

**Table 21. PAD District 5--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2007**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>42,678</b>	<b>-</b>	<b>33,479</b>	<b>0</b>	<b>695</b>	<b>3</b>	<b>76,849</b>	<b>0</b>	<b>0</b>	<b>54,990</b>
<b>Natural Gas Liquids and LRGs</b>	<b>1,810</b>	<b>2,439</b>	<b>59</b>	<b>0</b>	<b>-</b>	<b>496</b>	<b>1,662</b>	<b>243</b>	<b>1,907</b>	<b>2,547</b>
Pentanes Plus	780	-	0	0	-	3	510	0	267	18
Liquefied Petroleum Gases	1,030	2,439	59	0	-	493	1,152	243	1,640	2,529
Ethane/Ethylene	5	0	0	0	-	0	0	0	5	0
Propane/Propylene	400	1,467	59	0	-	136	0	242	1,548	549
Normal Butane/Butylene	77	1,057	0	0	-	236	484	1	413	1,326
Isobutane/Isobutylene	548	-85	0	0	-	121	668	0	-326	654
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>8,039</b>	<b>781</b>	<b>445</b>	<b>930</b>	<b>4,762</b>	<b>178</b>	<b>3,395</b>	<b>43,829</b>
Other Hydrocarbons/Oxygenates	-	-	148	0	2,932	-7	2,916	171	0	1,529
Unfinished Oils	-	-	2,469	0	-	1,430	-2,356	0	3,395	23,089
Motor Gasoline Blend. Comp. (MGBC)	-	-	5,422	781	-2,486	-493	4,202	8	0	19,211
Reformulated	-	-	968	431	1,232	-315	2,946	0	0	9,638
Conventional	-	-	4,454	350	-3,718	-178	1,256	8	0	9,573
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>85,472</b>	<b>9,547</b>	<b>5,045</b>	<b>2,664</b>	<b>1,271</b>	<b>-</b>	<b>5,791</b>	<b>95,666</b>	<b>42,748</b>
Finished Motor Gasoline	-	43,004	993	3,752	2,664	-180	-	83	50,510	8,015
Reformulated	-	32,000	0	1,618	-1,232	-160	-	0	32,546	1,371
Conventional	-	11,004	993	2,134	3,896	-20	-	83	17,964	6,644
Finished Aviation Gasoline	-	121	0	0	-	55	-	0	66	369
Kerosene-Type Jet Fuel	-	11,016	4,806	181	-	545	-	325	15,133	9,445
Kerosene	-	0	0	0	-	26	-	6	-32	112
Distillate Fuel Oil	-	16,248	1,754	1,042	0	635	-	440	17,969	13,003
15 ppm sulfur and under	-	12,774	1,274	1,042	-29	893	-	0	14,168	8,881
Greater than 15 ppm to 500 ppm sulfur	-	811	341	0	29	-120	-	8	1,293	1,785
Greater than 500 ppm sulfur	-	2,663	139	0	-	-138	-	432	2,508	2,337
Residual Fuel Oil <sup>e</sup>	-	4,279	1,666	0	-	34	-	1,401	4,510	5,738
Less than 0.31 percent sulfur	-	124	0	0	-	-16	-	-	-	179
0.31 to 1.00 percent sulfur	-	1,248	0	0	-	-308	-	-	-	1,022
Greater than 1.00 percent sulfur	-	2,907	1,666	0	-	398	-	-	-	4,507
Petrochemical Feedstocks	-	113	73	0	-	-20	-	-	206	93
Naphtha for Petro. Feed. Use	-	3	73	0	-	-1	-	-	77	2
Other Oils for Petro. Feed. Use	-	110	0	0	-	-19	-	-	129	91
Special Naphthas	-	29	0	0	-	-15	-	492	-448	24
Lubricants	-	281	31	70	-	-40	-	98	324	1,023
Waxes	-	0	1	0	-	0	-	7	-6	0
Petroleum Coke	-	4,604	24	-	-	8	-	2,878	1,742	1,710
Marketable	-	3,136	24	-	-	8	-	2,878	274	1,710
Catalyst	-	1,468	-	-	-	-	-	0	1,468	-
Asphalt and Road Oil	-	1,380	199	0	-	216	-	59	1,304	2,907
Still Gas	-	4,057	-	-	-	-	-	0	4,057	-
Miscellaneous Products	-	340	0	0	-	7	-	3	330	309
<b>Total</b>	<b>44,488</b>	<b>87,911</b>	<b>51,124</b>	<b>5,826</b>	<b>3,804</b>	<b>2,700</b>	<b>83,273</b>	<b>6,213</b>	<b>100,968</b>	<b>144,114</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."