

**Table 17. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2007**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>10,777</b>	<b>-</b>	<b>8,656</b>	<b>-4,019</b>	<b>-219</b>	<b>-331</b>	<b>15,506</b>	<b>20</b>	<b>0</b>	<b>13,219</b>
<b>Natural Gas Liquids and LRGs</b>	<b>6,379</b>	<b>357</b>	<b>136</b>	<b>-5,523</b>	<b>-</b>	<b>-23</b>	<b>598</b>	<b>55</b>	<b>719</b>	<b>1,550</b>
Pentanes Plus	955	-	0	-705	-	-45	345	43	-93	147
Liquefied Petroleum Gases	5,424	357	136	-4,818	-	22	253	12	812	1,403
Ethane/Ethylene	2,665	0	0	-2,652	-	-1	0	0	14	417
Propane/Propylene	1,737	199	136	-1,192	-	-10	0	2	888	369
Normal Butane/Butylene	784	172	0	-577	-	60	59	10	250	451
Isobutane/Isobutylene	238	-14	0	-397	-	-27	194	0	-340	166
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>0</b>	<b>316</b>	<b>-252</b>	<b>402</b>	<b>0</b>	<b>166</b>	<b>4,738</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	349	29	320	0	0	144
Unfinished Oils	-	-	0	0	-	41	-207	0	166	2,989
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	-33	-322	289	0	0	1,605
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	-33	-322	289	0	0	1,605
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>16,561</b>	<b>374</b>	<b>518</b>	<b>68</b>	<b>-445</b>	<b>-</b>	<b>15</b>	<b>17,952</b>	<b>11,879</b>
Finished Motor Gasoline	-	8,249	8	-444	68	-620	-	0	8,501	3,937
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	8,249	8	-444	68	-620	-	0	8,501	3,937
Finished Aviation Gasoline	-	5	1	0	-	-6	-	0	12	28
Kerosene-Type Jet Fuel	-	968	2	680	-	50	-	0	1,600	570
Kerosene	-	-60	0	0	-	29	-	0	-89	105
Distillate Fuel Oil	-	4,432	301	282	0	107	-	0	4,908	3,397
15 ppm sulfur and under	-	3,958	202	282	-11	154	-	0	4,277	2,733
Greater than 15 ppm to 500 ppm sulfur	-	266	70	0	11	31	-	0	316	438
Greater than 500 ppm sulfur	-	208	29	0	-	-78	-	0	315	226
Residual Fuel Oil <sup>e</sup>	-	424	0	0	-	-13	-	0	437	347
Less than 0.31 percent sulfur	-	76	0	0	-	3	-	-	-	16
0.31 to 1.00 percent sulfur	-	122	0	0	-	-22	-	-	-	144
Greater than 1.00 percent sulfur	-	226	0	0	-	6	-	-	-	187
Petrochemical Feedstocks	-	7	0	0	-	0	-	-	7	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	7	0	0	-	0	-	-	7	0
Special Naphthas	-	0	0	0	-	0	-	0	0	2
Lubricants	-	0	0	0	-	0	-	8	-8	0
Waxes	-	-12	0	0	-	-12	-	0	0	2
Petroleum Coke	-	413	0	-	-	5	-	3	405	43
Marketable	-	224	0	-	-	5	-	3	216	43
Catalyst	-	189	-	-	-	-	-	-	189	-
Asphalt and Road Oil	-	1,445	62	0	-	14	-	4	1,489	3,436
Still Gas	-	655	-	-	-	-	-	-	655	-
Miscellaneous Products	-	35	0	0	-	1	-	0	34	12
<b>Total</b>	<b>17,156</b>	<b>16,918</b>	<b>9,166</b>	<b>-9,024</b>	<b>165</b>	<b>-1,051</b>	<b>16,506</b>	<b>90</b>	<b>18,837</b>	<b>31,386</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."