

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
January-April 2007**
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,186	-	9,963	-62	237	14,828	22	0
Commercial	5,186	-	9,958	-62	230	-	22	-
Alaskan	754	-	-	-	-	-	-	-
Lower 48 States	4,431	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	5	-	7	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	5	-	-	-	-	-
Natural Gas Liquids and LRGs	1,723	609	267	-	-321	467	73	2,380
Pentanes Plus	244	-	27	-	-14	166	11	108
Liquefied Petroleum Gases	1,479	609	240	-	-308	301	62	2,272
Ethane/Ethylene	689	21	0	-	-4	0	0	714
Propane/Propylene	496	559	181	-	-267	0	52	1,449
Normal Butane/Butylene	118	30	40	-	-50	133	9	96
Isobutane/Isobutylene	176	-1	19	-	13	168	0	13
Other Liquids	-	-	1,494	-68	42	1,184	76	124
Other Hydrocarbons/Oxygenates	-	-	33	498	6	456	69	0
Unfinished Oils	-	-	766	-	108	536	0	122
Motor Gasoline Blend. Comp. (MGBC)	-	-	695	-565	-71	193	7	0
Reformulated	-	-	249	-83	-38	204	0	0
Conventional	-	-	445	-482	-33	-11	7	0
Aviation Gasoline Blend. Comp.	-	-	0	-	-1	-1	0	2
Finished Petroleum Products	-	16,851	1,698	625	-229	-	1,185	18,218
Finished Motor Gasoline	-	8,123	396	625	-82	-	147	9,079
Reformulated	-	2,893	0	101	2	-	6	2,986
Conventional	-	5,230	396	524	-84	-	142	6,093
Finished Aviation Gasoline	-	14	0	-	-1	-	0	16
Kerosene-Type Jet Fuel	-	1,419	241	-	8	-	39	1,613
Kerosene	-	33	4	-	-11	-	10	38
Distillate Fuel Oil	-	4,009	342	0	-190	-	194	4,347
15 ppm sulfur and under	-	2,549	191	-37	43	-	0	2,661
Greater than 15 ppm to 500 ppm sulfur	-	603	17	37	-29	-	66	619
Greater than 500 ppm sulfur	-	856	135	-	-204	-	128	1,067
Residual Fuel Oil ^d	-	657	401	-	-34	-	301	791
Less than 0.31 percent sulfur	-	79	58	-	-5	-	-	-
0.31 to 1.00 percent sulfur	-	135	92	-	-20	-	-	-
Greater than 1.00 percent sulfur	-	443	251	-	-8	-	-	-
Petrochemical Feedstocks	-	386	210	-	0	-	-	595
Naphtha for Petro. Feed. Use	-	194	83	-	1	-	-	275
Other Oils for Petro. Feed. Use	-	192	127	-	-1	-	-	320
Special Naphthas	-	41	18	-	-2	-	21	40
Lubricants	-	168	14	-	-18	-	73	126
Waxes	-	13	2	-	0	-	5	11
Petroleum Coke	-	816	31	-	7	-	373	467
Marketable	-	578	31	-	7	-	373	229
Catalyst	-	238	-	-	-	-	-	238
Asphalt and Road Oil	-	437	37	-	95	-	14	365
Still Gas	-	668	-	-	-	-	-	668
Miscellaneous Products	-	67	0	-	-3	-	8	61
Total	6,909	17,460	13,422	496	-272	16,480	1,356	20,722

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."