA) Form EIA-177, “Capacity of Petroleum Refineries,” was implemented. Information on refining capacity was expanded to include not only current year operations, but two-year projections, and refinery input/production data. Working storage capacity data was also added to the form and product categories were added for total coverage. Information on refinery downstream facilities was expanded to include a breakdown of thermal operations and to add vacuum distillation, catalytic hydrorefining and hydrotreating. Production capacity was also added to include information on isomerization, alkylation, aromatics, asphalt/road oil, coking, lubricants and hydrogen.

In 1983, the form was revised to improve the consistency and quality of the data collected by the EIA and redesignated as Form EIA-820, “Annual Refinery Report.” Two sections for data previously reported monthly were added: (1) refinery receipts of crude oil by method of transportation, and (2) fuels consumed for all purposes at refineries. Also, the second year projections on refining capacity were eliminated. As a result of a study conducted by the EIA evaluating motor gasoline data collected by the Federal Highway Administration (FHWA) and by the EIA, motor gasoline blending plants were included for the first time in the respondent frame in order to produce more accurate statistics on the production of motor gasoline.

In 1987, the form was revised to reduce respondent burden and to better reflect current refinery operations through updated terminology. Information on projected input/production of refinery processing facilities was deleted. Several categories under catalytic hydrotreating were combined: naphtha and reformer feeds were combined into a single category as well as residual fuel oil and “other.” Thermal cracking types, gas oil and “other” were also combined into a single category. Catalytic reforming types, conventional and bi-metallic were replaced with low and high pressure processing units. Two new categories were added: fuels solvent deasphalting was added to downstream charge capacity and sulfur recovery was added to production capacity.

In 1994, the form was revised to enable EIA to calculate utilization rates for certain downstream processing units and to reflect storage capacity of fuels mandated by the Clean Air Act Amendments of 1990. Additions to the form included calendar day downstream charge capacity for fluid and delayed coking, catalytic cracking, and catalytic hydrocracking. Also storage capacity categories for reformulated, oxygenated, and other finished motor gasoline were added, as well as oxygenate storage capacity and separate categories for high and low sulfur distillate fuel oil.

In 1995, motor gasoline blending plants were dropped from the survey frame, since by this time, the only section of the form that applied to them was working and shell storage capacity. Also in 1995, a decision was made to no longer collect storage capacity from shutdown refineries; therefore, these refineries were also eliminated from the survey frame.

In 1996, the survey was moved to a biennial schedule (every other year) and was renamed “Biennial Refinery Report.” The survey was not conducted for January 1, 1996 or January 1, 1998.

Respondents were not required to submit data for crude oil and petroleum products consumed at refineries during 1995 and 1997. These data are available from the Form EIA-810, “Monthly Refinery Report.” The requirement to submit data for refinery consumption of natural gas, coal, and purchased steam and electricity on the Form EIA-820 remained.

In 2000, the survey was moved to an annual schedule.

In 2004, the survey form was amended to reflect the increasing emphasis on the removal of sulfur from transportation fuels.

Respondent Frame

The respondent frame consists of all operating and idle petroleum refineries (including new refineries under construction), located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, Guam and other U.S. possessions. As of January 1, 2007, there were 151 refineries.

The respondent frame is maintained by monitoring the monthly Form EIA-810, “Monthly Refinery Report,” and industry

publications for changes and developments in the petroleum industry such as refinery sales, mergers and new operations.

Description of Survey Form

The Form EIA-820 is used to collect data on fuels consumed for all purposes at the refinery during the preceding year; refinery receipts of crude oil by method of transportation during the preceding year; current and next year projections for operable atmospheric crude oil distillation capacity, downstream charge capacity and production capacity; and current year working and shell storage capacity for crude oil and petroleum products at the refinery.

Collection Methods

The Form EIA-820 is sent to respondents in December. Survey forms can be submitted by electronic mail or facsimile. Completed forms are required to be postmarked by the 15th day of February of the current report year. Receipt of the reports is monitored using an automated respondent mailing list. Telephone follow-up calls are made to secure responses from those companies failing to report by February 15th.

Response Rate

The response rate for the Form EIA-820 is normally very high. Data are estimated and non-compliance procedures are implemented for those companies still not reporting data by close-out for the report year.

Data Imputation

Imputation is performed for companies that fail to file prior to the publication deadline. For the January 1, 2007 survey, there were no nonrespondents. When nonresponse occurs, values for these companies are imputed from data reported on the most recent year's Form EIA-820 and/or from data reported on Form EIA-810, "Monthly Refinery Report," for that company. For most surveyed items, the value imputed for nonrespondents is the value that company reported on the Form EIA-820 for the most recent year. For three categories of information however, the imputed value is also based on their data from the Form EIA-810 as follows:

Part 4: Refinery Receipts of Crude Oil by Method of Transportation

The imputation methodology for this section is based on data reported on both the monthly Form EIA-810 and the annual Form EIA-820. Annual refinery receipts of domestic and foreign crude oil for a nonrespondent are imputed by aggregating the values for the refinery on the monthly survey. These values are allocated to the method of transportation by using the percentages reported for the refinery in the previous year.

Part 5: Atmospheric Crude Oil Distillation Capacity

Operable atmospheric crude oil distillation capacity in barrels per calendar day is collected on the monthly Form EIA-810 as of the

first day of each month and on the annual Form EIA-820 as of January 1. As part of the editing process for the Form EIA-820, these two values are compared. Companies are contacted and any discrepancies are resolved by the time of publication. Imputed values for operable atmospheric crude oil distillation capacity in barrels per calendar day are taken directly from the January Form EIA-810. A barrels per stream day capacity is then derived by dividing the reported barrels per calendar day capacity by .95.

Parts 6, 7 & 8: Downstream Charge Capacity, Production Capacity and Working and Shell Storage Capacities

Current year and projected year data for downstream charge capacity, production capacity, and data for working and shell storage capacity are taken directly from the previous year's annual report.

Confidentiality

The Office of Legal Counsel of the Department of Justice concluded on March 20, 1991, that the Federal Energy Administration Act requires the Energy Information Administration to provide company-specific data to the Department of Justice, or to any other Federal agency when requested for official use, which may include enforcement of Federal law. The information contained on this form may also be made available, upon request, to another component of the Department of Energy (DOE), to any Committee of Congress, the General Accounting Office, or other Congressional agencies authorized by law to receive such information. A court of competent jurisdiction may obtain this information in response to an order.

Information on operable atmospheric crude oil distillation capacity, downstream charge capacity, and production capacity (Parts 5, 6 and 7) on Form EIA-820 are not considered as confidential, and historically have not been treated as such. Company identifiable data are published in the Refinery Capacity Report, Tables 3, 4 and 5.

Other data (Parts 3, 4 and 8 and respondent information) on the Form EIA-820 are kept confidential and not disclosed to the public to the extent that it satisfies the criteria for exemption under the Freedom of Information Act (FOIA), 5 U.S.C.552, Department of Energy (DOE) regulations, 10 C.F.R.1004.11, implementing the FOIA, and the Trade Secrets Act, 18 U.S.C.1905.

Upon receipt of a request for this information under the FOIA, the DOE shall make a final determination whether the information is exempt from disclosure in accordance with the procedures and criteria provided in the regulations. To assist us in this determination, respondents should demonstrate to the DOE that, for example, their information contains trade secrets or commercial or financial information whose release would be likely to cause substantial harm to their company's competitive position. A letter accompanying the submission that explains (on an element-by-element basis) the reasons why the information

would be likely to cause the respondent substantial competitive harm if released to the public would aid in this determination. A new justification does not need to be provided each time information is submitted on the form, if the company has previously submitted a justification for that information and the justification has not changed.

The data collected on Form EIA-820, "Annual Refinery Report," is used to report aggregate statistics on and conduct analyses of the operation of U.S. petroleum refineries. Beginning with data for 2006, the data are published as a stand alone product in the EIA publication *Refinery Capacity Report*. Historical data appear in the *Petroleum Supply Annual (PSA) Volume 1* (through 2005); data also appear in the *Annual Energy Review*. Company specific data are also provided to other DOE offices for the purpose of examining specific refinery operations in the context of emergency response planning and actual emergencies.

The tables pertaining to refinery receipts of crude oil by method of transportation and fuels consumed at the refinery are not subject to statistical nondisclosure procedures. Thus, there may be some table cells which are based on data from only one or two respondents, or which are dominated by data from one or two large respondents. In these cases, it may be possible for a knowledgeable user of the data to make inferences about the data reported by a specific respondent.

Quality Control

There are two types of errors usually associated with data produced from a survey -sampling errors and nonsampling errors. Because estimates from the Form EIA-820 survey are based on a complete census of the frame of petroleum refineries, there is no sampling error in the data presented in this report. The data, however, are subject to nonsampling errors. Nonsampling errors are those which can arise from: (1) the inability to obtain data from all companies in the frame or sample (nonresponse) and the method used to account for nonresponses; (2) definitional difficulties and/or improperly worded questions which lead to different interpretations; (3) mistakes in recording or coding the data obtained from respondents; and (4) other errors of collection, response, coverage, and estimation. Quality control procedures are employed in the collection and editing operations to minimize misrepresentation and misreporting. Nonresponse follow-up procedures are employed to reduce the number of nonrespondents, and procedures employed to impute missing data, introduce a minimal amount of error, given the relatively small volume of imputed data.

Resubmissions

Resubmissions are required whenever an error greater than 5 percent of the true value is discovered. In the event of a reporting error, company reports are updated after contact with the company and are followed up by corrected report resubmissions. Late submissions or resubmissions received after the publication date are entered into a "working" file. This file contains the most up-to-date data for the Form EIA-820 and is used to edit next year's data.

Table B1. Finished Motor Gasoline Product Supplied Adjustment, 1995 - Present
(Thousand Barrels per Day)

Item/Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Avg
1995													
Fuel Ethanol Adj.	66	66	79	74	58	81	49	36	57	72	91	58	65
Motor Gas Blending	8	37	56	86	131	113	46	110	35	89	28	29	64
Products Supplied	7,163	7,481	7,788	7,651	7,894	8,220	7,888	8,187	7,786	7,781	7,866	7,742	7,789
1996													
Fuel Ethanol Adj.	58	53	49	37	27	14	9	20	23	36	44	38	34
Motor Gas Blending	61	75	(s)	-8	43	48	103	52	21	80	60	43	48
Products Supplied	7,721	7,599	7,792	7,873	8,071	8,088	8,165	8,343	7,662	8,093	7,915	7,794	7,891
1997													
Fuel Ethanol Adj.	39	50	51	46	48	38	59	37	47	69	50	61	50
Motor Gas Blending	-20	61	-27	87	73	113	89	95	115	107	165	80	78
Products Supplied	7,301	7,668	7,796	8,064	8,139	8,288	8,496	8,233	8,023	8,141	7,965	8,065	8,017
1998													
Fuel Ethanol Adj.	66	55	61	55	42	50	49	58	62	71	55	75	58
Motor Gas Blending	84	39	117	140	142	246	111	88	171	89	145	205	132
Products Supplied	7,618	7,711	8,004	8,312	8,279	8,520	8,680	8,568	8,310	8,378	8,167	8,451	8,253
1999													
Fuel Ethanol Adj.	57	52	52	53	50	59	43	54	55	64	66	72	56
Motor Gas Blending	81	-13	20	134	46	214	192	128	102	212	156	165	120
Products Supplied	7,701	8,031	8,128	8,506	8,420	8,886	8,942	8,579	8,305	8,542	8,240	8,859	8,431
2000													
Fuel Ethanol Adj.	60	47	62	62	76	52	68	73	66	74	73	76	66
Motor Gas Blending	255	208	178	158	198	125	80	158	155	107	83	319	169
Products Supplied	7,653	8,291	8,305	8,375	8,661	8,824	8,642	8,921	8,518	8,417	8,384	8,670	8,472
2001													
Fuel Ethanol Adj.	80	65	61	59	64	40	96	52	71	93	63	58	67
Motor Gas Blending	264	121	289	303	196	210	213	245	196	193	175	252	222
Products Supplied	8,099	8,234	8,532	8,575	8,706	8,690	9,023	8,953	8,557	8,655	8,677	8,585	8,610
2002													
Fuel Ethanol Adj.	60	68	40	75	78	66	66	48	56	58	80	62	63
Motor Gas Blending	184	214	174	233	339	287	269	252	177	172	208	235	229
Products Supplied	8,227	8,607	8,655	8,766	9,078	9,140	9,143	9,313	8,687	8,814	8,829	8,893	8,848
2003													
Fuel Ethanol Adj.	13	49	8	45	38	31	29	44	31	35	41	22	32
Motor Gas Blending	109	174	209	265	354	399	314	375	298	324	281	194	275
Products Supplied	8,414	8,525	8,602	8,838	9,042	9,170	9,192	9,411	8,926	9,108	8,946	9,011	8,935
2004													
Fuel Ethanol Adj.	17	21	7	36	36	53	25	32	37	29	25	27	29
Motor Gas Blending	217	393	469	574	464	609	466	493	489	372	347	265	429
Products Supplied	8,705	8,838	9,024	9,126	9,179	9,322	9,357	9,327	9,015	9,097	9,055	9,206	9,105
2005													
Fuel Ethanol Adj.	37	31	24	32	39	54	47	55	40	45	50	47	42
Motor Gas Blending	357	251	200	222	337	310	460	455	382	360	239	436	335
Products Supplied	8,775	8,798	8,996	9,130	9,257	9,380	9,451	9,454	8,897	9,013	9,079	9,246	9,125
2006													
Fuel Ethanol Adj.	33	37	48	36	23	40	27	44	51	32	52	37	38
Motor Gas Blending	278	226	406	486	714	207	663	432	649	539	645	689	497
Products Supplied	8,727	8,836	9,129	9,140	9,312	9,440	9,583	9,585	9,222	9,286	9,160	9,335	9,233
2007													
Fuel Ethanol Adj.	68	51	58	62	67								62
Motor Gas Blending	512	462	607	674	608								574
Products Supplied	8,891	9,025	9,169	9,232	9,429								9,151

Note: Totals may not equal sum of components due to independent rounding.

Source: 1995 - 2005, Energy Information Administration (EIA), *Petroleum Supply Annual*, Volumes 1 and 2 (Table 3); 2006 - 2007, *Petroleum Supply Monthly* (Table 2).

Appendix D

EIA- 819 Monthly Oxygenate Report

The Form EIA-819, "Monthly Oxygenate Report" provides production data for fuel ethanol and methyl tertiary butyl ether (MTBE). End-of-month stock data held at ethanol plants and merchant MTBE plants are also reported on the Form EIA-819. The stock data reported below include stocks held at refineries, bulk terminals, motor gasoline blending facilities, pipelines, and oxygenate production facilities. Data reported on the Form EIA-819 are collected from a universe of respondents of oxygenate producers.

U.S. Summary, May 2007

(Thousand Barrels, Except Where Noted)

	Petroleum Administration for Defense Districts					U.S.			
						Current Month		Year to Date	
	1	2	3	4	5	Total	Daily Average	Total	Daily Average
Fuel Ethanol									
Production	0	12,181	40	211	141	12,573	406	58,597	388
Stocks	3,298	3,241	779	126	1,506	8,950	-	-	-
Methyl Tertiary Butyl Ether									
Production	0	0	2,003	0	0	2,003	65	9,857	65
Merchant	0	0	1,920	0	0	1,920	62	9,113	60
Captive	0	0	83	0	0	83	3	744	5
Stocks	0	0	1,353	0	0	1,353	-	-	-

Note: Totals may not add due to independent rounding.

Source: Energy Information Administration (EIA), Forms EIA-819, EIA-810, EIA-811, EIA-812, and EIA-815. See Appendix B, Note 2 of the "Explanatory Notes" in the Petroleum Supply Monthly for a detailed description of these surveys.

Northeast Heating Oil Reserve

On July 10, 2000, President Clinton directed the Department of Energy to establish the Northeast Heating Oil Reserve. The reserve is intended to reduce the risks presented by home heating oil shortages, such as the ones experienced in December 1996 and January-February 2000.

Maximum inventory of heating oil in the reserve will be two million barrels. The Department of Energy believes that a two million barrel reserve will provide relief for shortages, caused by severe winter weather, for approximately ten days. This is also the time frame, ten days, that it takes for ships to bring heating oil from the Gulf of Mexico to New York Harbor. Inventory for the reserve was acquired by exchanging crude oil from the Strategic Petroleum Reserve for heating oil to be delivered to the storage facilities.

For more information on the Northeast Heating Oil Reserve, please contact Mr. Nathan Harvey from the Office of Petroleum Reserves at (202) 586-4734.

Northeast Heating Oil Reserve inventories classified as “Distillate Fuel Oil - Greater than 0.05 percent sulfur” are not considered to be in the commercial sector and therefore are excluded from distillate fuel oil supply and disposition statistics in Energy Information Administration publications, such as the *Weekly Petroleum Status Report*, *Petroleum Supply Monthly*, and *This Week In Petroleum*.

Northeast Heating Oil Reserve (Thousand Barrels)

Terminal Operator	Location	Week Ending June 29, 2007
First Reserve Terminal	Woodbridge, NJ	1,000
Williams Energy Services	New Haven, CT	500
Motiva Enterprises LLC	New Haven, CT	250
Motiva Enterprises LLC	Providence, RI	250

Source: Energy Information Administration.

Definitions of Petroleum Products and Other Terms

(Revised July 2007)

Alcohol. The family name of a group of organic chemical compounds composed of carbon, hydrogen, and oxygen. The series of molecules vary in chain length and are composed of a hydrocarbon plus a hydroxyl group; $\text{CH}_3\text{-(CH}_2\text{)}_n\text{-OH}$ (e.g., methanol, ethanol, and tertiary butyl alcohol).

Alkylate. The product of an alkylation reaction. It usually refers to the high octane product from alkylation units. This alkylate is used in blending high octane gasoline.

Alkylation. A refining process for chemically combining isobutane with olefin hydrocarbons (e.g., propylene, butylene) through the control of temperature and pressure in the presence of an acid catalyst, usually sulfuric acid or hydrofluoric acid. The product, alkylate, an isoparaffin, has high octane value and is blended with motor and aviation gasoline to improve the antiknock value of the fuel.

All Other Motor Gasoline Blending Components. See **Motor Gasoline Blending Components.**

API Gravity. An arbitrary scale expressing the gravity or density of liquid petroleum products. The measuring scale is calibrated in terms of degrees API; it may be calculated in terms of the following formula:

$$\text{Degrees API} = \frac{141.5}{\text{sp. gr. } 60^\circ \text{ F} / 60^\circ \text{ F}} - 131.5$$

The higher the API gravity, the lighter the compound. Light crudes generally exceed 38 degrees API and heavy crudes are commonly labeled as all crudes with an API gravity of 22 degrees or below. Intermediate crudes fall in the range of 22 degrees to 38 degrees API gravity.

Aromatics. Hydrocarbons characterized by unsaturated ring structures of carbon atoms. Commercial petroleum aromatics are benzene, toluene, and xylene (BTX).

Asphalt. A dark-brown-to-black cement-like material containing bitumens as the predominant constituent obtained by petroleum processing; used primarily for road construction. It includes crude asphalt as well as the following finished products: cements, fluxes, the asphalt content of emulsions (exclusive of water), and petroleum distillates blended with asphalt to make cutback asphalts. Note: The conversion factor for asphalt is 5.5 barrels per short ton.

ASTM. The acronym for the American Society for Testing and Materials.

Atmospheric Crude Oil Distillation. The refining process of separating crude oil components at atmospheric pressure by heating to temperatures of about 600 degrees Fahrenheit to 750 degrees Fahrenheit (depending on the nature of the crude oil and desired products) and subsequent condensing of the fractions by cooling.

Aviation Gasoline (Finished). A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in aviation reciprocating engines. Fuel specifications are provided in ASTM Specification D 910 and Military Specification MIL-G-5572. Note: Data on blending components are not counted in data on finished aviation gasoline.

Aviation Gasoline Blending Components. Naphthas which will be used for blending or compounding into finished aviation gasoline (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus. Oxygenates are reported as other hydrocarbons, hydrogen, and oxygenates.

Barrel. A unit of volume equal to 42 U.S. gallons.

Barrels Per Calendar Day. The amount of input that a distillation facility can process under usual operating conditions. The amount is expressed in terms of capacity during a 24-hour period and reduces the maximum processing capability of all units at the facility under continuous operation (see **Barrels per Stream Day**) to account for the following limitations that may delay, interrupt, or slow down production:

the capability of downstream facilities to absorb the output of crude oil processing facilities of a given refinery. No reduction is made when a planned distribution of intermediate streams through other than downstream facilities is part of a refinery's normal operation;

the types and grades of inputs to be processed;

the types and grades of products expected to be manufactured;

the environmental constraints associated with refinery operations;

the reduction of capacity for scheduled downtime due to such conditions as routine inspection, maintenance, repairs, and turnaround; and

the reduction of capacity for unscheduled downtime due to such conditions as mechanical problems, repairs, and slowdowns.

Barrels Per Stream Day. The maximum number of barrels of input that a distillation facility can process within a 24-hour period when running at full capacity under optimal crude and product slate conditions with no allowance for downtime.

Benzene (C₆H₆). An aromatic hydrocarbon present in small proportion in some crude oils and made commercially from petroleum by the catalytic reforming of naphthenes in petroleum naphtha. Also made from coal in the manufacture of coke. Used as a solvent, in manufacturing detergents, synthetic fibers, and petrochemicals and as a component of high-octane gasoline.

Blending Components. See *Motor or Aviation Gasoline Blending Components*.

Blending Plant. A facility which has no refining capability but is either capable of producing finished motor gasoline through mechanical blending or blends oxygenates with motor gasoline.

Bonded Petroleum Imports. Petroleum imported and entered into Customs bonded storage. These imports are not included in the import statistics until they are: (1) withdrawn from storage free of duty for use as fuel for vessels and aircraft engaged in international trade; or (2) withdrawn from storage with duty paid for domestic use.

BTX. The acronym for the commercial petroleum aromatics benzene, toluene, and xylene. See individual categories for definitions.

Bulk Station. A facility used primarily for the storage and/or marketing of petroleum products which has a total bulk storage capacity of less than 50,000 barrels and receives its petroleum products by tank car or truck.

Bulk Terminal. A facility used primarily for the storage and/or marketing of petroleum products which has a total bulk storage capacity of 50,000 barrels or more and/or receives petroleum products by tanker, barge, or pipeline.

Butane (C₄H₁₀). A normally gaseous straight-chain or branch-chain hydrocarbon extracted from natural gas or refinery gas streams. It includes normal butane and refinery-grade butane and is designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial butane.

Normal Butane (C₄H₁₀). A normally gaseous straight-chain hydrocarbon that is a colorless paraffinic gas which boils at a temperature of 31.1 degrees Fahrenheit and is extracted from natural gas or refinery gas streams.

Refinery-Grade Butane (C₄H₁₀). A refinery-produced stream that is composed predominantly of normal butane and/or isobutane and may also contain propane and/or natural gasoline. These streams may also contain significant levels of olefins and/or fluorides contamination.

Butylene (C₄H₈). An olefinic hydrocarbon recovered from refinery processes.

Captive Refinery Oxygenate Plants. Oxygenate production facilities located within or adjacent to a refinery complex.

Catalytic Cracking. The refining process of breaking down the larger, heavier, and more complex hydrocarbon molecules into simpler and lighter molecules. Catalytic cracking is accomplished by the use of a catalytic agent and is an effective process for increasing the yield of gasoline from crude oil. Catalytic cracking processes fresh feeds and recycled feeds.

Fresh Feeds. Crude oil or petroleum distillates which are being fed to processing units for the first time.

Recycled Feeds. Feeds that are continuously fed back for additional processing.

Catalytic Hydrocracking. A refining process that uses hydrogen and catalysts with relatively low temperatures and high pressures for converting middle boiling or residual material to high-octane gasoline, reformer charge stock, jet fuel, and/or high grade fuel oil. The process uses one or more catalysts, depending upon product output, and can handle high sulfur feedstocks without prior desulfurization.

Catalytic Hydrotreating. A refining process for treating petroleum fractions from atmospheric or vacuum distillation units (e.g., naphthas, middle distillates, reformer feeds, residual fuel oil, and heavy gas oil) and other petroleum (e.g., cat cracked naphtha, coker naphtha, gas oil, etc.) in the presence of catalysts and substantial quantities of hydrogen. Hydrotreating includes desulfurization, removal of substances (e.g., nitrogen compounds) that deactivate catalysts, conversion of olefins to paraffins to reduce gum formation in gasoline, and other processes to upgrade the quality of the fractions.

Catalytic Reforming. A refining process using controlled heat and pressure with catalysts to rearrange certain hydrocarbon molecules, thereby converting paraffinic and naphthenic type hydrocarbons (e.g., low-octane gasoline boiling range fractions) into petrochemical feedstocks and higher octane stocks suitable for blending into finished gasoline. Catalytic reforming is reported in two categories. They are:

Low Pressure. A processing unit operating at less than 225 pounds per square inch gauge (PSIG) measured at the outlet separator.

High Pressure. A processing unit operating at either equal to or greater than 225 pounds per square inch gauge (PSIG) measured at the outlet separator.

Charge Capacity. The input (feed) capacity of the refinery processing facilities.

Coal. A readily combustible black or brownish-black rock whose composition, including inherent moisture, consists of more than 50 percent by weight and more than 70 percent by volume of carbonaceous material. It is formed from plant remains that have been compacted, hardened, chemically altered, and metamorphosed by heat and pressure over geologic time.

Commercial Kerosene-Type Jet Fuel. See *Kerosene-Type Jet Fuel*.

Conventional Blendstock for Oxygenate Blending (CBOB). See *Motor Gasoline Blending Components*.

Conventional Gasoline. See *Motor Gasoline (Finished)*.

Crude Oil. A mixture of hydrocarbons that exists in liquid phase in natural underground reservoirs and remains liquid at atmospheric pressure after passing through surface separating

facilities. Depending upon the characteristics of the crude stream, it may also include:

Small amounts of hydrocarbons that exist in gaseous phase in natural underground reservoirs but are liquid at atmospheric pressure after being recovered from oil well (casinghead) gas in lease separators and are subsequently commingled with the crude stream without being separately measured. Lease condensate recovered as a liquid from natural gas wells in lease or field separation facilities and later mixed into the crude stream is also included;

Small amounts of nonhydrocarbons produced from oil, such as sulfur and various metals;

Drip gases, and liquid hydrocarbons produced from tar sands, oil sands, gilsonite, and oil shale.

Liquids produced at natural gas processing plants are excluded. Crude oil is refined to produce a wide array of petroleum products, including heating oils; gasoline, diesel and jet fuels; lubricants; asphalt; ethane, propane, and butane; and many other products used for their energy or chemical content.

Crude oil is considered as either domestic or foreign, according to the following:

Domestic. Crude oil produced in the United States or from its Outer continental shelf as defined in 43 USC 1331.

Foreign. Crude oil produced outside the United States. Imported Athabasca hydrocarbons (tar sands from Canada) are included.

Crude Oil, Refinery Receipts. Receipts of domestic and foreign crude oil at a refinery. Includes all crude oil in transit except crude oil in transit by pipeline. Foreign crude oil is reported as a receipt only after entry through customs. Crude oil of foreign origin held in bonded storage is excluded.

Crude Oil Losses. Represents the volume of crude oil reported by petroleum refineries as being lost in their operations. These losses are due to spills, contamination, fires, etc. as opposed to refinery processing losses.

Crude Oil Production. The volume of crude oil produced from oil reservoirs during given periods of time. The amount of such production for a given period is measured as volumes delivered from lease storage tanks (i.e., the point of custody transfer) to pipelines, trucks, or other media for transport to refineries or terminals with adjustments for (1) net differences between opening and closing lease inventories, and (2) basic sediment and water (BS&W).

Crude Oil Qualities. Refers to two properties of crude oil, the sulfur content and API gravity, which affect processing complexity and product characteristics.

Delayed Coking. A process by which heavier crude oil fractions can be thermally decomposed under conditions of elevated temperatures and pressure to produce a mixture of lighter oils and petroleum coke. The light oils can be processed further in other

refinery units to meet product specifications. The coke can be used either as a fuel or in other applications such as the manufacturing of steel or aluminum.

Desulfurization. The removal of sulfur, as from molten metals, petroleum oil, or flue gases. Petroleum *desulfurization* is a process that removes sulfur and its compounds from various streams during the refining process. Desulfurization processes include catalytic hydrotreating and other chemical/physical processes such as adsorption. Desulfurization processes vary based on the type of stream treated (e.g., naphtha, distillate, heavy gas oil, etc.) and the amount of sulfur removed (e.g., sulfur reduction to 10 ppm). See **Catalytic Hydrotreating**.

Disposition. The components of petroleum disposition are stock change, crude oil losses, refinery inputs, exports, and products supplied for domestic consumption.

Distillate Fuel Oil. A general classification for one of the petroleum fractions produced in conventional distillation operations. It includes diesel fuels and fuel oils. Products known as No. 1, No. 2, and No. 4 diesel fuel are used in on-highway diesel engines, such as those in trucks and automobiles, as well as off-highway engines, such as those in railroad locomotives and agricultural machinery. Products known as No. 1, No. 2, and No. 4 fuel oils are used primarily for space heating and electric power generation.

No. 1 Distillate. A light petroleum distillate that can be used as either a diesel fuel or a fuel oil.

No. 1 Diesel Fuel. A light distillate fuel oil that has a distillation temperature of 550 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 975. It is used in high speed diesel engines generally operated under frequent speed and load changes, such as those in city buses and similar vehicles. See **No. 1 Distillate**.

No. 1 Fuel Oil. A light distillate fuel oil that has distillation temperatures of 400 degrees Fahrenheit at the 10-percent recovery point and 550 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 396. It is used primarily as fuel for portable outdoor stoves and portable outdoor heaters. See **No. 1 Distillate**.

No. 2 Distillate. A petroleum distillate that can be used as either a diesel fuel or a fuel oil.

No. 2 Diesel Fuel. A distillate fuel oil that has a distillation temperature of 640 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 975. It is used in high-speed diesel engines that are generally operated under uniform speed and load conditions, such as those in railroad locomotives, trucks, and automobiles. See **No. 2 Distillate**.

Low Sulfur No. 2 Diesel Fuel. No. 2 diesel fuel that has a sulfur level no higher than 0.05 parts per

million by weight. It is used primarily in motor vehicle diesel engines for on-highway use.

High Sulfur No. 2 Diesel Fuel. No. 2 diesel fuel that has a sulfur level above 0.05 parts per million by weight.

No. 2 Fuel Oil (Heating Oil). A distillate fuel oil that has a distillation temperature of 640 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 396. It is used in atomizing type burners for domestic heating or for moderate capacity commercial/industrial burner units. See **No. 2 Distillate**.

No. 4 Fuel. A distillate fuel oil made by blending distillate fuel oil and residual fuel oil stocks. It conforms to ASTM Specification D 396 or Federal Specification VV-F-815C and is used extensively in industrial plants and in commercial burner installations that are not equipped with preheating facilities. It also includes No. 4 diesel fuel used for low- and medium-speed diesel engines and conforms to ASTM Specification D 975.

No. 4 Diesel Fuel. See **No. 4 Fuel**.

No. 4 Fuel Oil. See **No. 4 Fuel**.

Electricity (Purchased). Electricity purchased for refinery operations that is not produced within the refinery complex.

Ending Stocks. Primary stocks of crude oil and petroleum products held in storage as of 12 midnight on the last day of the month. Primary stocks include crude oil or petroleum products held in storage at (or in) leases, refineries, natural gas processing plants, pipelines, tank farms, and bulk terminals that can store at least 50,000 barrels of petroleum products or that can receive petroleum products by tanker, barge, or pipeline. Crude oil that is in-transit by water from Alaska, or that is stored on Federal leases or in the Strategic Petroleum Reserve is included. Primary Stocks exclude stocks of foreign origin that are held in bonded warehouse storage.

ETBE (Ethyl tertiary butyl ether) (CH₃)₃COC₂H₅. An oxygenate blend stock formed by the catalytic etherification of isobutylene with ethanol.

Ethane (C₂H₆). A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of -127.48 degrees Fahrenheit. It is extracted from natural gas and refinery gas streams.

Ether. A generic term applied to a group of organic chemical compounds composed of carbon, hydrogen, and oxygen, characterized by an oxygen atom attached to two carbon atoms (e.g., methyl tertiary butyl ether).

Ethylene (C₂H₄). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes. Ethylene is used as a petrochemical feedstock for numerous chemical applications and the production of consumer goods.

Exports. Shipments of crude oil and petroleum products from the 50 States and the District of Columbia to foreign countries, Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

Field Production. Represents crude oil production on leases, natural gas liquids production at natural gas processing plants, new supply of other hydrocarbons/oxygenates and motor gasoline blending components, and fuel ethanol blended into finished motor gasoline.

Flexicoking. A thermal cracking process which converts heavy hydrocarbons such as crude oil, tar sands bitumen, and distillation residues into light hydrocarbons. Feedstocks can be any pumpable hydrocarbons including those containing high concentrations of sulfur and metals.

Fluid Coking. A thermal cracking process utilizing the fluidized-solids technique to remove carbon (coke) for continuous conversion of heavy, low-grade oils into lighter products.

Fresh Feed Input. Represents input of material (crude oil, unfinished oils, natural gas liquids, other hydrocarbons and oxygenates or finished products) to processing units at a refinery that is being processed (input) into a particular unit for the first time.

Examples:

- (1) Unfinished oils coming out of a crude oil distillation unit which are input into a catalytic cracking unit are considered fresh feed to the catalytic cracking unit.
- (2) Unfinished oils coming out of a catalytic cracking unit being looped back into the same catalytic cracking unit to be reprocessed are not considered fresh feed.

Fuel Ethanol (C₂H₅OH). An anhydrous denatured aliphatic alcohol intended for gasoline blending as described in Oxygenates definition.

Fuels Solvent Deasphalting. A refining process for removing asphalt compounds from petroleum fractions, such as reduced crude oil. The recovered stream from this process is used to produce fuel products.

Gas Oil. A liquid petroleum distillate having a viscosity intermediate between that of kerosene and lubricating oil. It derives its name from having originally been used in the manufacture of illuminating gas. It is now used to produce distillate fuel oils and gasoline.

Gasohol. A blend of finished motor gasoline containing alcohol (generally ethanol but sometimes methanol) at a concentration of 10 percent or less by volume. Data on gasohol that has at least 2.7 percent oxygen, by weight, and is intended for sale inside carbon monoxide nonattainment areas are included in data on oxygenated gasoline. See **Oxygenates**.

Gasoline Blending Components. Naphthas which will be used for blending or compounding into finished aviation or motor gasoline (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene,

and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus.

Gasoline Treated as Blendstock (GTAB). See *Motor Gasoline Blending Components*.

Gross Input to Atmospheric Crude Oil Distillation Units. Total input to atmospheric crude oil distillation units. Includes all crude oil, lease condensate, natural gas plant liquids, unfinished oils, liquefied refinery gases, slop oils, and other liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

Heavy Gas Oil. Petroleum distillates with an approximate boiling range from 651 degrees Fahrenheit to 1000 degrees Fahrenheit.

High-Sulfur Distillate Fuel Oil. Distillate fuel oil having sulfur content greater than 500 ppm.

Hydrogen. The lightest of all gases, occurring chiefly in combination with oxygen in water; exists also in acids, bases, alcohols, petroleum, and other hydrocarbons.

Idle Capacity. The component of operable capacity that is not in operation and not under active repair, but capable of being placed in operation within 30 days; and capacity not in operation but under active repair that can be completed within 90 days.

Imported Crude Oil Burned As Fuel. The amount of foreign crude oil burned as a fuel oil, usually as residual fuel oil, without being processed as such. Imported crude oil burned as fuel includes lease condensate and liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

Imports. Receipts of crude oil and petroleum products into the 50 States and the District of Columbia from foreign countries, Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

Isobutane (C₄H₁₀). A normally gaseous branch-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of 10.9 degrees Fahrenheit. It is extracted from natural gas or refinery gas streams.

Isobutylene (C₄H₈). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

Isohexane (C₆H₁₄). A saturated branch-chain hydrocarbon. It is a colorless liquid that boils at a temperature of 156.2 degrees Fahrenheit.

Isomerization. A refining process which alters the fundamental arrangement of atoms in the molecule without adding or removing anything from the original material. Used to convert normal butane into isobutane (C₄), an alkylation process feedstock, and normal pentane and hexane into isopentane (C₅) and isohexane (C₆), high-octane gasoline components.

Isopentane. See *Natural Gasoline* and *Isopentane*.

Kerosene. A light petroleum distillate that is used in space heaters, cook stoves, and water heaters and is suitable for use as a light source when burned in wick-fed lamps. Kerosene has a maximum distillation temperature of 400 degrees Fahrenheit at the

10-percent recovery point, a final boiling point of 572 degrees Fahrenheit, and a minimum flash point of 100 degrees Fahrenheit. Included are No. 1-K and No. 2-K, the two grades recognized by ASTM Specification D 3699 as well as all other grades of kerosene called range or stove oil, which have properties similar to those of No. 1 fuel oil. See *Kerosene-Type Jet Fuel*.

Kerosene-Type Jet Fuel. A kerosene-based product having a maximum distillation temperature of 400 degrees Fahrenheit at the 10-percent recovery point and a final maximum boiling point of 572 degrees Fahrenheit and meeting ASTM Specification D 1655 and Military Specifications MIL-T-5624P and MIL-T-83133D (Grades JP-5 and JP-8). It is used for commercial and military turbojet and turboprop aircraft engines.

Commercial. Kerosene-type jet fuel intended for use in commercial aircraft.

Military. Kerosene-type jet fuel intended for use in military aircraft.

Lease Condensate. A mixture consisting primarily of pentanes and heavier hydrocarbons which is recovered as a liquid from natural gas in lease separation facilities. This category excludes natural gas liquids, such as butane and propane, which are recovered at downstream natural gas processing plants or facilities. See *Natural Gas Liquids*.

Light Gas Oils. Liquid Petroleum distillates heavier than naphtha, with an approximate boiling range from 401 degrees Fahrenheit to 650 degrees Fahrenheit.

Liquefied Petroleum Gases (LPG). A group of hydrocarbon-based gases derived from crude oil refining or natural gas fractionation. They include: ethane, ethylene, propane, propylene, normal butane, butylene, isobutane, and isobutylene. For convenience of transportation, these gases are liquefied through pressurization.

Liquefied Refinery Gases (LRG). Liquefied petroleum gases fractionated from refinery or still gases. Through compression and/or refrigeration, they are retained in the liquid state. The reported categories are ethane/ethylene, propane/propylene, normal butane/butylene, and isobutane/isobutylene. Excludes still gas.

Low-Sulfur Distillate Fuel Oil. Distillate fuel oil having sulfur content greater than 15 ppm to 500 ppm. Low sulfur distillate fuel oil also includes product with sulfur content equal to or less than 15 ppm if the product is intended for pipeline shipment and the pipeline has a sulfur specification below 15 ppm.

Lubricants. Substances used to reduce friction between bearing surfaces or as process materials either incorporated into other materials used as processing aids in the manufacture of other products, or used as carriers of other materials. Petroleum lubricants may be produced either from distillates or residues. Lubricants include all grades of lubricating oils from spindle oil to cylinder oil and those used in greases.

Merchant Oxygenate Plants. Oxygenate production facilities that are not associated with a petroleum refinery. Production from

these facilities is sold under contract or on the spot market to refiners or other gasoline blenders.

Methanol (CH₃OH). A light, volatile alcohol intended for gasoline blending as described in Oxygenate definition.

Middle Distillates. A general classification of refined petroleum products that includes distillate fuel oil and kerosene.

Military Kerosene-Type Jet Fuel. See *Kerosene-Type Jet Fuel*.

Miscellaneous Products. Includes all finished products not classified elsewhere (e.g., petrolatum, lube refining byproducts (aromatic extracts and tars), absorption oils, ram-jet fuel, petroleum rocket fuels, synthetic natural gas feedstocks, and specialty oils). Note: Beginning with January 2004 data, naphtha-type jet fuel is included in Miscellaneous Products.

Motor Gasoline (Finished). A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in spark-ignition engines. Motor gasoline, as defined in ASTM Specification D 4814 or Federal Specification VV-G-1690C, is characterized as having a boiling range of 122 to 158 degrees Fahrenheit at the 10 percent recovery point to 365 to 374 degrees Fahrenheit at the 90 percent recovery point. "Motor Gasoline" includes conventional gasoline; all types of oxygenated gasoline, including gasohol; and reformulated gasoline, but excludes aviation gasoline. Volumetric data on blending components, such as oxygenates, are not counted in data on finished motor gasoline until the blending components are blended into the gasoline. **Note:** E85 is included only in volumetric data on finished motor gasoline production and other components of product supplied.

Conventional Gasoline. Finished motor gasoline not included in the oxygenated or reformulated gasoline categories. Note: This category excludes reformulated gasoline blendstock for oxygenate blending (RBOB) as well as other blendstock.

OPRG. "Oxygenated Fuels Program Reformulated Gasoline" is reformulated gasoline which is intended for use in an oxygenated fuels program control area.

Oxygenated Gasoline (Including Gasohol). Oxygenated gasoline includes all finished motor gasoline, other than reformulated gasoline, having oxygen content of 2.0 percent or higher by weight. Gasohol containing a minimum 5.7 percent ethanol by volume is included in oxygenated gasoline. Oxygenated gasoline was reported as a separate product from January 1993 until December 2003 inclusive. *Beginning with monthly data for January 2004, oxygenated gasoline is included in conventional gasoline.* Historical data for oxygenated gasoline excluded Federal Oxygenated Program Reformulated Gasoline (OPRG). Historical oxygenated gasoline data also excluded other reformulated gasoline with a seasonal oxygen requirement regardless of season.

Reformulated Gasoline. Finished gasoline formulated for use in motor vehicles, the composition and properties of which meet the requirements of the reformulated gasoline regulations promulgated by the U.S.

Environmental Protection Agency under Section 211(k) of the Clean Air Act. It includes gasoline produced to meet or exceed emissions performance and benzene content standards of federal-program reformulated gasoline even though the gasoline may not meet all of the composition requirements (e.g., oxygen content) of federal-program reformulated gasoline. Note: This category includes Oxygenated Fuels Program Reformulated Gasoline (OPRG). Reformulated gasoline excludes Reformulated Blendstock for Oxygenate Blending (RBOB) and Gasoline Treated as Blendstock (GTAB).

Reformulated (Blended with Alcohol). Reformulated gasoline blended with an alcohol component (e.g., fuel ethanol) at a terminal or refinery to raise the oxygen content.

Reformulated (Blended with Ether). Reformulated gasoline blended with an ether component (e.g., methyl tertiary butyl ether) at a terminal or refinery to raise the oxygen content.

Reformulated (Non-Oxygenated). Reformulated gasoline without added ether or alcohol components.

Motor Gasoline Blending. Mechanical mixing of motor gasoline blending components, and oxygenates when required, to produce finished motor gasoline. Finished motor gasoline may be further mixed with other motor gasoline blending components or oxygenates, resulting in increased volumes of finished motor gasoline and/or changes in the formulation of finished motor gasoline (e.g., conventional motor gasoline mixed with MTBE to produce oxygenated motor gasoline).

Motor Gasoline Blending Components. Naphthas (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, xylene) used for blending or compounding into finished motor gasoline. These components include reformulated gasoline blendstock for oxygenate blending (RBOB) but exclude oxygenates (alcohols, ethers), butane, and pentanes plus. Note: Oxygenates are reported as individual components and are included in the total for other hydrocarbons, hydrogens, and oxygenates.

Conventional Blendstock for Oxygenate Blending (CBOB). Conventional gasoline blendstock intended for blending with oxygenates downstream of *the refinery where it was produced*. CBOB must become conventional gasoline after blending with oxygenates. Motor gasoline blending components that require blending other than with oxygenates to become finished conventional gasoline are reported as All Other Motor Gasoline Blending Components. Excludes reformulated blendstock for oxygenate blending (RBOB).

Gasoline Treated as Blendstock (GTAB). Non-certified Foreign Refinery gasoline classified by an importer as blendstock to be either blended or reclassified with respect to reformulated or conventional gasoline. GTAB is classified as either reformulated or conventional based on emissions performance and the intended end use.

Reformulated Blendstock for Oxygenate Blending (RBOB). Specially produced reformulated gasoline blendstock intended for blending with oxygenates downstream of *the refinery where it was produced*. Includes RBOB used to meet requirements of the Federal reformulated gasoline program and other blendstock intended for blending with oxygenates to produce finished gasoline that meets or exceeds emissions performance requirements of Federal reformulated gasoline (e.g., California RBOB and Arizona RBOB). Excludes conventional gasoline blendstocks for oxygenate blending (CBOB).

RBOB for Blending with Alcohol. Motor gasoline blending components intended to be blended with an alcohol component (e.g., fuel ethanol) at a terminal or refinery to raise the oxygen content.

RBOB for Blending with Ether. Motor gasoline blending components intended to be blended with an ether component (e.g., methyl tertiary butyl ether) at a terminal or refinery to raise the oxygen content.

All Other Motor Gasoline Blending Components. Naphthas (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, xylene) used for blending or compounding into finished motor gasoline. Includes receipts and inputs of Gasoline Treated as Blendstock (GTAB). Excludes conventional blendstock for oxygenate blending (CBOB), reformulated blendstock for oxygenate blending, oxygenates (e.g. fuel ethanol and methyl tertiary butyl ether), butane, and pentanes plus.

MTBE (Methyl tertiary butyl ether) (CH₃)₃COCH₃. An ether intended for gasoline blending as described in Oxygenate definition.

Naphtha. A generic term applied to a petroleum fraction with an approximate boiling range between 122 degrees Fahrenheit and 400 degrees Fahrenheit.

Naphtha Less Than 401° F. See *Petrochemical Feedstocks*.

Naphtha-Type Jet Fuel. A fuel in the heavy naphtha boiling range having an average gravity of 52.8 degrees API, 20 to 90 percent distillation temperatures of 290 degrees to 470 degrees Fahrenheit, and meeting Military Specification MIL-T-5624L (Grade JP-4). It is used primarily for military turbojet and turboprop aircraft engines because it has a lower freeze point than other aviation fuels and meets engine requirements at high altitudes and speeds. Note: Beginning with January 2004 data, naphtha-type jet fuel is included in *Miscellaneous Products*.

Natural Gas. A gaseous mixture of hydrocarbon compounds, the primary one being **methane**.

Natural Gas Field Facility. A field facility designed to process natural gas produced from more than one lease for the purpose of recovering condensate from a stream of natural gas; however, some field facilities are designed to recover propane, normal butane, pentanes plus, etc., and to control the quality of natural gas to be marketed.

Natural Gas Liquids. Those hydrocarbons in natural gas that are separated from the gas as liquids through the process of absorption, condensation, adsorption, or other methods in gas processing or cycling plants. Generally such liquids consist of propane and heavier hydrocarbons and are commonly referred to as lease condensate, natural gasoline, and liquefied petroleum gases. Natural gas liquids include natural gas plant liquids (primarily ethane, propane, butane, and isobutane; see *Natural Gas Plant Liquids*) and lease condensate (primarily pentanes produced from natural gas at lease separators and field facilities; see *Lease Condensate*).

Natural Gas Plant Liquids. Those hydrocarbons in natural gas that are separated as liquids at natural gas processing plants, fractionating and cycling plants, and, in some instances, field facilities. Lease condensate is excluded. Products obtained include ethane; liquefied petroleum gases (propane, butanes, propane-butane mixtures, ethane-propane mixtures); isopentane; and other small quantities of finished products, such as motor gasoline, special naphthas, jet fuel, kerosene, and distillate fuel oil.

Natural Gas Processing Plant. Facilities designed to recover natural gas liquids from a stream of natural gas that may or may not have passed through lease separators and/or field separation facilities. These facilities control the quality of the natural gas to be marketed. Cycling plants are classified as gas processing plants.

Natural Gasoline and Isopentane. A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas, that meets vapor pressure, end-point, and other specifications for natural gasoline set by the Gas Processors Association. Includes isopentane which is a saturated branch-chain hydrocarbon, (C₅H₁₂), obtained by fractionation of natural gasoline or isomerization of normal pentane.

Net Receipts. The difference between total movements into and total movements out of each PAD District by pipeline, tanker, and barge.

Normal Butane. See *Butane*.

OPEC. The acronym for the Organization of Petroleum Exporting Countries, that have organized for the purpose of negotiating with oil companies on matters of oil production, prices and future concession rights. Current members are Algeria, Angola, Indonesia, Iran, Iraq, Kuwait, Libya, Nigeria, Qatar, Saudi Arabia, United Arab Emirates, and Venezuela. The Neutral Zone between Kuwait and Saudi Arabia is considered part of OPEC. Prior to January 1, 1993, Ecuador was a member of OPEC. Prior to January 1995, Gabon was a member of OPEC. Effective January 2007, Angola became a member of OPEC.

Operable Capacity. The amount of capacity that, at the beginning of the period, is in operation; not in operation and not under active repair, but capable of being placed in operation within 30 days; or not in operation but under active repair that can be completed within 90 days. Operable capacity is the sum of the operating and idle capacity and is measured in barrels per calendar day or barrels per stream day.

Operable Utilization Rate. Represents the utilization of the atmospheric crude oil distillation units. The rate is calculated by

dividing the gross input to these units by the operable refining capacity of the units.

Operating Capacity. The component of operable capacity that is in operation at the beginning of the period.

Operating Utilization Rate. Represents the utilization of the atmospheric crude oil distillation units. The rate is calculated by dividing the gross input to these units by the operating refining capacity of the units.

Other Hydrocarbons. Materials received by a refinery and consumed as a raw material. Includes hydrogen, coal tar derivatives, gilsonite, and natural gas received by the refinery for reforming into hydrogen. Natural gas to be used as fuel is excluded.

Other Oils Equal To or Greater Than 401° F. See *Petrochemical Feedstocks*.

Other Oxygenates. Other aliphatic alcohols and aliphatic ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Oxygenated Gasoline. See *Motor Gasoline (Finished)*.

Oxygenates. Substances which, when added to gasoline, increase the amount of oxygen in that gasoline blend. Fuel Ethanol, Methyl Tertiary Butyl Ether (MTBE), Ethyl Tertiary Butyl Ether (ETBE), and methanol are common oxygenates.

Fuel Ethanol. Blends of up to 10 percent by volume anhydrous ethanol (200 proof) (commonly referred to as the “gasohol waiver”).

Methanol. Blends of methanol and gasoline-grade tertiary butyl alcohol (GTBA) such that the total oxygen content does not exceed 3.5 percent by weight and the ratio of methanol to GTBA is less than or equal to 1. It is also specified that this blended fuel must meet ASTM volatility specifications (commonly referred to as the “ARCO” waiver).

Blends of up to 5.0 percent by volume methanol with a minimum of 2.5 percent by volume cosolvent alcohols having a carbon number of 4 or less (i.e., ethanol, propanol, butanol, and/or GTBA). The total oxygen must not exceed 3.7 percent by weight, and the blend must meet ASTM volatility specifications as well as phase separation and alcohol purity specifications (commonly referred to as the “DuPont” waiver).

MTBE (Methyl tertiary butyl ether). Blends up to 15.0 percent by volume MTBE which must meet the ASTM D4814 specifications. Blenders must take precautions that the blends are not used as base gasolines for other oxygenated blends (commonly referred to as the “Sun” waiver).

Pentanes Plus. A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas. Includes isopentane, natural gasoline, and plant condensate.

Persian Gulf. The countries that comprise the Persian Gulf are: Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and the United Arab Emirates.

Petrochemical Feedstocks. Chemical feedstocks derived from petroleum principally for the manufacture of chemicals, synthetic rubber, and a variety of plastics. The categories reported are “Naphtha Less Than 401° F” and “Other Oils Equal To or Greater Than 401° F.”

Naphtha Less Than 401° F. A naphtha with a boiling range of less than 401 degrees Fahrenheit that is intended for use as a petrochemical feedstock.

Other Oils Equal To or Greater Than 401° F. Oils with a boiling range equal to or greater than 401 degrees Fahrenheit that are intended for use as a petrochemical feedstock.

Petroleum Administration for Defense (PAD) Districts. Geographic aggregations of the 50 States and the District of Columbia into five districts by the Petroleum Administration for Defense in 1950. These districts were originally defined during World War II for purposes of administering oil allocation.

Petroleum Coke. A residue high in carbon content and low in hydrogen that is the final product of thermal decomposition in the condensation process in cracking. This product is reported as marketable coke or catalyst coke. The conversion is 5 barrels (of 42 U.S. gallons each) per short ton. Coke from petroleum has a heating value of 6.024 million Btu per barrel.

Catalyst Coke. In many catalytic operations (e.g., catalytic cracking) carbon is deposited on the catalyst, thus deactivating the catalyst. The catalyst is reactivated by burning off the carbon, which is used as a fuel in the refining process. This carbon or coke is not recoverable in a concentrated form.

Marketable Coke. Those grades of coke produced in delayed or fluid cokers which may be recovered as relatively pure carbon. This “green” coke may be sold as is or further purified by calcining.

Petroleum Products. Petroleum products are obtained from the processing of crude oil (including lease condensate), natural gas, and other hydrocarbon compounds. Petroleum products include unfinished oils, liquefied petroleum gases, pentanes plus, aviation gasoline, motor gasoline, naphtha-type jet fuel, kerosene-type jet fuel, kerosene, distillate fuel oil, residual fuel oil, petrochemical feedstocks, special naphthas, lubricants, waxes, petroleum coke, asphalt, road oil, still gas, and miscellaneous products.

Pipeline (Petroleum). Crude oil and product pipelines used to transport crude oil and petroleum products respectively, (including interstate, intrastate, and intracompany pipelines) within the 50 States and the District of Columbia.

Plant Condensate. One of the natural gas liquids, mostly pentanes and heavier hydrocarbons, recovered and separated as liquids at gas inlet separators or scrubbers in processing plants.

Processing Gain. The volumetric amount by which total output is greater than input for a given period of time. This difference is due to the processing of crude oil into products which, in total, have a lower specific gravity than the crude oil processed.

Processing Loss. The volumetric amount by which total refinery output is less than input for a given period of time. This difference is due to the processing of crude oil into products which, in total, have a higher specific gravity than the crude oil processed.

Product Supplied, Crude Oil. Crude oil burned on leases and by pipelines as fuel.

Production Capacity. The maximum amount of product that can be produced from processing facilities.

Products Supplied. Approximately represents consumption of petroleum products because it measures the disappearance of these products from primary sources, i.e., refineries, natural gas processing plants, blending plants, pipelines, and bulk terminals. In general, product supplied of each product in any given period is computed as follows: field production, plus refinery production, plus imports, plus unaccounted for crude oil, (plus net receipts when calculated on a PAD District basis), minus stock change, minus crude oil losses, minus refinery inputs, minus exports.

Propane (C₃H₈). A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of - 43.67 degrees Fahrenheit. It is extracted from natural gas or refinery gas streams. It includes all products designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial propane and HD-5 propane.

Propylene (C₃H₆). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

Propylene (C₃H₆) (nonfuel use). Propylene that is intended for use in nonfuel applications such as petrochemical manufacturing. Nonfuel use propylene includes chemical-grade propylene, polymer-grade propylene, and trace amounts of propane. Nonfuel use propylene also includes the propylene component of propane/propylene mixes where the propylene will be separated from the mix in a propane/propylene splitting process. Excluded is the propylene component of propane/propylene mixes where the propylene component of the mix is intended for sale into the fuel market.

Refinery. An installation that manufactures finished petroleum products from crude oil, unfinished oils, natural gas liquids, other hydrocarbons, and oxygenates.

Refinery-Grade Butane. See *Butane*.

Refinery Input, Crude Oil. Total crude oil (domestic plus foreign) input to crude oil distillation units and other refinery processing units (cokers, etc.).

Refinery Input, Total. The raw materials and intermediate materials processed at refineries to produce finished petroleum products. They include crude oil, products of natural gas processing plants, unfinished oils, other hydrocarbons and

oxygenates, motor gasoline and aviation gasoline blending components and finished petroleum products.

Refinery Production. Petroleum products produced at a refinery or blending plant. Published production of these products equals refinery production minus refinery input. Negative production will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed (input) or reclassified to become another product during the same month. Refinery production of unfinished oils, and motor and aviation gasoline blending components appear on a net basis under refinery input.

Refinery Yield. Refinery yield (expressed as a percentage) represents the percent of finished product produced from input of crude oil and net input of unfinished oils. It is calculated by dividing the sum of crude oil and net unfinished input into the individual net production of finished products. Before calculating the yield for finished motor gasoline, the input of natural gas liquids, other hydrocarbons and oxygenates, and net input of motor gasoline blending components must be subtracted from the net production of finished motor gasoline. Before calculating the yield for finished aviation gasoline, input of aviation gasoline blending components must be subtracted from the net production of finished aviation gasoline.

Reformulated Blendstock for Oxygenate Blending (RBOB). See *Motor Gasoline Blending Components*.

Reformulated Gasoline. See *Motor Gasoline (Finished)*.

Residual Fuel Oil. A general classification for the heavier oils, known as No. 5 and No. 6 fuel oils, that remain after the distillate fuel oils and lighter hydrocarbons are distilled away in refinery operations. It conforms to ASTM Specifications D 396 and D 975 and Federal Specification VV-F-815C. No. 5, a residual fuel oil of medium viscosity, is also known as Navy Special and is defined in Military Specification MIL-F-859E, including Amendment 2 (NATO Symbol F-770). It is used in steam-powered vessels in government service and inshore power plants. No. 6 fuel oil includes Bunker C fuel oil and is used for the production of electric power, space heating, vessel bunkering, and various industrial purposes.

Residuum. Residue from crude oil after distilling off all but the heaviest components, with a boiling range greater than 1000 degrees Fahrenheit.

Road Oil. Any heavy petroleum oil, including residual asphaltic oil used as a dust palliative and surface treatment on roads and highways. It is generally produced in six grades from 0, the most liquid, to 5, the most viscous.

Shell Storage Capacity. The design capacity of a petroleum storage tank which is always greater than or equal to working storage capacity.

Special Naphthas. All finished products within the naphtha boiling range that are used as paint thinners, cleaners, or solvents. These products are refined to a specified flash point. Special naphthas include all commercial hexane and cleaning solvents conforming to ASTM Specification D1836 and D484,

respectively. Naphthas to be blended or marketed as motor gasoline or aviation gasoline, or that are to be used as petrochemical and synthetic natural gas (SNG) feedstocks are excluded.

Steam (Purchased). Steam, purchased for use by a refinery, that was not generated from within the refinery complex.

Still Gas (Refinery Gas). Any form or mixture of gases produced in refineries by distillation, cracking, reforming, and other processes. The principal constituents are methane, ethane, ethylene, normal butane, butylene, propane, propylene, etc. Still gas is used as a refinery fuel and a petrochemical feedstock. The conversion factor is 6 million BTU's per fuel oil equivalent barrel.

Stock Change. The difference between stocks at the beginning of the reporting period and stocks at the end of the reporting period. Note: A negative number indicates a decrease (i.e., a drawdown) in stocks and a positive number indicates an increase (i.e., a buildup) in stocks during the reporting period.

Strategic Petroleum Reserve (SPR). Petroleum stocks maintained by the Federal Government for use during periods of major supply interruption.

Sulfur. A yellowish nonmetallic element, sometimes known as "brimstone." It is present at various levels of concentration in many fossil fuels whose combustion releases sulfur compounds that are considered harmful to the environment. Some of the most commonly used fossil fuels are categorized according to their sulfur content, with lower sulfur fuels usually selling at a higher price. Note: No. 2 Distillate fuel is currently reported as having either a 0.05 percent or lower sulfur level for on-highway vehicle use or a greater than 0.05 percent sulfur level for off-highway use, home heating oil, and commercial and industrial uses. Residual fuel, regardless of use, is classified as having either no more than 1 percent sulfur or greater than 1 percent sulfur. Coal is also classified as being low-sulfur at concentrations of 1 percent or less or high-sulfur at concentrations greater than 1 percent.

Supply. The components of petroleum supply are field production, refinery production, imports, and net receipts when calculated on a PAD District basis.

TAME (Tertiary amyl methyl ether) (CH₃)₂(C₂H₅)COCH₃. An oxygenate blend stock formed by the catalytic etherification of isoamylene with methanol.

Tank Farm. An installation used by gathering and trunk pipeline companies, crude oil producers, and terminal operators (except refineries) to store crude oil.

Tanker and Barge. Vessels that transport crude oil or petroleum products. Data are reported for movements between PAD Districts; from a PAD District to the Panama Canal; or from the Panama Canal to a PAD District.

TBA (Tertiary butyl alcohol) (CH₃)₃COH. An alcohol primarily used as a chemical feedstock, a solvent or feedstock for isobutylene production for MTBE; produced as a co-product of propylene oxide production or by direct hydration of isobutylene.

Thermal Cracking. A refining process in which heat and pressure are used to break down, rearrange, or combine hydrocarbon molecules. Thermal cracking includes gas oil, visbreaking, fluid coking, delayed coking, and other thermal cracking processes (e.g., flexicoking). See individual categories for definition.

Toluene (C₆H₅CH₃). Colorless liquid of the aromatic group of petroleum hydrocarbons, made by the catalytic reforming of petroleum naphthas containing methyl cyclohexane. A high-octane gasoline-blending agent, solvent, and chemical intermediate, base for TNT.

Ultra-Low Sulfur Distillate Fuel Oil. Distillate fuel oil having sulfur content of 15 ppm or lower. Ultra-low sulfur distillate fuel oil that will be shipped by pipeline must satisfy the sulfur specification of the shipping pipeline if the pipeline specification is below 15 ppm. Distillate fuel oil intended for pipeline shipment that fails to meet a pipeline sulfur specification that is below 15 ppm will be classified as low-sulfur distillate fuel oil.

Unaccounted for Crude Oil. Represents the arithmetic difference between the calculated supply and the calculated disposition of crude oil. The calculated supply is the sum of crude oil production plus imports minus changes in crude oil stocks. The calculated disposition of crude oil is the sum of crude oil input to refineries, crude oil exports, crude oil burned as fuel, and crude oil losses.

Unfinished Oils. All oils requiring further processing, except those requiring only mechanical blending. Unfinished oils are produced by partial refining of crude oil and include naphthas and lighter oils, kerosene and light gas oils, heavy gas oils, and residuum.

Unfractionated Streams. Mixtures of unsegregated natural gas liquid components excluding those in plant condensate. This product is extracted from natural gas.

United States. The United States is defined as the 50 States and the District of Columbia.

Vacuum Distillation. Distillation under reduced pressure (less the atmospheric) which lowers the boiling temperature of the liquid being distilled. This technique with its relatively low temperatures prevents cracking or decomposition of the charge stock.

Visbreaking. A thermal cracking process in which heavy atmospheric or vacuum-still bottoms are cracked at moderate temperatures to increase production of distillate products and reduce viscosity of the distillation residues.

Wax. A solid or semi-solid material at 77 degrees Fahrenheit consisting of a mixture of hydrocarbons obtained or derived from petroleum fractions, or through a Fischer-Tropsch type process, in which the straight-chained paraffin series predominates. This includes all marketable wax, whether crude or refined, with a congealing point (ASTM D 938) between 80 (or 85) and 240 degrees Fahrenheit and a maximum oil content (ASTM D 3235) of 50 weight percent.

Working Storage Capacity. The difference in volume between the maximum safe fill capacity and the quantity below which pump suction is ineffective (bottoms).

Xylene ($C_6H_4(CH_3)_2$). Colorless liquid of the aromatic group of hydrocarbons made the catalytic reforming of certain naphthenic petroleum fractions. Used as high-octane motor and aviation

gasoline blending agents, solvents, chemical intermediates. Isomers are metaxylene, orthoxylene, paraxylene.