

**Table 5. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2007**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>710</b>	<b>-</b>	<b>42,470</b>	<b>283</b>	<b>195</b>	<b>-304</b>	<b>43,962</b>	<b>0</b>	<b>0</b>	<b>15,151</b>
<b>Natural Gas Liquids and LRGs</b>	<b>652</b>	<b>1,999</b>	<b>1,297</b>	<b>2,022</b>	<b>-</b>	<b>-23</b>	<b>114</b>	<b>50</b>	<b>5,829</b>	<b>4,192</b>
Pentanes Plus	119	-	0	0	-	18	0	24	77	39
Liquefied Petroleum Gases	533	1,999	1,297	2,022	-	-41	114	26	5,752	4,153
Ethane/Ethylene	12	4	0	0	-	0	0	0	16	1
Propane/Propylene	343	1,595	1,048	2,022	-	-422	0	23	5,407	2,821
Normal Butane/Butylene	121	619	105	0	-	345	33	3	464	951
Isobutane/Isobutylene	57	-219	144	0	-	36	81	0	-135	380
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>23,209</b>	<b>7,551</b>	<b>-1,766</b>	<b>-1,743</b>	<b>29,574</b>	<b>172</b>	<b>991</b>	<b>37,602</b>
Other Hydrocarbons/Oxygenates	-	-	551	0	3,206	261	3,351	145	0	3,096
Unfinished Oils	-	-	6,398	42	-	-120	5,569	0	991	7,935
Motor Gasoline Blend. Comp. (MGBC)	-	-	16,260	7,509	-4,972	-1,884	20,654	27	0	26,571
Reformulated	-	-	7,677	7,161	-3,291	-1,659	13,206	0	0	15,658
Conventional	-	-	8,583	348	-1,681	-225	7,448	27	0	10,913
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>74,311</b>	<b>30,963</b>	<b>71,026</b>	<b>5,293</b>	<b>-1,772</b>	<b>-</b>	<b>1,886</b>	<b>181,479</b>	<b>105,686</b>
Finished Motor Gasoline	-	46,126	12,828	36,052	5,293	1,074	-	35	99,190	26,849
Reformulated	-	32,959	0	0	3,554	-85	-	11	36,587	120
Conventional	-	13,167	12,828	36,052	1,739	1,159	-	24	62,602	26,729
Finished Aviation Gasoline	-	0	2	109	-	-8	-	0	119	95
Kerosene-Type Jet Fuel	-	2,215	4,668	13,328	-	381	-	165	19,665	10,007
Kerosene	-	91	23	0	-	-68	-	99	83	1,462
Distillate Fuel Oil <sup>e</sup>	-	14,310	5,738	19,120	0	-2,631	-	555	41,244	40,999
15 ppm sulfur and under	-	7,864	3,374	8,311	-61	1,765	-	0	17,723	13,727
Greater than 15 ppm to 500 ppm sulfur	-	1,337	386	4,376	61	-492	-	39	6,613	5,546
Greater than 500 ppm sulfur	-	5,109	1,978	6,433	-	-3,904	-	516	16,908	21,726
Residual Fuel Oil <sup>f</sup>	-	3,993	5,663	1,120	-	-33	-	488	10,321	14,618
Less than 0.31 percent sulfur	-	1,324	508	0	-	226	-	-	-	3,469
0.31 to 1.00 percent sulfur	-	2,030	2,312	170	-	461	-	-	-	6,648
Greater than 1.00 percent sulfur	-	639	2,843	950	-	-720	-	-	-	4,501
Petrochemical Feedstocks	-	613	360	80	-	6	-	-	1,047	512
Naphtha for Petro. Feed. Use	-	613	350	125	-	6	-	-	1,082	512
Other Oils for Petro. Feed. Use	-	0	10	-45	-	0	-	-	-35	0
Special Naphthas	-	9	129	20	-	2	-	6	150	59
Lubricants	-	373	85	421	-	-122	-	108	893	1,872
Waxes	-	10	33	0	-	-19	-	51	11	159
Petroleum Coke	-	1,551	623	-	-	12	-	321	1,841	58
Marketable	-	602	623	-	-	12	-	321	892	58
Catalyst	-	949	-	-	-	-	-	-	949	-
Asphalt and Road Oil	-	3,022	811	774	-	-372	-	45	4,934	8,915
Still Gas	-	1,902	-	-	-	-	-	-	1,902	-
Miscellaneous Products	-	96	0	2	-	6	-	13	79	81
<b>Total</b>	<b>1,362</b>	<b>76,310</b>	<b>97,939</b>	<b>80,882</b>	<b>3,721</b>	<b>-3,842</b>	<b>73,650</b>	<b>2,108</b>	<b>188,299</b>	<b>162,631</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."