

**Table 16. PAD District 3--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-April 2007**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>2,915</b>	<b>-</b>	<b>6,083</b>	<b>-1,540</b>	<b>-123</b>	<b>136</b>	<b>7,199</b>	<b>0</b>	<b>0</b>
Commercial	2,915	-	6,078	-	-123	129	7,199	0	-
Strategic Petroleum Reserve (SPR)	-	-	5	-	-	7	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	5	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,134</b>	<b>382</b>	<b>70</b>	<b>30</b>	<b>-</b>	<b>-153</b>	<b>251</b>	<b>44</b>	<b>1,474</b>
Pentanes Plus	151	-	26	-11	-	-8	91	0	84
Liquefied Petroleum Gases	982	382	43	41	-	-145	160	44	1,390
Ethane/Ethylene	476	20	0	143	-	-3	0	0	642
Propane/Propylene	321	338	8	-115	-	-128	0	41	640
Normal Butane/Butylene	55	19	25	17	-	-25	63	3	75
Isobutane/Isobutylene	130	5	11	-4	-	10	98	0	33
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>555</b>	<b>-425</b>	<b>134</b>	<b>47</b>	<b>59</b>	<b>63</b>	<b>94</b>
Other Hydrocarbons/Oxygenates	-	-	4	0	153	5	94	58	0
Unfinished Oils	-	-	508	3	-	64	354	0	94
Motor Gasoline Blend. Comp. (MGBC)	-	-	43	-429	-19	-21	-388	5	0
Reformulated	-	-	1	-380	28	-4	-347	0	0
Conventional	-	-	42	-48	-47	-17	-41	5	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>7,653</b>	<b>377</b>	<b>-3,581</b>	<b>22</b>	<b>-14</b>	<b>-</b>	<b>863</b>	<b>3,622</b>
Finished Motor Gasoline	-	3,198	22	-1,838	22	-14	-	119	1,299
Reformulated	-	334	0	-16	-28	2	-	5	283
Conventional	-	2,864	22	-1,822	50	-16	-	114	1,016
Finished Aviation Gasoline	-	9	0	-4	-	-1	-	0	6
Kerosene-Type Jet Fuel	-	732	2	-599	-	-9	-	12	132
Kerosene	-	24	0	0	-	0	-	8	17
Distillate Fuel Oil	-	1,949	32	-1,060	0	9	-	149	763
15 ppm sulfur and under	-	1,057	15	-513	-25	13	-	0	521
Greater than 15 ppm to 500 ppm sulfur	-	404	0	-199	25	3	-	52	174
Greater than 500 ppm sulfur	-	489	16	-347	-	-7	-	96	69
Residual Fuel Oil <sup>e</sup>	-	333	91	-25	-	3	-	217	179
Less than 0.31 percent sulfur	-	36	17	-5	-	4	-	-	-
0.31 to 1.00 percent sulfur	-	21	26	-4	-	-2	-	-	-
Greater than 1.00 percent sulfur	-	277	48	-16	-	1	-	-	-
Petrochemical Feedstocks	-	322	200	-5	-	0	-	-	518
Naphtha for Petro. Feed. Use	-	145	75	-4	-	0	-	-	217
Other Oils for Petro. Feed. Use	-	177	125	-1	-	0	-	-	301
Special Naphthas	-	35	13	-1	-	-1	-	12	35
Lubricants	-	130	8	-28	-	-9	-	59	60
Waxes	-	10	1	0	-	0	-	2	8
Petroleum Coke	-	452	8	-	-	4	-	273	183
Marketable	-	335	8	-	-	4	-	273	66
Catalyst	-	117	-	-	-	-	-	-	117
Asphalt and Road Oil	-	101	1	-22	-	7	-	4	69
Still Gas	-	321	-	-	-	-	-	-	321
Miscellaneous Products	-	38	0	0	-	-2	-	8	33
<b>Total</b>	<b>4,049</b>	<b>8,035</b>	<b>7,084</b>	<b>-5,517</b>	<b>33</b>	<b>16</b>	<b>7,509</b>	<b>970</b>	<b>5,189</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."