

**Table 22. PAD District 5--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2007**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>171,526</b>	<b>-</b>	<b>120,295</b>	<b>0</b>	<b>2,452</b>	<b>5,513</b>	<b>288,760</b>	<b>0</b>	<b>0</b>	<b>54,990</b>
<b>Natural Gas Liquids and LRGs</b>	<b>7,593</b>	<b>7,610</b>	<b>367</b>	<b>0</b>	<b>-</b>	<b>-1,766</b>	<b>8,355</b>	<b>1,037</b>	<b>7,944</b>	<b>2,547</b>
Pentanes Plus	3,434	-	0	0	-	-123	2,519	10	1,028	18
Liquefied Petroleum Gases	4,159	7,610	367	0	-	-1,643	5,836	1,028	6,915	2,529
Ethane/Ethylene	24	0	0	0	-	0	0	0	24	0
Propane/Propylene	1,399	5,933	304	0	-	-1,417	0	1,024	8,029	549
Normal Butane/Butylene	835	1,713	59	0	-	-420	3,201	4	-178	1,326
Isobutane/Isobutylene	1,901	-36	4	0	-	194	2,635	0	-960	654
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>20,094</b>	<b>6,737</b>	<b>10,886</b>	<b>-719</b>	<b>33,090</b>	<b>727</b>	<b>4,619</b>	<b>43,829</b>
Other Hydrocarbons/Oxygenates	-	-	795	0	12,792	-76	12,969	694	0	1,529
Unfinished Oils	-	-	7,414	-123	-	3,501	-829	0	4,619	23,089
Motor Gasoline Blend. Comp. (MGBC)	-	-	11,885	6,860	-1,906	-4,144	20,950	33	0	19,211
Reformulated	-	-	1,156	6,332	7,951	-2,089	17,528	0	0	9,638
Conventional	-	-	10,729	528	-9,857	-2,055	3,422	33	0	9,573
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>340,210</b>	<b>33,544</b>	<b>15,360</b>	<b>2,589</b>	<b>2,757</b>	<b>-</b>	<b>20,299</b>	<b>368,646</b>	<b>42,748</b>
Finished Motor Gasoline	-	176,441	4,601	10,519	2,589	1,163	-	169	192,817	8,015
Reformulated	-	133,833	0	1,907	-7,951	383	-	2	127,404	1,371
Conventional	-	42,608	4,601	8,612	10,540	780	-	168	65,413	6,644
Finished Aviation Gasoline	-	259	0	0	-	53	-	0	206	369
Kerosene-Type Jet Fuel	-	45,229	15,496	734	-	868	-	1,623	58,968	9,445
Kerosene	-	-97	163	0	-	22	-	34	10	112
Distillate Fuel Oil	-	59,826	6,018	3,755	0	830	-	1,684	67,085	13,003
15 ppm sulfur and under	-	44,820	4,937	3,755	-190	598	-	0	52,724	8,881
Greater than 15 ppm to 500 ppm sulfur	-	4,175	740	0	190	151	-	323	4,631	1,785
Greater than 500 ppm sulfur	-	10,831	341	0	-	81	-	1,361	9,730	2,337
Residual Fuel Oil <sup>e</sup>	-	16,809	6,334	0	-	-120	-	5,305	17,958	5,738
Less than 0.31 percent sulfur	-	724	66	0	-	-15	-	-	-	179
0.31 to 1.00 percent sulfur	-	5,569	784	0	-	13	-	-	-	1,022
Greater than 1.00 percent sulfur	-	10,516	5,484	0	-	-64	-	-	-	4,507
Petrochemical Feedstocks	-	893	142	0	-	0	-	-	1,035	93
Naphtha for Petro. Feed. Use	-	72	142	0	-	-2	-	-	216	2
Other Oils for Petro. Feed. Use	-	821	0	0	-	2	-	-	819	91
Special Naphthas	-	109	135	0	-	10	-	989	-755	24
Lubricants	-	804	108	352	-	-676	-	478	1,462	1,023
Waxes	-	0	72	0	-	0	-	23	49	0
Petroleum Coke	-	18,417	110	-	-	-341	-	9,771	9,097	1,710
Marketable	-	13,679	110	-	-	-341	-	9,771	4,359	1,710
Catalyst	-	4,738	-	-	-	-	-	0	4,738	-
Asphalt and Road Oil	-	5,009	365	0	-	846	-	216	4,312	2,907
Still Gas	-	15,143	-	-	-	-	-	0	15,143	-
Miscellaneous Products	-	1,368	0	0	-	102	-	7	1,259	309
<b>Total</b>	<b>179,119</b>	<b>347,820</b>	<b>174,300</b>	<b>22,097</b>	<b>15,927</b>	<b>5,785</b>	<b>330,205</b>	<b>22,064</b>	<b>381,209</b>	<b>144,114</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."