

Table 9. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	14,022	-	36,750	50,847	-34	1,715	99,317	553	0	75,693
Cushing, Oklahoma	-	-	-	-	-	997	-	-	-	28,031
Natural Gas Liquids and LRGs	8,939	5,505	1,926	-42	-	1,886	3,103	736	10,603	25,016
Pentanes Plus	981	-	24	949	-	-273	1,518	230	479	2,881
Liquefied Petroleum Gases	7,958	5,505	1,902	-991	-	2,159	1,585	506	10,124	22,135
Ethane/Ethylene	3,713	0	11	-2,137	-	-1,021	0	0	2,608	3,566
Propane/Propylene	2,804	3,346	1,558	522	-	1,426	0	142	6,662	10,025
Normal Butane/Butylene	824	2,224	233	118	-	1,707	238	363	1,091	6,222
Isobutane/Isobutylene	617	-65	100	506	-	47	1,347	0	-236	2,322
Other Liquids	-	-	63	4,080	-7,726	-985	-1,183	26	-1,441	33,151
Other Hydrocarbons/Oxygenates	-	-	1	0	4,101	-36	4,112	26	0	3,348
Unfinished Oils	-	-	0	49	-	-365	1,855	0	-1,441	14,853
Motor Gasoline Blend. Comp. (MGBC)	-	-	62	4,031	-11,827	-577	-7,157	0	0	14,940
Reformulated	-	-	0	3,095	-1,539	356	1,200	0	0	5,362
Conventional	-	-	62	936	-10,288	-933	-8,357	0	0	9,578
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-7	7	0	0	10
Finished Petroleum Products	-	101,222	683	28,765	13,101	1,108	-	1,016	141,648	93,386
Finished Motor Gasoline	-	48,995	47	15,077	13,101	-1,477	-	0	78,697	32,116
Reformulated	-	10,851	0	0	1,710	1	-	0	12,560	2
Conventional	-	38,144	47	15,077	11,391	-1,478	-	0	66,137	32,114
Finished Aviation Gasoline	-	72	2	1	-	-59	-	0	134	285
Kerosene-Type Jet Fuel	-	5,498	0	3,412	-	-574	-	135	9,349	7,480
Kerosene	-	-46	0	0	-	-76	-	0	30	92
Distillate Fuel Oil	-	28,875	106	10,279	0	1,403	-	78	37,779	29,916
15 ppm sulfur and under	-	23,360	76	6,946	-204	1,060	-	0	29,118	19,916
Greater than 15 ppm to 500 ppm sulfur	-	3,564	12	2,303	204	395	-	3	5,685	6,234
Greater than 500 ppm sulfur	-	1,951	18	1,030	-	-52	-	75	2,976	3,766
Residual Fuel Oil ^e	-	1,758	236	-488	-	-60	-	277	1,289	1,263
Less than 0.31 percent sulfur	-	0	0	0	-	43	-	-	-	44
0.31 to 1.00 percent sulfur	-	134	145	0	-	53	-	-	-	154
Greater than 1.00 percent sulfur	-	1,624	91	-488	-	-156	-	-	-	1,065
Petrochemical Feedstocks	-	1,253	119	43	-	-5	-	-	1,420	435
Naphtha for Petro. Feed. Use	-	922	75	-9	-	16	-	-	972	348
Other Oils for Petro. Feed. Use	-	331	44	52	-	-21	-	-	448	87
Special Naphthas	-	140	36	10	-	-11	-	0	197	166
Lubricants	-	475	65	374	-	-47	-	145	816	1,098
Waxes	-	86	2	0	-	17	-	25	46	76
Petroleum Coke	-	4,133	24	-	-	-303	-	208	4,252	1,831
Marketable	-	2,794	24	-	-	-303	-	208	2,913	1,831
Catalyst	-	1,339	-	-	-	-	-	-	1,339	-
Asphalt and Road Oil	-	5,351	43	57	-	2,303	-	145	3,003	18,487
Still Gas	-	4,280	-	-	-	-	-	-	4,280	-
Miscellaneous Products	-	352	3	0	-	-3	-	0	358	141
Total	22,961	106,727	39,422	83,650	5,342	3,724	101,237	2,331	150,810	227,246

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."