

Table 8. PAD District 1--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-April 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	23	-	1,414	2	0	6	1,426	6	0
Natural Gas Liquids and LRGs	21	36	86	114	-	-26	8	1	275
Pentanes Plus	4	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	17	36	86	114	-	-26	8	1	271
Ethane/Ethylene	1	1	0	0	-	0	0	0	1
Propane/Propylene	11	51	74	112	-	-21	0	1	269
Normal Butane/Butylene	4	-9	7	2	-	-6	5	0	5
Isobutane/Isobutylene	2	-6	4	0	-	1	3	0	-4
Other Liquids	-	-	770	248	-86	5	900	6	20
Other Hydrocarbons/Oxygenates	-	-	23	0	93	1	110	4	0
Unfinished Oils	-	-	196	2	-	2	178	0	18
Motor Gasoline Blend. Comp. (MGBC)	-	-	551	246	-178	3	614	2	0
Reformulated	-	-	239	242	-143	-11	349	0	0
Conventional	-	-	312	4	-36	13	265	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-1	-1	0	2
Finished Petroleum Products	-	2,390	1,005	2,562	194	-271	-	115	6,308
Finished Motor Gasoline	-	1,487	334	1,297	194	-23	-	24	3,310
Reformulated	-	1,078	0	0	157	-2	-	1	1,236
Conventional	-	408	334	1,297	37	-21	-	23	2,074
Finished Aviation Gasoline	-	0	0	3	-	0	-	0	4
Kerosene-Type Jet Fuel	-	82	109	463	-	12	-	8	634
Kerosene	-	7	3	0	-	-9	-	2	17
Distillate Fuel Oil	-	474	247	721	0	-231	-	27	1,646
15 ppm sulfur and under	-	241	127	269	-2	-5	-	0	639
Greater than 15 ppm to 500 ppm sulfur	-	27	6	139	2	-26	-	9	191
Greater than 500 ppm sulfur	-	207	114	313	-	-200	-	18	816
Residual Fuel Oil ^e	-	116	252	37	-	-34	-	34	405
Less than 0.31 percent sulfur	-	35	41	5	-	-9	-	-	-
0.31 to 1.00 percent sulfur	-	61	55	4	-	-18	-	-	-
Greater than 1.00 percent sulfur	-	21	155	28	-	-7	-	-	-
Petrochemical Feedstocks	-	17	4	3	-	1	-	-	23
Naphtha for Petro. Feed. Use	-	17	4	4	-	1	-	-	24
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	0	3	1	-	0	-	0	4
Lubricants	-	17	2	14	-	-2	-	4	31
Waxes	-	0	1	0	-	0	-	2	0
Petroleum Coke	-	51	20	-	-	0	-	11	60
Marketable	-	20	20	-	-	0	-	11	29
Catalyst	-	31	-	-	-	-	-	-	31
Asphalt and Road Oil	-	72	29	24	-	16	-	3	107
Still Gas	-	64	-	-	-	-	-	-	64
Miscellaneous Products	-	3	0	0	-	0	-	0	3
Total	44	2,427	3,275	2,926	108	-286	2,334	129	6,602

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."