

Table 6. PAD District 1--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	2,719	-	169,690	214	-17	756	171,098	751	0	15,151
Natural Gas Liquids and LRGs	2,542	4,338	10,263	13,693	-	-3,155	904	144	32,943	4,192
Pentanes Plus	447	-	0	0	-	16	0	34	397	39
Liquefied Petroleum Gases	2,095	4,338	10,263	13,693	-	-3,171	904	110	32,546	4,153
Ethane/Ethylene	76	66	0	0	-	0	0	0	142	1
Propane/Propylene	1,335	6,103	8,911	13,488	-	-2,498	0	95	32,240	2,821
Normal Butane/Butylene	449	-1,079	845	205	-	-771	546	15	630	951
Isobutane/Isobutylene	235	-752	507	0	-	98	358	0	-466	380
Other Liquids	-	-	92,397	29,732	-10,281	625	108,039	736	2,448	37,602
Other Hydrocarbons/Oxygenates	-	-	2,715	0	11,113	116	13,190	522	0	3,096
Unfinished Oils	-	-	23,542	211	-	267	21,307	0	2,179	7,935
Motor Gasoline Blend. Comp. (MGBC)	-	-	66,140	29,521	-21,394	341	73,712	214	0	26,571
Reformulated	-	-	28,680	29,033	-17,106	-1,272	41,879	0	0	15,658
Conventional	-	-	37,460	488	-4,288	1,613	31,833	214	0	10,913
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-99	-170	0	269	0
Finished Petroleum Products	-	286,848	120,657	307,465	23,234	-32,504	-	13,802	756,906	105,686
Finished Motor Gasoline	-	178,400	40,119	155,607	23,234	-2,736	-	2,887	397,209	26,849
Reformulated	-	129,412	0	0	18,847	-261	-	140	148,380	120
Conventional	-	48,988	40,119	155,607	4,386	-2,475	-	2,747	248,829	26,729
Finished Aviation Gasoline	-	0	50	397	-	-13	-	0	460	95
Kerosene-Type Jet Fuel	-	9,805	13,113	55,505	-	1,393	-	956	76,074	10,007
Kerosene	-	840	366	0	-	-1,126	-	245	2,087	1,462
Distillate Fuel Oil	-	56,856	29,658	86,522	0	-27,687	-	3,223	197,500	40,999
15 ppm sulfur and under	-	28,873	15,253	32,275	-271	-553	-	0	76,683	13,727
Greater than 15 ppm to 500 ppm sulfur	-	3,193	709	16,728	271	-3,151	-	1,097	22,955	5,546
Greater than 500 ppm sulfur	-	24,790	13,696	37,519	-	-23,983	-	2,127	97,861	21,726
Residual Fuel Oil ^e	-	13,945	30,188	4,418	-	-4,061	-	4,031	48,581	14,618
Less than 0.31 percent sulfur	-	4,203	4,925	562	-	-1,126	-	-	-	3,469
0.31 to 1.00 percent sulfur	-	7,271	6,613	530	-	-2,135	-	-	-	6,648
Greater than 1.00 percent sulfur	-	2,471	18,650	3,326	-	-800	-	-	-	4,501
Petrochemical Feedstocks	-	2,062	507	337	-	134	-	-	2,772	512
Naphtha for Petro. Feed. Use	-	2,062	475	461	-	134	-	-	2,864	512
Other Oils for Petro. Feed. Use	-	0	32	-124	-	0	-	-	-92	0
Special Naphthas	-	50	322	81	-	-7	-	16	444	59
Lubricants	-	2,040	288	1,685	-	-207	-	514	3,706	1,872
Waxes	-	50	114	0	-	-42	-	182	24	159
Petroleum Coke	-	6,083	2,431	-	-	-32	-	1,349	7,197	58
Marketable	-	2,347	2,431	-	-	-32	-	1,349	3,461	58
Catalyst	-	3,736	-	-	-	-	-	-	3,736	-
Asphalt and Road Oil	-	8,679	3,501	2,895	-	1,921	-	347	12,807	8,915
Still Gas	-	7,660	-	-	-	-	-	-	7,660	-
Miscellaneous Products	-	378	0	18	-	-41	-	50	387	81
Total	5,261	291,186	393,007	351,104	12,935	-34,278	280,041	15,434	792,296	162,631

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."