

Table 18. PAD District 4--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	42,850	-	37,686	-13,358	-3,167	-421	64,347	85	0	13,219
Natural Gas Liquids and LRGs	24,571	870	1,489	-19,282	-	1	2,278	306	5,063	1,550
Pentanes Plus	3,605	-	0	-2,385	-	-56	777	285	214	147
Liquefied Petroleum Gases	20,966	870	1,489	-16,897	-	57	1,501	21	4,849	1,403
Ethane/Ethylene	10,164	0	0	-9,798	-	-6	0	0	372	417
Propane/Propylene	6,785	949	1,378	-3,817	-	-91	0	11	5,375	369
Normal Butane/Butylene	2,963	-61	106	-1,884	-	124	791	10	199	451
Isobutane/Isobutylene	1,054	-18	5	-1,398	-	30	710	0	-1,097	166
Other Liquids	-	-	10	166	1,121	-870	1,686	2	479	4,738
Other Hydrocarbons/Oxygenates	-	-	10	0	1,265	24	1,249	2	0	144
Unfinished Oils	-	-	0	0	-	-242	-237	0	479	2,989
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	166	-144	-652	674	0	0	1,605
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	166	-144	-652	674	0	0	1,605
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	69,775	1,450	2,761	320	426	-	83	73,796	11,879
Finished Motor Gasoline	-	34,799	19	-1,503	320	-937	-	0	34,572	3,937
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	34,799	19	-1,503	320	-937	-	0	34,572	3,937
Finished Aviation Gasoline	-	37	1	0	-	-2	-	0	40	28
Kerosene-Type Jet Fuel	-	3,486	77	2,812	-	9	-	0	6,366	570
Kerosene	-	310	0	-88	-	47	-	0	175	105
Distillate Fuel Oil	-	18,948	999	1,540	0	163	-	0	21,324	3,397
15 ppm sulfur and under	-	16,751	600	1,540	-46	304	-	0	18,541	2,733
Greater than 15 ppm to 500 ppm sulfur	-	1,183	317	0	46	-100	-	0	1,646	438
Greater than 500 ppm sulfur	-	1,014	82	0	-	-41	-	0	1,137	226
Residual Fuel Oil ^e	-	1,630	0	0	-	-44	-	9	1,665	347
Less than 0.31 percent sulfur	-	233	0	0	-	2	-	-	-	16
0.31 to 1.00 percent sulfur	-	414	0	0	-	-9	-	-	-	144
Greater than 1.00 percent sulfur	-	983	0	0	-	-37	-	-	-	187
Petrochemical Feedstocks	-	25	0	0	-	0	-	-	25	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	25	0	0	-	0	-	-	25	0
Special Naphthas	-	0	0	0	-	0	-	0	0	2
Lubricants	-	0	0	0	-	0	-	40	-40	0
Waxes	-	54	0	0	-	-17	-	1	70	2
Petroleum Coke	-	2,213	0	-	-	9	-	11	2,193	43
Marketable	-	1,416	0	-	-	9	-	11	1,396	43
Catalyst	-	797	-	-	-	-	-	-	797	-
Asphalt and Road Oil	-	5,360	354	0	-	1,196	-	23	4,495	3,436
Still Gas	-	2,749	-	-	-	-	-	-	2,749	-
Miscellaneous Products	-	164	0	0	-	2	-	0	162	12
Total	67,421	70,645	40,635	-29,713	-1,726	-864	68,311	477	79,338	31,386

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."