

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2007
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,218	-	10,181	-126	212	15,042	19	0
Commercial	5,218	-	10,181	-126	186	-	19	-
Alaskan	745	-	-	-	-	-	-	-
Lower 48 States	4,473	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	26	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-
Natural Gas Liquids and LRGs	1,749	803	221	-	168	422	50	2,133
Pentanes Plus	252	-	26	-	-29	176	10	121
Liquefied Petroleum Gases	1,498	803	195	-	197	246	40	2,012
Ethane/Ethylene	701	19	0	-	-44	0	0	764
Propane/Propylene	501	562	126	-	87	0	26	1,076
Normal Butane/Butylene	110	240	48	-	130	64	14	190
Isobutane/Isobutylene	187	-18	21	-	25	182	0	-17
Other Liquids	-	-	1,652	-155	-47	1,321	69	154
Other Hydrocarbons/Oxygenates	-	-	28	519	35	454	58	0
Unfinished Oils	-	-	837	-	52	631	0	154
Motor Gasoline Blend. Comp. (MGBC)	-	-	787	-674	-134	235	11	0
Reformulated	-	-	291	-128	-61	224	0	0
Conventional	-	-	496	-547	-73	12	11	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	0	0	0
Finished Petroleum Products	-	16,940	1,842	736	51	-	1,175	18,293
Finished Motor Gasoline	-	8,101	498	736	-12	-	116	9,232
Reformulated	-	2,860	0	143	-2	-	0	3,004
Conventional	-	5,241	498	594	-10	-	116	6,227
Finished Aviation Gasoline	-	16	0	-	-4	-	0	20
Kerosene-Type Jet Fuel	-	1,368	316	-	0	-	34	1,651
Kerosene	-	20	1	-	-7	-	4	24
Distillate Fuel Oil ^d	-	4,099	322	0	42	-	167	4,212
15 ppm sulfur and under	-	2,741	211	-33	160	-	0	2,759
Greater than 15 ppm to 500 ppm sulfur	-	631	27	33	53	-	59	579
Greater than 500 ppm sulfur	-	726	84	-	-171	-	108	874
Residual Fuel Oil ^e	-	658	380	-	-23	-	344	717
Less than 0.31 percent sulfur	-	89	49	-	13	-	-	-
0.31 to 1.00 percent sulfur	-	131	112	-	-13	-	-	-
Greater than 1.00 percent sulfur	-	439	219	-	-22	-	-	-
Petrochemical Feedstocks	-	383	231	-	-3	-	-	617
Naphtha for Petro. Feed. Use	-	185	87	-	-3	-	-	275
Other Oils for Petro. Feed. Use	-	198	144	-	0	-	-	342
Special Naphthas	-	42	18	-	0	-	23	36
Lubricants	-	176	10	-	-22	-	64	144
Waxes	-	12	1	-	1	-	4	9
Petroleum Coke	-	820	25	-	11	-	397	437
Marketable	-	575	25	-	11	-	397	192
Catalyst	-	245	-	-	-	-	-	245
Asphalt and Road Oil	-	487	39	-	70	-	13	443
Still Gas	-	693	-	-	-	-	-	693
Miscellaneous Products	-	65	0	-	-2	-	9	59
Total	6,968	17,742	13,896	455	384	16,784	1,313	20,579

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."